

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

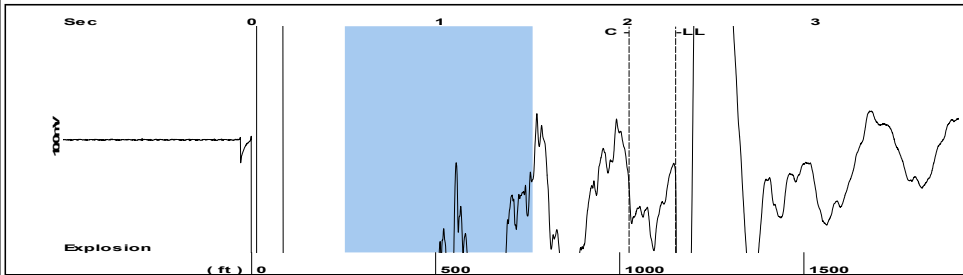
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

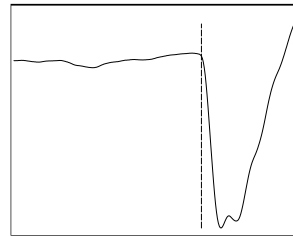
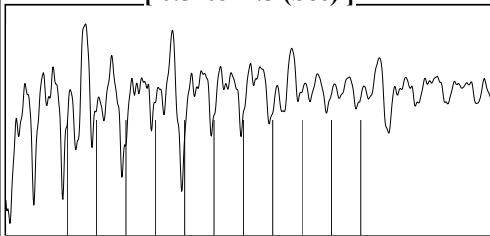
Map of Kansas with 4 numbered districts. Table with 3 columns: District Office Name, Address, Phone Number.

Group: MyWells Well: Hammeke # 2 (acquired on: 09/15/23 10:18:16)



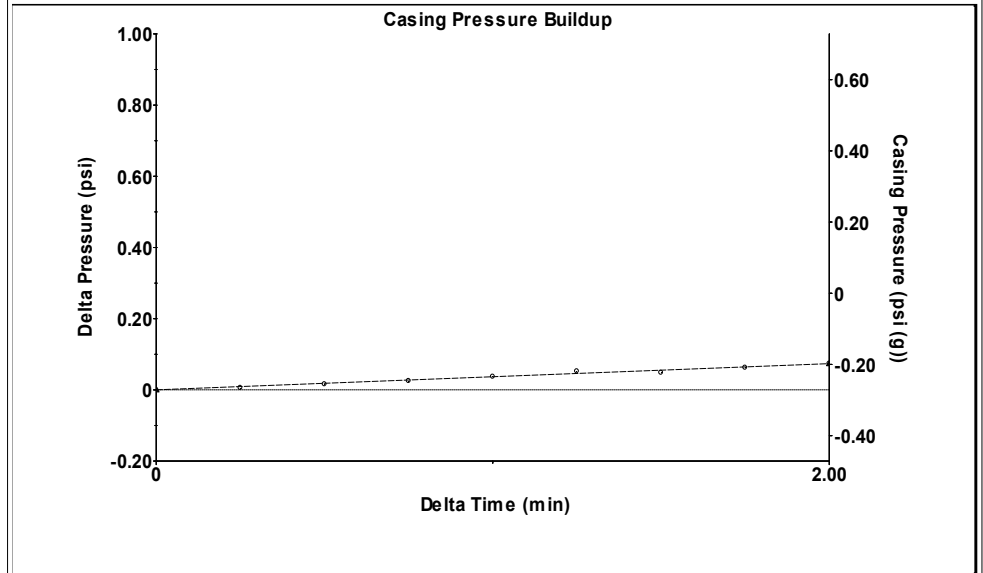
Filter Type High Pass Automatic Collar Count Yes Time 2.256 sec
 Manual Acoustic Veloc 1034.83 ft/s Manual JTS/sec 16.5837 Joints 36.911 Jts
 Depth 1151.62 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Hammeke # 2 (acquired on: 09/15/23 10:18:16)

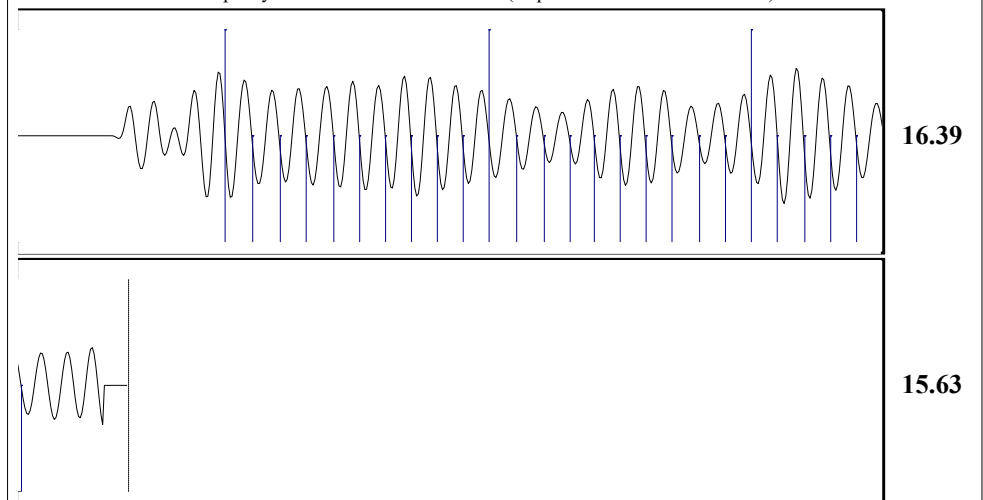


Change in Pressure 0.07 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Hammeke # 2 (acquired on: 09/15/23 10:18:16)

Production	Potential	Casing Pressure		Producing
Current		-0.3 psi (g)		Annular Gas Flow
Oil - *-	- *- BBL/D	Casing Pressure Buildup		0 Mscf/D
Water - *-	- *- BBL/D	0.074 psi		% Liquid
Gas - *-	- *- Mscf/D	2.00 min		100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP	- *-	0.3 psi (g)		
Production Efficiency	0.0	Liquid Level Depth		
Oil 40 deg.API		1151.62 ft		
Water 1.05 Sp.Gr.H2O		Pump Intake Depth		
Gas 0.95 Sp.Gr.AIR		4384.00 ft		
Acoustic Velocity	1020.94 ft/s	Formation Depth		
		4384.00 ft		
Formation Submergence		Pump Intake		
Total Gaseous Liquid Column HT (TVD)	3232 ft	1056.2 psi (g)		
Equivalent Gas Free Liquid HT (TVD)	3232 ft	Producing BHP		
		1056.2 psi (g)		
Acoustic Test		Static BHP		
		- *- psi (g)		

Group: MyWells Well: Hammeke # 2 (acquired on: 09/15/23 10:18:16)



Acoustic Velocity 1020.94 ft/s Joints counted 25
 Joints Per Second 16.3613 jts/sec Joints to liquid level 36.911
 Depth to liquid level 1151.62 ft Filter Width 14.5837 18.5837
 Automatic Collar Count Yes Time to 1st Collar 0.48 2.008

September 26, 2023

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-047-21272-00-00
HAMMEKE 2
NW/4 Sec.16-25S-16W
Edwards County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/26/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/26/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"