

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

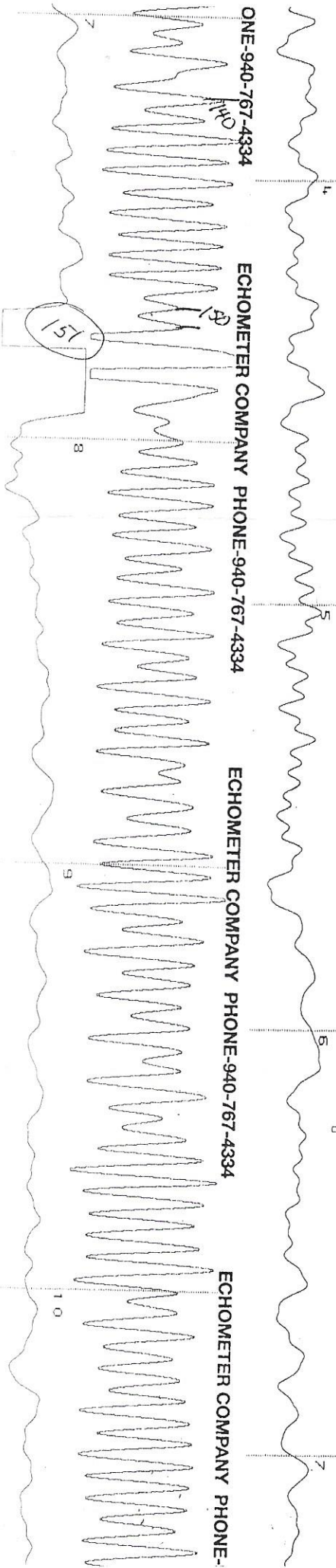
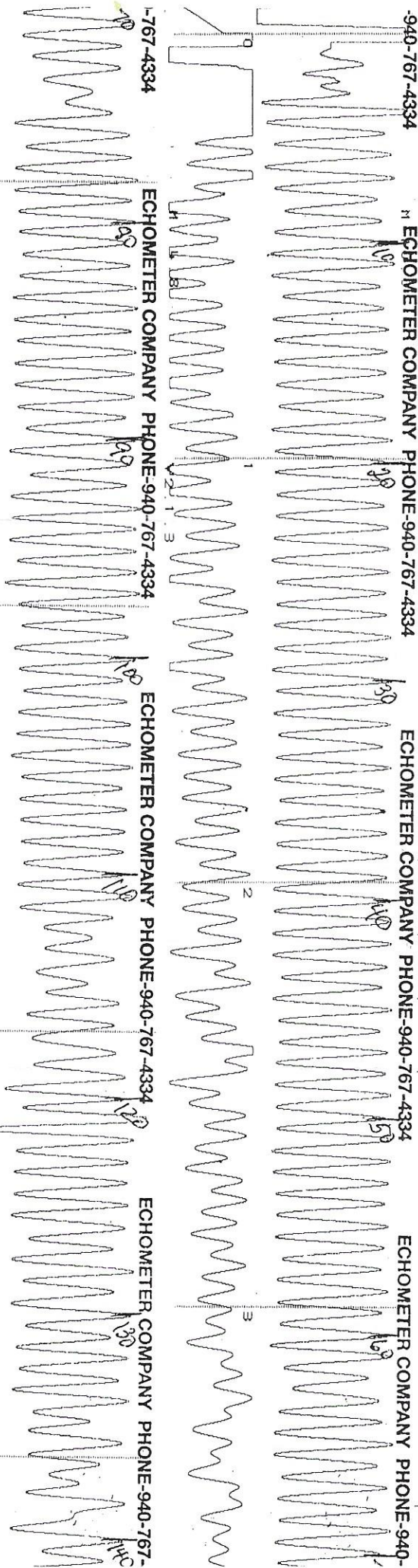
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

PRECISION WIRELINE and TESTING
 P.O. BOX 560
 LIBERAL, KANSAS 67905-0560
 620-629-0204

PRODUCER: CHAUTAUQUA OIL AND GAS, LLC
 WELL NAME: FERRIN 3-15
 LOCATION: SW/4 15-31S-17W
 COUNTY: COMANCHE STATE: KS

CSG: _____ WT: _____ SET: g TD: _____ PB: _____ (G)
 TBG: _____ TO: _____ SET: g SN: _____ PKR: _____ NB: _____
 PERFS: _____ TO: _____ TAPS: _____ ORIFICE: _____ PCR: _____ TO: _____
 PROVER: _____ METER: _____ API: _____ GM: _____ RESERVOIR: _____ MISSISSIPPIAN
 GG: _____

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA				MEASUREMENT DATA				LIQUIDS		TYPE INITIAL SPECIAL ENDING				
		CSG PSIG	A P CSG	TBG PSIG	A P TBG	BHP PSIG	A P BHP	PRESS PSIG	DIFF	TEMP	Q MCF/D	COND BLS.	WATER BLS.	TEST: ANNUAL	RETEST	DATE
9-7-23													API# 15-033-21137			9-7-23
1030		1026.0		1025.0									ASSUME AVERAGE JT. LENGTH = 31.50'			
THURSDAY																
CONDUCT LIQUID LEVEL DETERMINATION TEST																
SHOT JOINTS DISTANCE																
# TO FLUID TO FLUID																
1 151.0 4757'																
2 151.0 4757'																



September 27, 2023

Malik Husain
Chautauqua Oil and Gas LLC
4125 S 68 E AVE SUITE A
TULSA, OK 74145-4619

Re: Temporary Abandonment
API 15-033-21137-00-00
FERRIN 3-15
SW/4 Sec.15-31S-17W
Comanche County, Kansas

Dear Malik Husain:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 10/27/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1