

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

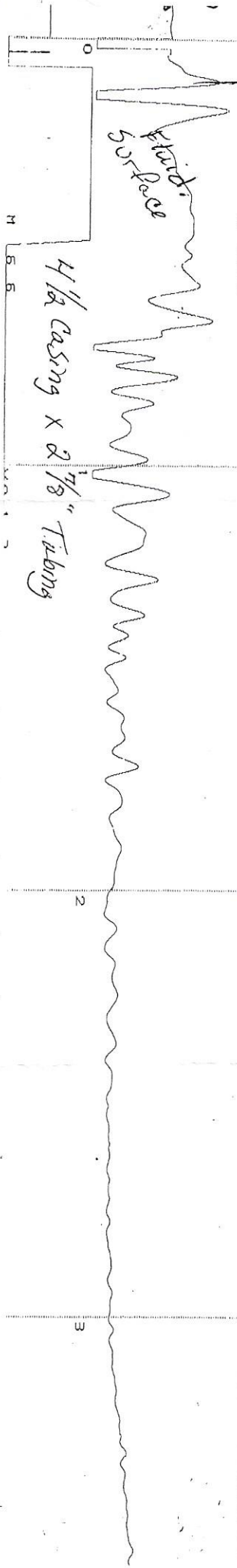


PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
 LIBERAL, KANSAS 67905-0560  
 620-629-0204

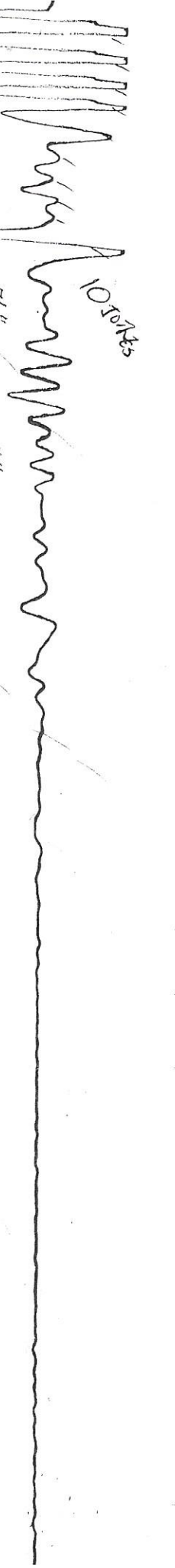
PRODUCER CHATTANOOGA OIL AND GAS, LLC  
 WELL NAME: HAZEL W. OWENS UNIT #1  
 LOCATION: SW NE 12-22S-42W  
 COUNTY: HAMILTON STATE: KS  
 CSG: \_\_\_\_\_ WT: \_\_\_\_\_ SHT # \_\_\_\_\_ TD: \_\_\_\_\_ PB: \_\_\_\_\_ GI: \_\_\_\_\_  
 TBG: \_\_\_\_\_ WT: \_\_\_\_\_ SHT # \_\_\_\_\_ SN: \_\_\_\_\_ PKR: \_\_\_\_\_ RB: \_\_\_\_\_  
 PERFS: \_\_\_\_\_ TO: \_\_\_\_\_ TAPS: \_\_\_\_\_ ORIFICE: \_\_\_\_\_ PCR: \_\_\_\_\_ TO: \_\_\_\_\_  
 PROVER: \_\_\_\_\_ METER: \_\_\_\_\_ API: \_\_\_\_\_ GM: \_\_\_\_\_ RESERVOIR: \_\_\_\_\_ CHASE: \_\_\_\_\_  
 CG: \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA				MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL	SPECIAL RETEST	ENDING DATE	
		CSG PSIG	A P CSG	TBG PSIG	A P TBG	BHP PSIG	A P BHP	PRESS PSIG	DIFF.	TEMP	Q					COND BBL.S.
9-6-23																
1030	0															
WEDNESDAY																
SLIM HOLE API# 15-075-10008																
ASSUME AVERAGE JT. LENGTH = 31.50'																
CONDUCT LIQUID LEVEL DETERMINATION TEST ON																
4 1/2" CASING X 2 7/8" TUBING																
SHOT JOINTS TO DISTANCE																
# FLUID TO FLUID																
1 FLUID AT SURFACE																
2 FLUID AT SURFACE																

940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334



1100	7.2	PUMP OFF														
CONDUCT LIQUID LEVEL DETERMINATION TEST ON																
2 7/8" CASING X 1 1/2" TUBING																
SHOT JOINTS TO DISTANCE																
# FLUID TO FLUID																
1 10.0 31.5																
2 10.0 31.5																



ECHOMETER COMPANY 5001 DITTO PLANE, WICHITA FALLS, TEXAS 76702

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

September 27, 2023

Malik Husain  
Chautauqua Oil and Gas LLC  
4125 S 68 E AVE SUITE A  
TULSA, OK 74145-4619

Re: Temporary Abandonment  
API 15-075-10008-00-00  
OWINGS HAZEL 1  
NE/4 Sec.12-22S-42W  
Hamilton County, Kansas

Dear Malik Husain:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 10/27/2023.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Michael Maier  
KCC DISTRICT 1