

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

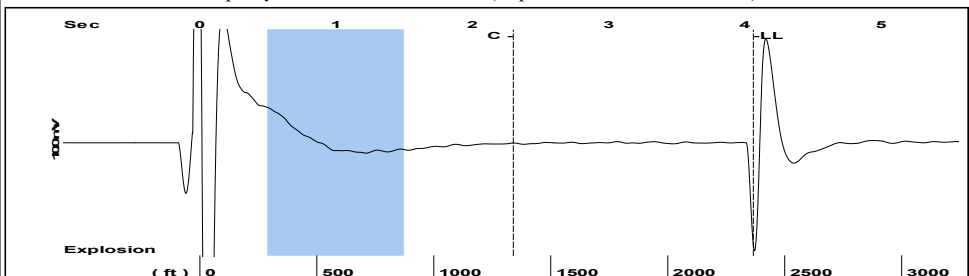
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

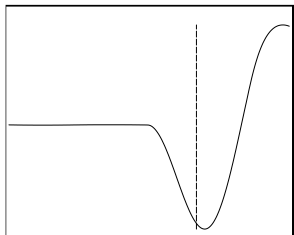
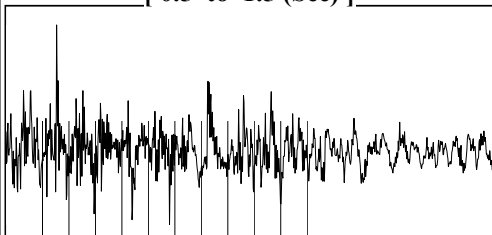
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

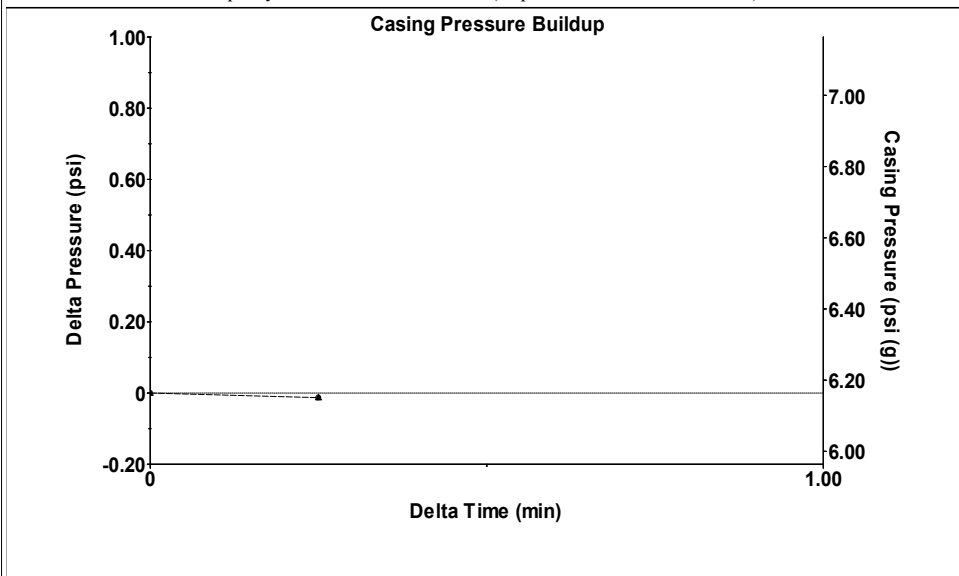


Filter Type High Pass Automatic Collar Count Yes Time 4.062 sec  
 Manual Acoustic Veloc 1165.44 ft/s Manual JTS/sec 18.3824 Joints 74.6214 Jts  
 Depth 2365.50 ft

[ 0.5 to 1.5 (Sec) ]



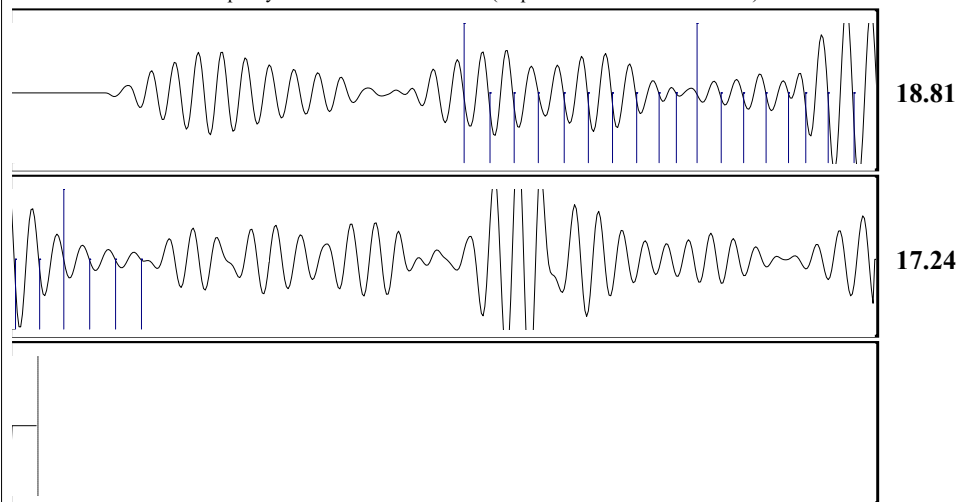
Analysis Method: Automatic



Change in Pressure -0.01 psi PT 8064  
 Change in Time 0.25 min Range 0 - ? psi

Production	Potential	Casing Pressure	Static
Oil - *-	- *- BBL/D	6.2 psi (g)	
Water - *-	- *- BBL/D	Casing Pressure Buildup	Oil Column Height
Gas - *-	- *- Mscf/D	-0.0 psi	MD 0 ft
		0.25 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Water Column Height
PBHP/SBHP	- *-	7.6 psi (g)	MD - *- ft
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 40 deg.API		2365.50 ft	
Water 1.05 Sp.Gr.H2O		Tubing Intake Depth	
Gas 0.82 Sp.Gr.AIR		- *- ft	
Acoustic Velocity	1164.7 ft/s	Formation Depth	
		4250.00 ft	
		Static BHP	
		864.4 psi (g)	

Wellbore diagram showing oil column height (grey) and water column height (blue). The oil column is at the top, and the water column is below it. The static BHP is indicated as 864.4 psi (g).



Acoustic Velocity 1164.7 ft/s Joints counted 23  
 Joints Per Second 18.3706 jts/sec Joints to liquid level 74.6214  
 Depth to liquid level 2365.5 ft Filter Width 16.3824 20.3824  
 Automatic Collar Count Yes Time to 1st Collar 1.048 2.3

September 28, 2023

Michael J Reilly  
Grand Mesa Operating Company  
1700 N WATERFRONT PKWY BLDG 600  
WICHITA, KS 67206-5514

Re: Temporary Abandonment  
API 15-135-23955-00-01  
SCHABEN 5-19  
SE/4 Sec.19-17S-24W  
Ness County, Kansas

Dear Michael J Reilly:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/28/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/28/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"