KOLAR Document ID: 1730142

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 2

Operator License No.: 5330 Name: Excalibur Production Company, Inc.

Address 1: 1016 N MAIN

Address 2: PO BOX 278

City: MCPHERSON State: KS Zip: 67460 + 0278

Contact Person: Lucy Walline Phone: (620) 241-1265

API No.: 15-155-20176-00-01 Permit No.: D21207.0

_ - SW - NE - NE Sec. 17 Twp. 24 S. R. 4 ☐ East ☑ West

4290 Feet from ☐ North / ☑ South Line of Section

990 Feet from ☑ East / ☐ West Line of Section

Lease: SEEDLE OWWO Well No.: 9

County: Reno

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 7500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	n/a	8.625	n/a	5.5	n/a	3.5
Set at:		343		3891		3853
Sacks of Cement:		300		275		Seal-Tite
Cement Top:		0		324		
Cement Bottom:		343		3891		

Packer Type: AD-1 Set at: 3853

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 4290 feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.96795 Long: -097.77882 Date Acquired: 09/21/2023

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	330	330	330			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 09/21/2023 Using: Ressler Well Service Company's Equipment

The zone tested for this well is between 0 feet and 3853 feet.

The test results were verified by operator's representative:

Name: Mark Danner Title: Field Supervisor Phone: (620) 242-7918

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 09/19/2028

State Agent: Dan Fox Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Form	U7 - Casing Mechanical Integrity Test
Operator	Excalibur Production Company, Inc.
Well Name	SEEDLE OWWO 9
Doc ID	1730142

Injection Zones

FormationName	Top	Bottom
ARBUCKLE	3891	4290
ARBUCKLE		