KOLAR Document ID: 1729759

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AF	PI No. 1	5				
Name:									
Address 1:			_		Sec Tv	vp S. R East West			
Address 2:			_		Feet from	North / South Line of Section			
City:					Feet from East / West Line of Section				
Contact Person:			Fo	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodic	Co	County: Well #: Date Well Completed:					
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes			•	oved on: (Date)			
Producing Formation(s): List A	II (If needed attach another	sheet)	by	:		(KCC District Agent's Name)			
Depth to	Top: Botton	m: T.D	_{Pli}	ıaaina	Commenced:				
Depth to	Top: Botto	m: T.D		Plugging Completed:					
Depth to	Top: Botto	m:T.D	' '	agging	Completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records	Casing F		Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
cement or other plugs were us		-				ds used in introducing it into the hole. If			
Plugging Contractor License #: Name:									
Address 1:			Address 2: _						
City:			Sta	ate:		Zip:+			
Phone: ()									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _		, s	SS.					
			Г	_	nployee of Operator or	Operator on above-described well,			
	(Print Name)			=[]	inproyee or Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

FRANKS Oilfield Service

♦ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269

♦ Office Phone (785) 639-3949

♦ Email: franksoilfield@yahoo.com

TICKET NUMBER LOCATION 116+01

FIELD TICKET & TREATMENT REPORT **CEMENT**

CITY JOB TYPE CASING DEPTH SLURRY WEIGHT DISPLACEMENT REMARKS: SC 1) 950° 250° 3 60°	## HC DF SL DIS 4054 5014 L: reviges	DLE SIZE	HOLE DEPTH TUBING	k	CEMENT LEFT in		
CITY JOB TYPE CASING DEPTH _ SLURRY WEIGHT DISPLACEMENT _ REMARKS: Sc 1) 960' 250' 3 60'	## HC DF SL DIS 4054 5014 L: reviges	DLE SIZE RILL PIPE URRY VOL SPLACEMENT PSI SPLACEMENT PSI	DE HOLE DEPTH TUBING 6 WATER gal/sl	103 202 23/5	CASING SIZE & V	WEIGHTOTHER	' al h' loyed
CITY JOB TYPE CASING DEPTH _ SLURRY WEIGHT DISPLACEMENT _ REMARKS: Sc 1) 960' 250' 3 60'	## HC DF SL DIS 4054 5014 L: reviges	DLE SIZE RILL PIPE URRY VOL SPLACEMENT PSI SPLACEMENT PSI	HOLE DEPTH TUBING	103 202 23/5	CASING SIZE & V	WEIGHTOTHER	' al h' loyed
CITY JOB TYPE 0 CASING DEPTH SLURRY WEIGHT DISPLACEMENT REMARKS: 56 1) 960 250 3 60	#P HO DE SL DE 4054 5014 L: reviges	DLE SIZE	HOLE DEPTH TUBING	202 1 23/5 k	CASING SIZE & V	OTHER	
CASING DEPTH_ SLURRY WEIGHT DISPLACEMENT REMARKS: 56 1) 960 250 3 60°	HP HO DE SL DIS 4054 5014 L: reviges	DLE SIZE	HOLE DEPTH TUBING	1 2 3/5 k	CASING SIZE & V	OTHER	
CASING DEPTH_ SLURRY WEIGHT DISPLACEMENT REMARKS: 56 1) 960 250 3 60°	HP HO DE SL DIS 4054 5014 L: reviges	DLE SIZE	HOLE DEPTH TUBING	k	CEMENT LEFT in	OTHER	
SLURRY WEIGHT DISPLACEMENT REMARKS: 50 1) 960 250 3 60	5014 L: review	SPLACEMENT PSI	WATER gal/sl	k	CEMENT LEFT in	OTHER	
SLURRY WEIGHT DISPLACEMENT REMARKS: 50 1) 960 250 3 60	5014 L: review	SPLACEMENT PSI	WATER gal/sl	k	CEMENT LEFT in	OTHER	
SLURRY WEIGHT DISPLACEMENT REMARKS: 50 1) 960 250 3 60	5014 L: review	SPLACEMENT PSI	WATER gal/sl	k	CEMENT LEFT in	CASING	
DISPLACEMENT REMARKS: Sc. 1) 960° 250° 3	4054 5014 L: review	SPLACEMENT PSI	MIX PSI		RATE		
1) 960° 2) 250° 3) 60°	4054 5014 6:000	ing & spt c	on Well.	Plugo	a amlaner	The second secon	
1) 960° 2) 250° 3) 60°	4054 5014 L: roulas			3	The contract of the	1	
2) 250°	5014 L: revious						
35 600	Lirevias						
35 600	Lirevias			9			
		u-2554					72.74
	F 205						
							e Profit Completion
Companies Series (COM	William Company was been		Anthony I want to the				
ACCOUNT CODE	QUANTITY or	UNITS	DESCRIPTION o	of SERVICES or PF	RODUCT	UNIT PRICE	TOTAL
PLOOI	1	PUMP (CHARGE 0	HP		+950°C	\$95000
moo!	92	MILEAG		T		\$450	\$598°CO
mooz				Dalie	cery	87938	\$ 279 38
18010	1750	tons Ton	10 4/0 4/0 qu	01 117	Flasson	4/735	\$2,342 25
CB010	10-7	007	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		7,000		
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						sub total	#4,719 43
					loca	ig disc.	\$735 48
				- Same		sub total	\$4483 US
	7					The second secon	
						e	
				- West			
			-				
						ju ju	
						SALES TAX	211.39
				14		ESTIMATED	4695.04
						TOTAL	764204

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

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