

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

|          |           |
|----------|-----------|
| DATE     | INVOICE # |
| 7/1/2023 | 36189     |

BILL TO

Shakespeare Oil Company, Inc  
202 West Main Street  
Salem, IL 62881

**RECEIVED**  
JUL 12 2023

- Acidizing
- Cement
- Tool Rental

| TERMS                               | Well No.               | Lease   | County | Contractor    | Well Type | Well Category | Job Purpose  | Operator   |
|-------------------------------------|------------------------|---------|--------|---------------|-----------|---------------|--------------|------------|
| Net 30                              | #3-13                  | Tractor | Scott  | Duke Drilling | Oil       | Development   | PTA          | Preston    |
| PRICE REF.                          | DESCRIPTION            |         |        |               | QTY       | UM            | UNIT PRICE   | AMOUNT     |
| 575D                                | Mileage - 1 Way        |         |        |               | 60        | Miles         | 8.00         | 480.00     |
| 576D-P                              | Pump Charge - PTA      |         |        |               | 1         | Job           | 1,200.00     | 1,200.00   |
| 328-4                               | 60/40 Pozmix (4% Gel)  |         |        |               | 270       | Sacks         | 13.00        | 3,510.00T  |
| 276                                 | Flocele                |         |        |               | 70        | Lb(s)         | 4.00         | 280.00T    |
| 290                                 | D-Air                  |         |        |               | 2         | Gallon(s)     | 42.00        | 84.00T     |
| 581D                                | Service Charge Cement  |         |        |               | 270       | Sacks         | 2.00         | 540.00     |
| 583D                                | Drayage                |         |        |               | 678       | Ton Miles     | 1.00         | 678.00     |
|                                     | Subtotal               |         |        |               |           |               |              | 6,772.00   |
|                                     | Sales Tax Scott County |         |        |               |           |               | 8.50%        | 329.29     |
| <b>We Appreciate Your Business!</b> |                        |         |        |               |           |               | <b>Total</b> | \$7,101.29 |

502-17 94

DW



JOB LOG

SWIFT Services, Inc.

DATE 7-1-23 PAGE NO. 1

CUSTOMER *Shale gas oil* WELL NO. *3-13* LEASE *Tractor* JOB TYPE *PTA* TICKET NO. *36189*

| CHART NO. | TIME         | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS                               |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS                   |
|-----------|--------------|------------|--------------------|-------------------------------------|---|----------------|--------|--|
|           |              |            |                    | T                                   | C | TUBING         | CASING |  |
|           | <i>05:00</i> |            |                    |                                     |   |                |        | <i>ON location<br/>plugging through dull pipe</i>        |
|           | <i>06:20</i> | <i>4</i>   | <i>10</i>          | <input checked="" type="checkbox"/> |   | <i>200</i>     |        | <i>1<sup>st</sup> plug @ 2310'<br/>H2O spacer</i>        |
|           |              | <i>4</i>   | <i>13</i>          | <input checked="" type="checkbox"/> |   | <i>200</i>     |        | <i>mix 50 SKS</i>  |
|           |              |            | <i>27</i>          | <input checked="" type="checkbox"/> |   |                |        | <i>displace w/ mudd</i>                                  |
|           | <i>07:15</i> |            | <i>10</i>          | <input checked="" type="checkbox"/> |   |                |        | <i>2<sup>nd</sup> plug @ 1600'<br/>H2O spacer</i>        |
|           |              |            | <i>21</i>          | <input checked="" type="checkbox"/> |   |                |        | <i>80 SK 60/40 mix<br/>displace Cmt</i>                  |
|           | <i>07:45</i> |            | <i>8</i>           | <input checked="" type="checkbox"/> |   |                |        | <i>3<sup>rd</sup> plug @ 800'<br/>H2O spacer</i>         |
|           |              |            | <i>13</i>          | <input checked="" type="checkbox"/> |   |                |        | <i>mix 50 SK<br/>displace CMT</i>                        |
|           | <i>8:10</i>  |            | <i>5</i>           | <input checked="" type="checkbox"/> |   |                |        | <i>4<sup>th</sup> plug @ 260'<br/>H2O spacer</i>         |
|           |              |            | <i>10.5</i>        | <input checked="" type="checkbox"/> |   |                |        | <i>cmt mix 40 SK<br/>displace CMT</i>                    |
|           | <i>8:30</i>  |            | <i>5 1/4</i>       |                                     |   |                |        | <i>5<sup>th</sup> plug @ 60'<br/>mix 20 SK</i>           |
|           | <i>8:45</i>  |            | <i>8</i>           |                                     |   |                |        | <i>plug RH 30 SK</i>                                     |
|           | <i>9:00</i>  |            |                    |                                     |   |                |        | <i>Wash pump truck</i>                                   |
|           | <i>9:30</i>  |            |                    |                                     |   |                |        | <i>Job Complete<br/>Thanks!<br/>Preston, Mark, Brett</i> |