KOLAR Document ID: 1730107

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)					
Formation Content		Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



A	Alton Oil LLC		Lease & Well #	Duane #1				Date	9/	/5/2023
Service District	Eureka		County & State	Cowley	Legals S/T/R			Job #		
Job Type	ΡΤΑ	PROD	🗌 INJ		New Well?	YES	V No	Ticket #	E	P10371
Equipment #	Driver			Job Safety Ana	alysis - A Díscuss	ion of Hazards	& Safety Pro	ocedures		
1003	David	✓ Hard hat		✓ Gloves		Lockout/Tag	gout	Warning Sig		J.
1203	Broker	✓ H2S Monitor		Eye Protection		Required Pe	ermits	Fall Protectio	n	
1212	Jake	☑ Safety Footw	ear	Respiratory Pro	otection	✓ Slip/Trip/Fa	ll Hazards	Specific Job	Sequence/Exp	pectations
		FRC/Protectiv	e Clothing	Additional Che	mical/Acid PPE	🗸 Overhead H	lazards	Muster Point	/Medical Loc	ations
		Hearing Prote	ection	Fire Extinguishe	er	Additional of	concerns or is	sues noted below	i	
					Com	nments				
Product/ Service Code		Desc	ription		Unit of Measure	Quantity				Net Amount
C011	Cement Pump Serv	ice			ea	1.00				\$900.00
M010	Heavy Equipment M	fileage			mi	70.00			L	\$280.00
M015	Light Equipment Mil	eage			mi	70.00			L	\$140.00
M020	Ton Mileage				tm	443.20				\$664.80
	-									
CP070	60/40/2 Pozmix A				seck	140.00			-	\$2,100.00
CP096	Cement Gel				lb	480.00				\$216.00
									-	
			2						10.1	
							_			
		n.d								
Custo	mer Section: On the	e following scale h	ow would you rate	Hurricane Services	Inc.?				Net:	\$4,300.80
						Total Taxable	s -	Tax Rate:	1	\geq
	-					Services relies on information above	to be sales tax the customer p to make a dete	exempt. Hurricane provided well prmination if	Sale Tax:	\$ -
********	د ا سلام ۲۰	3 4 5	6 7 8	9 10 H{	wipholitic	services and/or pro			Total:	\$ 4,300.80
						HSI Represe	ntative:	David Gard	ver	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of Invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or atomey to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royatties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performence. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable servic

Mike Presnell

CUSTOMER AUTHORIZATION SIGNATURE

ftv: 16-2022/08/12 mplv: 411-2023/08/31



CEMENT	TRE/	ATMEN	T REPO	DRT						
	2	Alton Oi			Well:	Duane #1 Ticket			EP10371	
		Winfield						9/5/2023		
	-	Mike Pre							PTA	
Fiel	u nep.		silen		0-1-K.					
Dow	nhole l	nformatio	on		Calculated Slu	rry - Lead		Calc	ulated Slurry - Tail	
Hol	e Size:	7 7/8	in		Blend:	60/40/4% Gel		Blend:		
Hole	Depth:		ft		Weight:	14.0 ppg		Weight:	ppg	
	g Size:	5 1/2			Water / Sx:	gal/sx		Water / Sx:	gal / sx	
Casing	-		ft		Yield:	1.40 ft ³ /sx		Yield:	ft ³ / sx	
Tubing /		2 7/8			Annular Bbls / Ft.:	bbs / ft.		Annular Bbis / Ft.:	bbs / ft.	
	Depth:	300	ft		Depth:	ft		Depth:	ft	
Tool / P	Depth:		ft		Annular Volume:	0.0 bbis		Annular Volume:	0 bbis	
Displace			bbis		Excess:	25.0 hblo		Excess:		
	Singura		STAGE	TOTAL	Total Slurry: Total Sacks:	35.0 bbls 140 sx		Total Slurry: Total Sacks:	0.0 bbls 0 sx	
TIME	RATE	PSI	BBLs	BBLs	REMARKS	140 32		Total Jacks.	U SA	
				-	Safety meeting:					
				-	CIBP set @ 3050' inside 5	1/2 casing w/ 2 sks ceme	nt on top.			
				•	Shoot 5 1/2 casing @ 1014	l' and rig pulled casing.				
					Rig ran 2 7/8 tubing in to 3	800'.				
				-	Rig up to 2 7/8 tubing.					
	4.0		20.0	20.0	Break circulation w/ 20 bb					
	4.0		35.0	55.0	Mixed 140 sks 60/40 Pozm		4#/gal, yiel	d 1.40 = 35 bbl slurry		
				55.0	Good cement returns to se					
				55.0	Rig pulled tubing. Well sta	inding full of cement.				
				<u>55.0</u> 55.0	Job complete. Rig down.					
				55.0						
				55.0				2		
				55.0						
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	$\left - \right $			55.0						
		CREW		00.0	UNIT			SUMMAR	r	
Cer	menter:	David			1003	Average	Rate	Average Pressure	Total Fluid	
Pump Op	-	Broke	r	1203 4.0 bpm - psi 55 bbls						
	Bulk #1:	Jake			1212					
E	Bulk #2:									