

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/26/2023	36326

BILL TO
Shakespeare Oil Company, Inc 202 West Main Street Salem, IL 62881

RECEIVED
SEP 05 2023

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-26	Franz	Gove	Southwind Drlg	Oil	Development	PTA	Jonathan

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	80	Miles	8.00	640.00
576W-P	Pump Charge - PTA	1	Job	1,200.00	1,200.00T
290	D-Air	4	Gallon(s)	42.00	168.00T
328-4	60/40 Pozmix (4% Gel)	255	Sacks	13.00	3,315.00T
276	Flocele	64	Lb(s)	4.00	256.00T
581D	Service Charge Cement	255	Sacks	2.00	510.00
583D	Drayage	856.07	Ton Miles	1.00	856.07
	Subtotal				6,945.07
	Sales Tax Gove County			8.50%	419.82

502-17 g

We Appreciate Your Business!

Total

\$7,364.89

DW



Services, Inc.

CHARGE TO: Shakespeare D.I.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

PAGE 1 OF 1

TICKET 36326

1. <u>Hays, KS</u>	WELL/PROJECT NO. <u>2-R10</u>	LEASE <u>Francz</u>	COUNTY/PARISH _____	STATE <u>KS</u>	CITY _____	DATE <u>08/26/23</u>	OWNER <u>Same</u>
2. <u>Ness City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	CONTRACTOR <u>Southwind Drilling</u>	RIG NAME/NO. _____	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Location</u>	ORDER NO. _____	
3. _____	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Plug To Abandon</u>	WELL PERMIT NO. _____	WELL LOCATION _____		
4. _____	INVOICE INSTRUCTIONS _____						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT		
		LOC	ACCT	DF										
575		1			MILEAGE #114	80	mi				8.00	640.00		
526P		1			Pump Charge - PTA	1	EA				1200.00	1200.00		
290		1			A-Air	4	gal				42.00	168.00		
328-4		2			10S/4A Pozmix (40% Gel)	255	SKS				13.00	3315.00		
270		2			Flouche	64	lbs				4.00	256.00		
581		2			Service Charge Cement	255	SKS				2.00	510.00		
583		2			Drayage	856.07	TN				1.00	856.07		
REMIT PAYMENT TO: SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300						SURVEY <input type="checkbox"/> OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? <input type="checkbox"/> WE UNDERSTOOD AND MET YOUR NEEDS? <input type="checkbox"/> OUR SERVICE WAS PERFORMED WITHOUT DELAY? <input type="checkbox"/> WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? <input type="checkbox"/> ARE YOU SATISFIED WITH OUR SERVICES?			AGREE _____ UNDECIDED _____ DISAGREE _____		PAGE TOTAL <u>6086</u>		TOTAL <u>7364.89</u>	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE	PAGE NO.
08/26/23	1
TICKET NO.	
36326	

CUSTOMER	WELL NO.	LEASE	JOB TYPE
Shakespeare Oil	2-26	Franz	PTA

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							On location, set up trucks
	1900	3 1/2	10					1st Plug - 2400' - 50 SKS Pump water ahead
		3 1/2	13					Pump 50 SKS cement
		3 1/2	4					Pump wtr behind Have Rig displace w/ mud for 2 1/2 mi
	2015	3 1/2	10					2nd Plug - 1500' - 100 SKS Pump wtr ahead
		3 1/2	26					Pump 100 SKS cement
		3 1/2	7					Pump wtr behind
	2115	3 1/2	4					3rd Plug - 275' - 50 SKS Pump wtr ahead
		3 1/2	13					Pump 50 SKS cement
		3 1/2	2					Pump wtr to displace
	2140	1/2	3					4th Plug - 40' - 10 SKS Pump Cement - Hole is full
		1/2	7					Plug Rathole w/ 30 SKS
		1/2	5					Plug Mousehole w/ 15 SKS
	2155							Wash up Rack up
	1005							Job Complete
								Thanks Tom, Joe & Josh