KOLAR Document ID: 1729856

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15				
Name:				Spot Description:					
Address 1:			.		Sec Tw	vp S. R East West			
Address 2:				Feet from North / South Line of Section					
City:	State:	Zip: +	.	Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #:				County: Well #:					
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on:					
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging Commenced:					
Depth to	Top: Botto	m: T.D		00 (•				
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	ing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #: N				ə:					
Address 1: Address 1:				ss 2:					
City:			;	State:		Zip:+			
Phone: ()									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _			, SS.					
	•				Employee of Operator or	Operator on above described			
(Print Name)				⊑	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



TREATMENT REPORT

Acid	Stage	No	

	,			Ty	pe Treatment: Am	t.	Type Fluid	Sand Size	l'ounds of Sand		
Date 9/1	3/2023 DI	strict	F . (). No Bk	kdown	Bbl. /Gal					
Company HOWELL OIL CO.					Bbl. /Gal						
Well Name &	No SABIN	B-16			***************************************	Bbl. /Gal					
Location			Field		•••••	Bbl. /Gal			1 2		
County REA	10 Count	4	State KS	Fl	ush	Bbl. /Gal					
				Tr	reuted from	ft. t	0	ft. No.	ft		
Cusing: Sixe		Type & Wt	*	Set at	from	ft. t	0	ft. No.	ft		
Formation:			Perf	to	from	ft. t	υ	ft. No.	ft		
Formation:	0.0		Perf	to							
Formation:			Perf	to	ctual Volume of Oil /						
Liner: Sixe	Type & W	t		. Bottom atft. Pu	imp Trucks. No. Us	ed: 81d. 2 52	8p	Tv	vin		
Ceme	ented: Yes/No	Perforated fr	om		axiliary Equipment		•				
Tubing: Size &	wt. 21	8	Swung at	ft. Pa	ıcker:			Set at	ft.		
Peri	orated from		ft. to	ft. Au	ixiliary Tools			.,			
				Pl	ugging or Sealing Ma	A A					
Onen Hole Size		. T.D		B. to	50/300 37.	C-C-			lb,		
					1/4/	7-1/					
Company R	epresentativ	e			Treater_A	W					
TIME		URES	Total Fluid Pumped			REMARKS					
a.m /p.m.	Tubing	Casing	Fumped								
12:35				AOL, JSA, RIGHY							
1:04	0		Z 881	PUMP Z BBZ WAT							
1 06	50#		192 BBL	START TO SX CON							
:				BROKE LIRC- @	14 2 BBL, 131	P-VAC, ?	MY TUBING	, WAIT 45	MIN +TAG		
2:07	50*		7434路1	START COMMON C					32 BPM		
:				@ 50 & UNTIL G		TO SUZFAC	E 7 250	SX			
3:20			1	WASH UP, TEAR	boun L-L-						
:											
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•		1.1									
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•						10	NM				
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