KOLAR Document ID: 1730884

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| OPERATOR: License # | | | API No. | 15 - | | | |
|--|---|--|---|---|--|--|--|
| | | | | Spot Description: | | | |
| Address 1: | | | I . | | | | |
| | | | | Feet from North / South Line of Section Feet from East / West Line of Section | | | |
| City: | State: | Zip: + | | | | | |
| Contact Person: | | | Footage | Footages Calculated from Nearest Outside Section Corner: | | | |
| Phone: () | | | | NE NW SE SW | | | |
| Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s): | Other: Ga No If not, i List All (If needed attach a | SWD Permit #: as Storage Permit #: swell log attached? Yes [nother sheet) Bottom: T.D. | Lease N Date We The plug | County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) | | | |
| De | pth to Top: | Bottom: T.D | "" | Plugging Commenced: | | | |
| De | pth to Top: | Bottom:T.D | ——— Plugging | Plugging Completed: | | | |
| | | | | | | | |
| Show depth and thickness | ss of all water, oil and gas | formations. | | | | | |
| Oil, Gas or l | Water Records | | Casing Record (Surface, Conductor & Production) | | | | |
| Formation | Content | Casing | Size | Setting Depth | Pulled Out | | |
| | | | | | | | |
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| | | | | | | | |
| | | plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t | · | | ods used in introducing it into the hole. If | | |
| Plugging Contractor Lice | ense #: | | _ Name: | 9: | | | |
| Address 1: Addre | | | | | | | |
| City: | | | State: | | | | |
| Phone: () | | | | | | | |
| Name of Party Responsi | ble for Plugging Fees: | | | | | | |
| State of | Cou | unty, | , SS. | | | | |
| | (Print Na | ma) | E | mployee of Operator or | Operator on above-described well, | | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



| CEMEN | TTRI | EATME | NT REP | ORT | | No. of Street, or other Designation of the last of the | NICHT STATE | |
|---|---------|---------------|---------------|---------------|------------------------------|--|---------------------|--|
| Customer: TDR Construction City, State: Louisburg, KS | | Well: McCoy 2 | | | | | | |
| | | County: | FR, KS | Ticket | | | | |
| Field Rep: Lance Town | | | | S-T-R: | TK, KO | | 0.0,2020 | |
| | | | | | | 32-13-21 | Service | P&A |
| | | Informat | | | Calculated Slu | ırry - Lead | Cal | culated Slurry - Tail |
| | e Size: | | in | | Blend: | H-Plug | Blend | The second secon |
| | Depth: | | ft | | Weight: | 13.50 ppg | Weight: | |
| Casing | g Size: | | in | | Water / Sx: | 7.50 gal / sk | Water / Sx: | 110 |
| Tubing / | | | ft | | Yield: | 1.50 ft ³ / sk | Yield: | |
| | Depth: | | in | | Annular Bbls / Ft.: | bbs / ft. | Annular Bbls / Ft.: | bbs / ft. |
| | | | ft | | Depth: | ft | Depth: | ft |
| Tool / Packer: Tool Depth: | | | ft | | Annular Volume: | 0.0 bbls | Annular Volume: | 0 bbls |
| Displace | | | bbls | | Excess: | | Excess: | |
| | | | | | Total Slurry: | bbls | Total Slurry: | 0.0 bbls |
| TIME | RATE | PSI | STAGE BBLs | TOTAL BBLs | Total Sacks: REMARKS | 0 sks | Total Sacks: | 0 sks |
| 9:00 AM | | | | | on locaiton, held safety n | | | CHARLES THE STATE OF THE STATE OF |
| | | | | | on location, field safety fi | neeting | | |
| | 2.0 | | | | established circulation th | rough 1" tubing | | |
| | 2.0 | | | | | s H-Plug cement, cement to si | | |
| *** | | | | | pulled 1" from well | on-ring cement, cement to si | итасе | |
| | 1.0 | | | | topped well off w/ 2 sks c | ement | | |
| | | | | | hooked to 2 7/8" casing | omone . | | |
| | 1.0 | | | 9403 | pumped 4 sks cement int | o well | | |
| | | | | | shut in casing | | | |
| 32 | | | | | | | | |
| | 3.0 | | | | washed up equipment | | | |
| | | | | | | | | |
| 10:00 AM | | | | | left location | | | |
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| | | CREW | | | UNIT | | | |
| Cementer: | | Casey Kennedy | | | 931 | | SUMMARY | |
| Pump Operator: | | Devin Katzer | | | 238 | Average Rate | Average Pressure | Total Fluid |
| Bulk: Wes Callahan | | | 247 | 1.8 bpm | - psi | - bbls | | |
| H2O: | | | | | | | | |

ftv: 15-2021/01/25 mplv: 419-2023/09/07