KOLAR Document ID: 1730799

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15				
Name:				Spot De	scription:				
Address 1:		.		Sec Tw	p S. R East West				
Address 2:				Feet from North / South Line of Section					
City:	State:	Zip: +	.		Feet from	East / West Line of Section			
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:			
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodi		,					
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)			
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:				
Depth to	Top: Botto	m: T.D		00 0					
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	cord (Su	tion)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #	:		Name:	me:					
Address 1:			Address 2:	:					
City:		5	State:		Zip:+				
Phone: ()									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed			
	(Print Name)			E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

Page: 1

(620) 463-5161

BURRTON, KS . GREAT BEND, KS (620) 793-3366 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER: C80140-IN

BILL TO:

DARRAH OIL COMPANY LLC PO BOX 2786 WICHITA, KS 67202-2786

LEASE: H.S. UNIT 1-11

DATE	ORDER	SALESMAN	ORDER DATE	RDER DATE PURCHASE ORDER		SPECIAL INSTRUCTIONS			
06/27/2023 80140		06/16/2023 H.S. UNIT				NET 30			
QUANTITY	U/M	ITEM NO./DI	ESCRIPTION		D/C	PRICE	EXTENSION		
30.00	МІ	MILEAGE PICKU	JP.		0.00	4.00	120.00		
30.00	мі	MILEAGE CEME	NT PUMP TRUCK		0.00	6.00	180.00		
1.00	EA	PUMP CHARGE	ROTARY PLUG		0.00	1,150.00	1,150.00		
265.00	sĸ	60/40 POZ MIX 2	2% GEL		0.00	13.35	3,537.75		
5.00	sĸ	2% ADDITIONAL	. GEL		0.00	25.25	126.25		
50.00	LB	CELLO-FLAKES			0.00	3.25	162.50		
271.00	EA	BULK CHARGE			0.00	1.25 33			
179.03	MI	BULK TRUCK - 1	TON MILES		0.00	1.10	196.93		
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060			COP			Net Invoice:	5,812.18		
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.			BATCO	423.73 6,235.91			
RECEIVED BY			NET 30 DAYS		Invoice Total: 6,2				



ORDER

N° C

80140

BOX 438 - HAYSVILLE, KANSAS 67060

		DATE	16-Jun 20 22
Darrah Oil	(NAME OF CUSTOMER)		
	City	State	KS
H.S. Unit	Well No. 1-11	_ Customer Order No.	
	County Barton	State	KS
		City H.S. Unit Well No. 1-11	

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held lisble for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS	ORE	ER	ML	181	BE	5	IGNE	D
REFC	DE I	MO	PK	15	CON	48.	SENIC	ET

BEFORE WORK IS COMMENCED By

		Well Owner or Operator		ent
CODE	QUANTITY	DESCRIPTION	COST	AMOUNT
20.0001	30	Mileage P.U.	\$4.00	\$120.00
20.0002	30	Mileage P.T.	\$6.00	\$180.00
20.0006	1	Pump Charge Rotary Plug	\$1,150.00	\$1,150.00
20.1002	265	60/40 Poz 2% Gel	\$13.35	\$3,537.75
20.1004	5	Add. Gel after 2% Per Sack	\$25.25	\$126.25
20.1013	50	Celloflake per lb.	\$3.25	\$162.50
20.0011	274	P. J. Oc.		
19.5	271	Bulk Charge	\$1.25	\$338.75
20.0012	179.025	Bulk Truck Miles	\$1.10	\$196.93
-		Process License Fee on Gallons		
		terial has been accepted and used that the above service was a	3	\$5,812.18

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copelano	Representative	Joe S.		
Station	GB			
Remarks			Well Owner, Operator or Agent	



TREATMENT REPORT

Acid &	& Cemen	t 🕮							icid Stage N	10.	
				1	Type Treatment: Amt		Type	Buid	Sand Size	Pou	nds of Sand
Date 6	/16/2023 D	strict GB	F.O. N	o. 80140	Bkdown			1755			
	Darrah Oil			arrange statements							
	& No. H. S. Un	it 1-11			95/5/2015	Bbl/Gal					
			Field		82						
	Barton Co		State KS		Flush	Bbl./Gal.					
					Treated from					No. ft.	0
Casing:	5lze	Type & Wt.		Set at ft.			ft. to		ft.	No. ft.	
			Perf.		from		ft. to		ft.	The state of the s	0
			Perf.		Actual Volume of Oil / Wat	ter to Load E					Bbl./Gal.
			Perf.		Peter Folding of City Tra	ter to toau r	iole.				bbi,/Gai.
Uner: Si	Two &	Wr	Top at ft.		Doma Tricks No Head	4. 644		***			
	emented: Ves	₩ Perforated f	from		Pump Trucks. No. Use	u: 5tu		3p.	C 2170.5	Twin	
Tubing:	Size & Wt.		Swung at	- t.	Auxiliary Equipment Personnel JOE S. Curtis	H Chris	Tim D	333, 30	5, 31/63	000	
	Perforated for		ft. to	ft.	Auxiliary Tools	in Citia	C. 11111 D.				
								50/40 4	ne week a	falls - ti-f	106
Open Hole	Size	T.D.	ft. P.		Plugging or Sealing Materi	als. Type		00/40/4			
			, , , , , , , , , , , , , , , , , , ,			_	_		Gal	5.	lb.
Company	Representative										
TIME	-	SURES			Treater			Joe S			
a.m./p.m.		Casing	Total Fluid Pumped			REMA	IRKS				
11:00				On Location		_					
				Rotary Plug Plug with 50 SKS @ 3420'							
				THE RESIDENCE OF THE PARTY OF T	And the Control of th						
				Plug with 50 SKS							
				Plug with 110 SK							
-				Plug with 10 SKS							
-				Plug rat hole wit							
_				Plug mouse hole with 15 SKS							
4:30				Job Complete an	d off Location						
-						-0-10-00					
-											
									_	_	
							_				