KOLAR Document ID: 1731181

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #	ŧ		1	API No. 1	5						
Name:					Spot Description:						
Address 1:				Sec Twp S. R East West							
					Feet from						
City:					Feet from East / West Line of Section						
Contact Person:				Footages Calculated from Nearest Outside Section Corner:							
Phone: ()					NE NW	SE SW					
Water Supply Well	Other: G	SWD Permit #: as Storage Permit #: is well log attached? Yes		County: Well #: Date Well Completed: The plugging proposal was approved on: (Date)							
	: List All (If needed attach a	•		by:		(KCC District Agent's Name)					
	epth to Top:	Bottom: T.D		Plugging Commenced:							
	epth to Top:	Bottom: T.D		Plugging (Completed:						
Do	epth to Top:	Bottom:T.D									
Show depth and thickne	ess of all water, oil and gas	formations.									
Oil, Gas or	Water Records		Casing Re	asing Record (Surface, Conductor & Production)							
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
		cter of same depth placed from				ods used in introducing it into the hole. If					
Plugging Contractor License #:				me:							
Address 1: Addres					ss 2:						
City:				State:		Zip:+					
Phone: ()											
Name of Party Respons	sible for Plugging Fees:										
State of	Co	unty,		, SS.							
				Em	nployee of Operator or	r Operator on above-described well,					
	(Print Na				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

9/22/23 CEMENTING JOB LOG

CEMENTING JOB LOG

Gainesville, Texas 76240 Office: 940-612-3336

T ENERGY PARTNE	RS	V		OWN 7-8							
AFE #:											
		CASING I	DATA								
/2 Grade: J-55			Weight:	0							
	Bottom:	0									
ing Deptils		Weight: 0									
1-	Weight: 0		Grade:	0	TD (ft)	TD (ft): 0					
	T.D. (ft):	0									
	0 To:	0	Packer De	epth(ft):	0						
Trom (ic)		CEMENT	DATA								
CL Violal	ft 3/.			Den			sity (PPG)				
Sks Yield	TC / SK				Excess						
	6.37			Density (PPG)							
Sks Yield	THE RESIDENCE OF THE PARTY OF T			L							
5 Sks Yield	1.5 ft	$ft^3/_{sk}$			Density (PPG)		13.51				
T gals/sk:	Tail:	22.32	gals/sk:	7.5	Total (I	obls):	22.32				
gais/sk. DP3											
			660-25								
Equipment: Fluid Type: FRESH		A A (Oble)				8.33					
FRESH	Amt. (Bbis.)										
						/TON					
SENTATIVE:			CEI	MENTER:	JESSE PA	TON					
		THID DI	INADED DATA			P//C					
	1/2 Top: 0 Size: 0 Size: 2 3/8 Size: 0 From (ft): Sks Yield Sks Yield gals/sk: FRESH SENTATIVE:	Top:	CASING	Sks Yield Sks Yield Tail: 22.32 gals/sk: FRESH Amt. (Bbls.) Tail: Sks Yield Amt. (Bbls.) Tail: CEMENTAL CEMENTAL CEMENTAL CEMENTAL CEMENTAL CEMENTAL CEMENTAL CEMENTAL CLASS A 60/40/4 CLA	CASING DATA 1/2	AFE #: CASING DATA	AFE #: CASING DATA 1/2				

FLUID PUMPED DATA REMARKS PRESSURES PSI TIME RATE ANNULUS TOTAL Tubing Casing AM/PM ON LOCATION/ RIG UP 0730 LOAD HOLE 2 .25 50 0843 **PUMP 30SX** 2 8 50 0851 DISPLACE @1953' 2 5.5 50 0856 LOAD HOLE 2 2.5 80 0932 **PUMP 60SX** 2 15.5 80 0938 DISPLACE W/ 1.5BBL H2O 2 1.5 80 0944 LOAD HOLE 2BBL 1032 **PUMP 30SX** 2 8 0 1037 TOP OFF .3BBL FILL BACKSIDE W/30SX (8BBL) 1102 JOB COMPLETE THANK YOU 1106



QUASAR ENERGY SERVICES, INC.

3288 FM 51

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Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING

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CEMENT

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