KOLAR Document ID: 1731301

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			API No	o. 15 -	
Name:					
Address 1:				Sec 7	
				Feet from	
City:	State:	Zip:+		Feet from	
Contact Person:			Footag	es Calculated from Near	rest Outside Section Corner:
Phone: ()				NE NW	SE SW
Water Supply Well	Other:	OG D&A Cathod SWD Permit #:	County		Well #:
ENHR Permit #:	Gas St	orage Permit #:	Date V	Vell Completed:	
Is ACO-1 filed? Yes	No If not, is we	ell log attached? Yes	No The pl	ugging proposal was app	proved on: (Date)
Producing Formation(s): List	•	,	I *		(KCC District Agent's Name)
Depth t	•	om: T.D	Pluggii	ng Commenced:	
Depth t	•	om: T.D	Pluggii	ng Completed:	
Depth t	o Top: Bott	om: T.D			
Show depth and thickness of	all water, oil and gas forn	nations.			
Oil, Gas or Wate	er Records		Casing Record (S	Surface, Conductor & Prod	uction)
Formation	Content	Casing	Size	Setting Depth	Pulled Out
	. 0	ged, indicating where the muc of same depth placed from (bo	•		ods used in introducing it into the hole. If
Plugging Contractor License	#:		Name:		
Address 1:			Address 2:		
City:			State: _		Zip:+
Phone: ()					
Name of Party Responsible for	or Plugging Fees:				
State of	County,		, ss.		
	(Print Name)			Employee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

ANSTINE & MUSGROVE INC

PO BOX 391

PONCA CITY, OK 74602-391

Invoice Date:

8/29/2023 Invoice #: 0370747

Lease Name:

Well#:

County: Sumner, Ks Job Number:

District:

EP10252 Eureka

Miller

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Light Eq Mileage	30.000	2.000	60.00
Ton Mileage-Minimum	1.000	300.000	300.00
Cement Pump Service	1.000	900.000	900.00
Cement Pozmix 60/40	80.000	15.000	1,200.00
Bentonite Gel	275.000	0.450	123.75
Pheno Seal	80.000	1.750	140.00



Net Invoice	2,723.75
Sales Tax:	152.69
Total	2,876.44

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



Customer	Anstine & Mus	sgrove Inc.	Lease & We	II# Miller#1						
Service District	Eureks, Ks		County & St		Legals S/T/R	07.6		Date		8/29/2023
Job Type	PTA	☐ PROD	☐ INJ	✓ SWD	New Well?	□ YES	32S 2E	Job#	<u></u>	
Equipment #	Driver			The second secon	Applysis A Dissu	- Date of the second	✓ No	Ticket#	16	EP10252
1003	David	✓ Hard hat		✓ Gloves	Analysis - A Discu	50-00				
1203	Broker	✓ Hard nat	100	☑ Gloves ☑ Eye Protect	da.	Lockout/	3-15-1 - 15-15-15-15-15-15-15-15-15-15-15-15-15-1	☐ Warning S		jing
1210	Jake	✓ Safety Foot		Transaction Co.		Required		Fall Protec		
		FRC/Protec		Respiratory	Chemical/Acid PPE	✓ Slip/Trip/		Specific Jo		
	-	Hearing Pro	-	Fire Extingu		✓ Overhead		☐ Muster Po		ocations.
		La ricaling i ic	rection	Fire Extingu		Additiona nments	l concerns or i	ssues noted belo	wc	
					001	iments				
Product/ Service Code	RECENT	Pos					A. 65.V		15713	
M015	Light Equipment		cription		Unit of Measure				200	Net Amoun
M025	Ton Mileage - M				mi	30.00	_			\$60.
	To the same of the	annan			each	1.00)			\$300.
C011	Cement Pump S	ervice			SOLVETY					
		3.110			ea	1.00			-	\$900.0
CP070	60/40/2 Pozmix A	Α.			nank.	20.00	-		-	
ZINCANIA TO THE TOTAL THE TANK	Cement Gel				sack	80.00		327		\$1,200.0
CP125	Pheno Seal				lb lb	275.00	-			\$123.7
		•			ID ID	80.00		-		\$140.0
									-	
		130							-	
									-	
							 			
	William		Water State of the			1101				
	130								-	
				-11-2					-	
		Train the Different						- 19-m		
								*/*************************************		
						71				
Custom	ier Section: On th	he following scale ho	w would you rate	Hurricane Services				SAN TOOL WORK	Net:	\$2,723.75
Base	ed on this job, ho	ow likely is it you w	ould recommend	HSI to a colleagu		Total Taxable State tax laws deen	\$ -	Tax Rate:		\sim
		3 4 5	□ □ □ 6 7 8		u S	state tax laws deen used on new wells. Services relies on the nervices and/or pro-	to be sales tax e he customer pro o make a determ	xempt, Hurricane vided well nination if	Sale Tax:	\$ -
		***************************************	N) - 101	- Waste	e eros/Mocase/L	silasi pio	Sto till o tax ext	mpt.	Total:	\$ 2,723.75
RMS: Cash in advance	e unless Hurricane S	ervices Inc. (HSI) has a	annroyed credit prior	to pale Credit town	f sale for approved acc	HSI Represer		David Gardn	eer	

LEMMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total involce due on or before the 30th day from the date of invoice. Past due accounts shall pay interests on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue, discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations quarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and



Cı	ıstomer:	Anstine	& Musc	grove Inc.	Well:	Miller #1			
City, State: Ponca City, Ok				TRIVING		Ticke	EP10252		
Field Rep: Gary Anstine			County:	Sumner	Dat	er 8/29/2023			
	eia kep:	Gary Ai	nstine		S-T-R:	27 32S 2E	Servic	e: PTA	
		Informati	on		Calculated Slurry - I	_ead	C	alculated Slurry - Tail	
Hole Size: 7.875 in		Blend: 60\40,4%Gel,1#Pheno				Blend:			
	Depth:	3300		Weight: 14.0 ppg			Weigh	t: ppg	
	ng Size:	5 1/2		Water / Sx: gal / sx			Water / S		
	Depth:	3200	100		Yield: 1	.40 ft ³ / sx	Yield	ft ³ / sx	
Tubing / Liner: 2 7/8 in		200		Annular Bbls / Ft.:	bbs / ft.	Annular Bbis / Ft	bbs / ft.		
Depth: 315 ft			Depth:	ft	Depti	e ft			
Tool / Packer: Tool Depth: ft			Annular Volume:	0.0 bbls	Annular Volume	0 bbls			
		0.0	ft		Excess:		Excess		
Displacement:		0.0	STAGE	TOTAL	1975 Parkett mensy according to the same	0.0 bbls	Total Slurry		
IME	RATE	PSI	BBLs	TOTAL BBLs	Total Sacks:	80 sx	Total Sacks	0 sx	
		- 10 0 10 10			Safety Meeting:				
					Rig up to 2 7\8 tubing set @ 315'.	***			
	4.0	50.0	30.0	30.0	Break circulation with 30 bbl fres		8 - 40)		
	4.0	50.0	9.0	39.0	Mixed 35 sks 60/40 Pozmix Ceme		Unit @ 44#Jose Wind 440		
					Good cement returns to surface i	n 5 1/2	115k @ 14#/gal, yleid 1.40 =	B bbl slurry	
					Rig pulled tubing				
					Rig up to 5 1/2 casing				
	4.0	50.0	11.0	50.0	Mixed 45 sks 60/40 Pozmix Ceme	nt w/ 4% Gel. 1# Phenoseal/	/sk @ 14#/ gal_vield 1 40 =	11 bbl olumn	
					Good cement returns to surface in	n annulus of 5 1/2	ron & rim gai, yiola 1.40 -	71 bbi siury	
					5 1/2 casing and annulus standing				
					Job complete. Rig down.	- 11/4			
-									
	-						× 1 10 4 10 10 10 10 10 10 10 10 10 10 10 10 10		
				+			The state of the s		
	-								
-									
_									
						-Ri			
						CT W			
				7160					
		CREW			UNIT		SUMMAR	,	
	enter:	CREW David			UNIT 1003	Average Rate	SUMMAR Average Pressure	Y Total Fluid	
ър Оре						Average Rate 4.0 bpm			