KOLAR Document ID: 1731336

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Storm: T.D. Storm: T.D. Depth to Top: Bottom: T.D. Storm: T.D. Storm: Sto	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Diversion Completed:
Depth to Top: Bottom: T.D	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer: ANSTINE & MUSGROVE INC PO BOX 391 PONCA CITY, OK 74602-391	Invoice Da Invoice Lease Nan Well Coun Job Numb Distr	#: ne: #: ty: er:	8/29/2023 0370746 Nofsinger 3 Sumner, Ks EP10251 Eureka
Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Light Eq Mileage	30.000	2.000	60.00
Ton Mileage-Minimum	1.000	300.000	300.00
Cement Pump Service	1.000	900.000	900.00
Cement Pozmix 60/40	120.000	15.000	1,800.00
Bentonite Gel	413.000	0.450	185.85
Pheno Seal	120.000	1.750	210.00
Top rubber plug 5 1/2"	1.000	125.000	125.00

OK M

Net Invoice	3,580.85
Sales Tax:	186.75
Total	3,767.60

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. **SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Anstine & Musg	rove Inc.	Lease	& Well # N	ofsinger #3	3			and the second second second	Date	8	12912:	3
Service District	Eureka, Ks			& State St			Legals S/T/R	34 32	S 2E	Job #			
Job Type	PTA	PROD		and all the second second] swp		New Well?	YES	V No	Ticket #	E	P1025	51
and and and a	A CONTRACTOR OF A CONTRACTOR A CONT					ty An	alysis - A Discuss			ocedures			
Equipment # 1003	Driver David	✓ Hard hat		5	Gloves	1. S.		Lockout/Ta		Warning Sigi	ns & Flagging		
1203	Broker	H2S Monit	or	1	Eye Prote	ection	1	Required P		Fall Protectio	n .		
1210	Jake	Safety Foo			Respirato	ory Pr	otection	Slip/Trip/Fa	III Hazards	Specific Job	Sequence/Exp	oectati	ions
		Comment of the second s	tive Clothing		574		emical/Acid PPE	Overhead H	Hazards	Muster Point			
		Hearing Pr			Fire Extin	guish	ner	Additional	concerns or i	ssues noted below			
						-	And Street of St	nments					
				the second s									
Product/ Service Code		Des	scription				Unit of Measure	Quantity				Ne	t Amount
M015	Light Equipment I	Vileage					mi	30.00					\$60.00
M025	Ton Mileage - Mir	nimum					each	1.00					\$300.00
C011	Cement Pump Se	ervice					ea	1.00					\$900.00
													And the second second
CP070	60/40/2 Pozmix A	C					sack	120.00				-	\$1,800.00
CP096	Cement Gel						lb	413.00					\$185.85
CP125	Pheno Seal						lb	120.00					\$210.00
								1.00					\$175.00
FE195	5 1/2" Rubber Plu	g				2012-000	ea	1.00					\$125.00
			e-1b187										
				- 111 - 12									
		1.0000000000000000000000000000000000000										<u></u>	
									ļ				
		i den staten -							-				
		1) - 5-1)	. I	way water the	ricono Cor	, vices	100.2				Net:	-	\$2 590 °F
Custo	omer Section: On	the following scale	e now would	you rate Hu	mcane Sei	-vices	S INC. I	Total Taxable	\$ -	Tax Rate:	Net:	/	\$3,580.85
Ba	used on this job, h	low likely is it yo	u would rec	ommend H	SI to a coll	eagu	ie?	1		ducts and services	Sale Tax:	\$	
	and the second		s. n_s					used on new well	s to be sales ta	ax exempt, Hurricane provided well			
								Del VICES (Elles Ol					
	C C	3 4 5		78	9 1() н	I(wiphd#11thd	information above services and/or p	e to make a del	termination if	Total:	\$	3,580.85

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discourts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommentations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable servi



17

	ATMEN	T REPO	RT						
Custome	Anstine	& Musg	rove Inc.	Well:	Nofsinger #3	Ticket:	EP10251		
City, State	Ponca	ity, Ok		County:	Sumner	Date:	8\29\23		
	Gary An		an an Cruthar a Cara	S-T-R:	34 32S 2E	Service:	РТА		
						Participant and an and an and			
	Informatio	-current		Calculated Slur			ated Slurry - Tail		
Hole Size					40,4%Gel,1#Pheno	Blend:	second and the second		
Hole Depth				Weight:	14.0 ppg	Weight:	ppg		
Casing Size	and another			Water / Sx:	gal / sx	Water / Sx: Yield:	gal / sx ft ³ / sx		
Casing Depth 'ubing / Liner		in		Yield:	1.40 ft ³ / sx bbs / ft.	Annular Bbls / Ft.:	ft" / sx bbs / ft.		
Depth		ft		Annular Bbls / Ft.: Depth:	ft	Depth:	ft		
Fool / Packer				Annular Volume:	0.0 bbis	Annular Volume:	0 bbls		
Tool Depth		ft		Excess:	010 0015	Excess:			
Displacement		bbls		Total Slurry:	30.0 bbls	Total Slurry:	0.0 bbls		
11 B	an th	STAGE	TOTAL	Total Sacks:	120 sx	Total Sacks:	0 sx		
TIME RAT	PSI	BBLs	BBLs	REMARKS					
			i manada	Safety Meeting:			11		
				5 1\2 casing perforated @ 3	142'. Rig pushed 5 1\2 rubber plug	to 397' w\ 2 7\8 tubing. Dumpe	d 10 gals of rock on top of plug.		
				Rig up to 5 1\2 casing					
4.0	50.0	15.0	15.0	Break circulation with 15 b	and the second se		and the begin of the state of the		
4.0	50.0	30.0	45.0		x Cement w∖ 4% Gel, 1# Pheoseal	sk @ 14#\gal, yield 1.40 = 30 b	bl slurry		
				Good cement returns to su	rface in annulus of 5 1\2 casing				
				5 1\2 casing and annulus st	tanding full of cement	and the second			
				Job complete. Rig down.					
				and the second second second	and the second		a management of the second		
-(c						and the second sec			
							5		
int former			and the state of the						
						14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
			7				-900-3-		
			an <u>senner</u>						
							and an a state of the second		
				and the second	and the second				
					-18 (see				
					and the second				
			ATT A STREET	4					
	CREW			UNIT		SUMMARY	T-4-1 Fluid		
Cementer				1003	Average Rate	Average Pressure	Total Fluid		
Pump Operator		r		1203	4.0 bpm	50 psi	45 bbls		
Bulk #1	Jake			1210					