KOLAR Document ID: 1731336

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

| OPERATOR: License #: | API No. 15 |
|---|---|
| Name: | Spot Description: |
| Address 1: | Sec Twp S. R East West |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip: + | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | NE NW SE SW |
| Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Storm: T.D. Storm: T.D. Depth to Top: Bottom: T.D. Storm: T.D. Storm: Sto | County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Diversion Completed: |
| Depth to Top: Bottom: T.D | Plugging Completed: |

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water | Records | Casing Record (Surface, Conductor & Production) | | | | | |
|-------------------|---------|---|------|---------------|------------|--|--|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out | | |
| | | | | | | | |
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Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

| Plugging Contractor License #: | Name: |
|--|---|
| Address 1: | Address 2: |
| City: | State: Zip: + |
| Phone: () | |
| Name of Party Responsible for Plugging Fees: | |
| State of County, | , SS. |
| (Print Name) | Employee of Operator or Operator on above-described well, |
| | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

| Customer: ANSTINE & MUSGROVE INC PO BOX 391 PONCA CITY, OK 74602-391 | Invoice Da Invoice Lease Nan Well Coun Job Numb Distr | #: ne: #: ty: er: | 8/29/2023 0370746 Nofsinger 3 Sumner, Ks EP10251 Eureka |
|---|---|-------------------------------|---|
| Date/Description | HRS/QTY | Rate | Total |
| PTA | 0.000 | 0.000 | 0.00 |
| Light Eq Mileage | 30.000 | 2.000 | 60.00 |
| Ton Mileage-Minimum | 1.000 | 300.000 | 300.00 |
| Cement Pump Service | 1.000 | 900.000 | 900.00 |
| Cement Pozmix 60/40 | 120.000 | 15.000 | 1,800.00 |
| Bentonite Gel | 413.000 | 0.450 | 185.85 |
| Pheno Seal | 120.000 | 1.750 | 210.00 |
| Top rubber plug 5 1/2" | 1.000 | 125.000 | 125.00 |

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| Net Invoice | 3,580.85 |
|-------------|----------|
| Sales Tax: | 186.75 |
| Total | 3,767.60 |
| | |

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. **SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



| Customer | Anstine & Musg | rove Inc. | Lease | & Well # N | ofsinger #3 | 3 | | | and the second second second | Date | 8 | 12912: | 3 |
|--------------------------|--|--|---------------|--|--------------|---|--|--|------------------------------|---------------------------------------|---------------|---------|-----------------------|
| Service District | Eureka, Ks | | | & State St | | | Legals S/T/R | 34 32 | S 2E | Job # | | | |
| Job Type | PTA | PROD | | and all the second second |] swp | | New Well? | YES | V No | Ticket # | E | P1025 | 51 |
| and and and a | A CONTRACTOR OF A CONTRACTOR A CONT | | | | | ty An | alysis - A Discuss | | | ocedures | | | |
| Equipment # 1003 | Driver David | ✓ Hard hat | | 5 | Gloves | 1. S. | | Lockout/Ta | | Warning Sigi | ns & Flagging | | |
| 1203 | Broker | H2S Monit | or | 1 | Eye Prote | ection | 1 | Required P | | Fall Protectio | n . | | |
| 1210 | Jake | Safety Foo | | | Respirato | ory Pr | otection | Slip/Trip/Fa | III Hazards | Specific Job | Sequence/Exp | oectati | ions |
| | | Comment of the second s | tive Clothing | | 574 | | emical/Acid PPE | Overhead H | Hazards | Muster Point | | | |
| | | Hearing Pr | | | Fire Extin | guish | ner | Additional | concerns or i | ssues noted below | | | |
| | | | | | | - | And Street of St | nments | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | the second s | | | | | | | | | |
| Product/ Service Code | | Des | scription | | | | Unit of Measure | Quantity | | | | Ne | t Amount |
| M015 | Light Equipment I | Vileage | | | | | mi | 30.00 | | | | | \$60.00 |
| M025 | Ton Mileage - Mir | nimum | | | | | each | 1.00 | | | | | \$300.00 |
| | | | | | | | | | | | | | |
| C011 | Cement Pump Se | ervice | | | | | ea | 1.00 | | | | | \$900.00 |
| | | | | | | | | | | | | | And the second second |
| CP070 | 60/40/2 Pozmix A | C | | | | | sack | 120.00 | | | | - | \$1,800.00 |
| CP096 | Cement Gel | | | | | | lb | 413.00 | | | | | \$185.85 |
| CP125 | Pheno Seal | | | | | | lb | 120.00 | | | | | \$210.00 |
| | | | | | | | | 1.00 | | | | | \$175.00 |
| FE195 | 5 1/2" Rubber Plu | g | | | | 2012-000 | ea | 1.00 | | | | | \$125.00 |
| | | | | | | | | | | | | | |
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| | | i den staten - | | | | | | | - | | | | |
| | | 1) - 5-1) | . I | way water the | ricono Cor | , vices | 100.2 | | | | Net: | - | \$2 590 °F |
| Custo | omer Section: On | the following scale | e now would | you rate Hu | mcane Sei | -vices | S INC. I | Total Taxable | \$ - | Tax Rate: | Net: | / | \$3,580.85 |
| Ba | used on this job, h | low likely is it yo | u would rec | ommend H | SI to a coll | eagu | ie? | 1 | | ducts and services | Sale Tax: | \$ | |
| | and the second | | s. n_s | | | | | used on new well | s to be sales ta | ax exempt, Hurricane provided well | | | |
| | | | | | | | | Del VICES (Elles Ol | | | | | |
| | C C | 3 4 5 | | 78 | 9 1(|) н | I(wiphd#11thd | information above services and/or p | e to make a del | termination if | Total: | \$ | 3,580.85 |

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discourts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommentations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable servi



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| | ATMEN | T REPO | RT | | | | | | |
|--------------------------------|-------------|----------|---|--|---|--|--|--|--|
| Custome | Anstine | & Musg | rove Inc. | Well: | Nofsinger #3 | Ticket: | EP10251 | | |
| City, State | Ponca | ity, Ok | | County: | Sumner | Date: | 8\29\23 | | |
| | Gary An | | an an Cruthar a Cara | S-T-R: | 34 32S 2E | Service: | РТА | | |
| | | | | | | Participant and an and an and | | | |
| | Informatio | -current | | Calculated Slur | | | ated Slurry - Tail | | |
| Hole Size | | | | | 40,4%Gel,1#Pheno | Blend: | second and the second | | |
| Hole Depth | | | | Weight: | 14.0 ppg | Weight: | ppg | | |
| Casing Size | and another | | | Water / Sx: | gal / sx | Water / Sx: Yield: | gal / sx ft ³ / sx | | |
| Casing Depth 'ubing / Liner | | in | | Yield: | 1.40 ft ³ / sx bbs / ft. | Annular Bbls / Ft.: | ft" / sx bbs / ft. | | |
| Depth | | ft | | Annular Bbls / Ft.: Depth: | ft | Depth: | ft | | |
| Fool / Packer | | | | Annular Volume: | 0.0 bbis | Annular Volume: | 0 bbls | | |
| Tool Depth | | ft | | Excess: | 010 0015 | Excess: | | | |
| Displacement | | bbls | | Total Slurry: | 30.0 bbls | Total Slurry: | 0.0 bbls | | |
| 11 B | an th | STAGE | TOTAL | Total Sacks: | 120 sx | Total Sacks: | 0 sx | | |
| TIME RAT | PSI | BBLs | BBLs | REMARKS | | | | | |
| | | | i manada | Safety Meeting: | | | 11 | | |
| | | | | 5 1\2 casing perforated @ 3 | 142'. Rig pushed 5 1\2 rubber plug | to 397' w\ 2 7\8 tubing. Dumpe | d 10 gals of rock on top of plug. | | |
| | | | | Rig up to 5 1\2 casing | | | | | |
| 4.0 | 50.0 | 15.0 | 15.0 | Break circulation with 15 b | and the second se | | and the begin of the state of the | | |
| 4.0 | 50.0 | 30.0 | 45.0 | | x Cement w∖ 4% Gel, 1# Pheoseal | sk @ 14#\gal, yield 1.40 = 30 b | bl slurry | | |
| | | | | Good cement returns to su | rface in annulus of 5 1\2 casing | | | | |
| | | | | 5 1\2 casing and annulus st | tanding full of cement | and the second | | | |
| | | | | Job complete. Rig down. | | | | | |
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| | | | ATT A STREET | 4 | | | | | |
| | CREW | | | UNIT | | SUMMARY | T-4-1 Fluid | | |
| Cementer | | | | 1003 | Average Rate | Average Pressure | Total Fluid | | |
| Pump Operator | | r | | 1203 | 4.0 bpm | 50 psi | 45 bbls | | |
| Bulk #1 | Jake | | | 1210 | | | | | |