

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
ANSTINE & MUSGROVE INC
PO BOX 391
PONCA CITY, OK 74602-391

Invoice Date: 8/29/2023
Invoice #: 0370746
Lease Name: Nofsinger
Well #: 3
County: Sumner, Ks
Job Number: EP10251
District: Eureka

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Light Eq Mileage	30.000	2.000	60.00
Ton Mileage-Minimum	1.000	300.000	300.00
Cement Pump Service	1.000	900.000	900.00
Cement Pozmix 60/40	120.000	15.000	1,800.00
Bentonite Gel	413.000	0.450	185.85
Pheno Seal	120.000	1.750	210.00
Top rubber plug 5 1/2"	1.000	125.000	125.00

OK
B

Net Invoice	3,580.85
Sales Tax:	186.75
Total	3,767.60

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



CEMENT TREATMENT REPORT

Customer: Anstine & Musgrove Inc.	Well: Nofsinger #3	Ticket: EP10251
City, State: Ponca City, Ok	County: Sumner	Date: 8/29/23
Field Rep: Gary Anstine	S-T-R: 34 32S 2E	Service: PTA

Downhole Information	Calculated Slurry - Lead	Calculated Slurry - Tail
Hole Size: 7.875 in	Blend: 60/40,4%Gel,1#Pheno	Blend:
Hole Depth: 3305 ft	Weight: 14.0 ppg	Weight: ppg
Casing Size: 5 1/2 in	Water / Sx: gal / sx	Water / Sx: gal / sx
Casing Depth: 3304 ft	Yield: 1.40 ft ³ / sx	Yield: ft ³ / sx
Tubing / Liner: in	Annular Bbls / Ft.: bbls / ft.	Annular Bbls / Ft.: bbls / ft.
Depth: ft	Depth: ft	Depth: ft
Tool / Packer:	Annular Volume: 0.0 bbls	Annular Volume: 0 bbls
Tool Depth: ft	Excess:	Excess:
Displacement: bbls	Total Slurry: 30.0 bbls	Total Slurry: 0.0 bbls
	Total Sacks: 120 sx	Total Sacks: 0 sx

TIME	RATE	PSI	BBLs	STAGE	TOTAL BBLs	REMARKS
						Safety Meeting:
						5 1/2 casing perforated @ 342'. Rig pushed 5 1/2 rubber plug to 397' w/ 2 7/8 tubing. Dumped 10 gals of rock on top of plug.
						Rig up to 5 1/2 casing
4.0	50.0	15.0	15.0			Break circulation with 15 bbl fresh water
4.0	50.0	30.0	45.0			Mixed 120 sks 60/40 Pozmix Cement w/ 4% Gel, 1# Pheoseal/sk @ 14#/gal, yield 1.40 = 30 bbl slurry
						Good cement returns to surface in annulus of 5 1/2 casing
						5 1/2 casing and annulus standing full of cement
						Job complete. Rig down.

CREW	UNIT	SUMMARY			
Cementer: David	1003		Average Rate	Average Pressure	Total Fluid
Pump Operator: Broker	1203		4.0 bpm	50 psi	45 bbls
Bulk #1: Jake	1210				
Bulk #2:					