KOLAR Document ID: 1731330

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15		
Name:				Spot De	scription:		
Address 1:			.		Sec Tw	p S. R East West	
Address 2:					Feet from		
City:	State:	Zip: +	.		Feet from	East / West Line of Section	
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:	
Phone: ()					NE NW	SE SW	
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		 	
ENHR Permit #:	Gas Sto	rage Permit #:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)	
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)	
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:		
Depth to	Top: Botto	m: T.D		00 0			
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.		
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If	
Plugging Contractor License #	:		Name:				
Address 1:			Address 2:	:			
City:			;	State:		Zip:+	
Phone: ()							
Name of Party Responsible fo	r Plugging Fees:						
State of	County, _			, ss.			
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed	
	(Print Name)			E	imployee of Operator or	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

ANSTINE & MUSGROVE INC PO BOX 391

PONCA CITY, OK 74602-391

 Invoice Date:
 8/28/2023

 Invoice #:
 0370633

 Lease Name:
 Nofsinger

 Well #:
 2

 County:
 Sumner, Ks

 Job Number:
 EP10236

District:

Date/Description HRS/QTY Rate Total PTA 0.000 0.000 0.00 Heavy Equipment Mileage 90.000 4.000 360.00 Light Eq Mileage 90,000 2.000 180.00 Ton Mileage 345.970 1.500 518.96 Cement Pump Service - 1.000 900.000 900.00 Cement Pozmix 60/40 85.000 15.000 1,275.00 Cement Gel 292,000 0.450 131.40 Pheno Seal 85.000 1.750 148.75 Top rubber plug 5 1/2" 1.000 125.000 125.00



Net Invoice	3,639.11
Sales Tax:	213.70
Total	3,852.81

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	Anstine & Musgrove Inc.		Lea	se & Wel	# Nofs	singer #2				Date		8\28\23		
Service District	Eureka			Cot	unty & Sta	te Sun	ner	Legals S/T/R	34 3	2S 2E	Job#			
Job Type	PTA		PROD	V	INJ		SWD	New Well?	YES	√ No	Ticket #		EP10236	
Equipment #	Driver					J	ob Safet	y Analysis - A Discus			rocedures			
1003	David	الحا	Hard hat			-	Gloves	Report a protector Report to the contract of	Lockout/T		☐ Warning Si	ana Oi Elanais		
1203	Broker	A 1810 - 11/1	-125 Monito	or			Eye Prote	ction	Required	0.00	Fall Protect		ig	
1210	Jake	7	Safety Foot			1100000000		ry Protection	Slip/Trip/F		Specific Job			
			RC/Protect		thing		98	I Chemical/Acid PPE	Overhead					
***************************************	**************************************		Hearing Pro				Fire Exting		Overhead Hazards Muster Point/Medical Locations Additional concerns or issues noted below					
									mments					
									***************************************				was a state of the	
Product/ Service Code			e de la companya de							qu'http://		e Valena		
M010	Heavy Equipment M	Class		cription	l, f			Unit of Measure	7		and introduction	per diskont to	Net Amount	
M015	Light Equipment Mi			White the same	NAME OF THE PARTY		S. FILMS	mi mi	90.00	1	-	-	\$360.00	
M020	Ton Mileage	eage			29 70012 1112	-		- in	90.00		THE MANY TOWNS AND ASSESSED.		\$180.00	
moso	Ton Willeage							tm	345.97	-		-	\$518.96	
C011	Cement Pump Serv	ica			***************************************					 		+		
	Content t unip cerv	100						ea	1.00	 		-	\$900.00	
CP070	60/40/2 Pozmix A		***************************************					sack	85.00				\$1,275.00	
CP096	Cement Gel					1881 - 53		lb	292,00	E CO ESTINADO E ESSESTI			\$131.40	
CP125	Pheno Seal			-	y s s			lb	85.00				\$148.75	
							48-486							
FE195	5 1/2" Rubber Plug						- NA - CANADA - CANADA	ea	1.00				\$125.00	
														
		207												
							-							
·····														
												 		
	***************************************					-	3 H. J. J. C. S.				UNIVERSAL DE CONTRA			
				WW. 10 P			·							
		38.776												
Custo	mer Section; On the	follow	ving scale i	now wor	uld you rat	e Hurrica	ine Servi	ces Inc.?		L		17-4	£2.620.44	
		, Completion of		S-41,002-01	April Marine	en verselj.	The second second	the property of the second second second	Total Taxable	s -	Tax Rate:	Net:	\$3,639.11	
Bas	sed on this job, how	likely	is it you	would r	ecommer	d HSI to	a collea	gue?	State tax laws dee	m certain produ	ucts and services	Sale Tax:	\$.	
###############			□ □ 1 5	6	7 8		10	Halphyllind	Services relies on information above	the customer p to make a dete	rmination if		Part Services Court	
				**************************************	,,		10					\$ 3,639.11		
TEDMS: Continued	-								HSi Represe	ntative:	David Gard	ver		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalities and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days not payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that wall and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable serv



MENT TRE	STATE OF THE PARTY NAMED IN	C.	Berry Harry Alexander		1.14.34		W
Customer	Anstine	& Musg	rove Inc.	Well:	Nofsinger #2	Ticket:	EP10236
City, State: Gueda Springs, KS			KS	County:	Sumner-KS	Date	8\28\23
Field Rep: Gary Anstine				S-T-R:	34 32S 2E	Service	PTA
Downhole	Informatio	n		Calculated Slurry -	Lead	Cal	culated Slurry - Tail
Hole Size:	7.875	in			4%Gel,1#Pheno	Blend:	
Hole Depth:	3300	ft			14.0 ppg	Weight:	
Casing Size:		in		Water / Sx:	gal / sx	Water / Sx:	
asing Depth:	2432	ft		Yield:	1.40 ft ³ / sx	Yield:	ft³/sx
bing / Liner:		in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbis / Ft.:	bbs / ft.
Depth:		ft		Depth:	ft	Depth:	ft
ool / Packer: Tool Depth:		#A		Annular Volume:	0.0 bbls	Annular Volume:	0 bbis
splacement:		ft bbls		Excess:		Excess:	
	o o o o o o o o o o o o o o o o o o o	STAGE	TOTAL	Total Slurry:	21.0 bbls	Total Slurry:	0.0 bbls
ME RATE	PSI	BBLs		REMARKS	85 sx	Total Sacks:	0 sx
		-		Safety Meeting:		5 T 8 10 T	
			-	5 1\2" casing perforated at 330	. Rig pushed 5 1\2 rubber plug	down to 397' w\ 2 3\8 tubin	g. Dumped 10 gals of rock on top of
				Rig up to 5 1\2" casing.			
4.0	150.0	15.0	15.0	Break circulation with 15 bbl fro	esh water		
4.0	150.0	21.0	36,0	Mixed 85 sks 60\40 Pozmix Cen	nent w/ 4% Gel, 1# Phenoseal/	sk @ 14#/gal, yield 1.40 = 2	1 bbl slurry
				Good cement returns to surface		***************************************	
				5 1\2 and annulus standing full	of cement		
				Job complete. Rig down	WHO THE PROPERTY OF THE PARTY O		
				The state of the s			
		-					
						······································	
				<u> </u>			
				THE RESERVE TO THE PROPERTY OF THE PARTY OF		The state of the s	

						ran amana	
						···	
	CREW		high policy and	The Control of the Control		· 1913年度,1914年	
Cementer:	-			UNIT		SUMMARY	
Cementer: mp Operator:	David Broker			1003	Average Rate	Average Pressure	Total Fluid
Bulk#1:				1203	4.0 bpm	150 psi	36 bbls
Bulk #1: Bulk #2:	Jake			1210			