KOLAR Document ID: 1731314

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -				
Name:						
Address 1:	'	•	Twp S. R East West			
Address 2:		Feet from North / South Line of Section				
City:	+	Feet from East / West Line of Section				
Contact Person:	Footage	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()		□ NE □ NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease N Date We The plug by:	lame:ell Completed: gging proposal was app	oroved on: (Date) (KCC District Agent's Name)			
Depth to Top: Bottom: T.D.		Plugging Commenced: Plugging Completed:				
Depth to Top: Bottom:T.D.		g Completed				
Show depth and thickness of all water, oil and gas formations.						
Oil, Gas or Water Records	Casing Record (Su	rface, Conductor & Prod	duction)			
Formation Content Casing	Size	Setting Depth	Pulled Out			
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If			
Plugging Contractor License #:	Name:					
Address 1:	Address 2:					
City:	State:					
Phone: ()						
Name of Party Responsible for Plugging Fees:						
State of County,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

ANSTINE & MUSGROVE INC PO BOX 391

PONCA CITY, OK 74602-391

County: Job Number:

District:

Sumner, Ks EP10250

Eureka

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Light Eq Mileage	30.000	2.000	60.00
Ton Mileage-Minimum	1.000	300.000	300.00
Cement Pump Service	1.000	900.000	900.00
Cement Pozmix 60/40	85.000	15.000	1,275.00
Bentonite Gel	292.000	0.450	131.40
Pheno Seal	85.000	1.750	148.75
Top rubber plug 5 1/2"	1.000	125.000	125.00



 Net Invoice
 2,940.15

 Sales Tax:
 161.28

 Total
 3,101.43

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



Customer	Anstine & Mus	grove	Lease & We	ell # Nofsinger #1	<u> </u>			Date		RIGOLOG
Service District	Eureka, Ks		County & S	tate Sumner	Legals S/T/R	34.3	2S 2E	Date 550		8\29\23
Job Type	PTA	☑ PROD	נאו 🗌	SWD	New Well?	☐ YES	ZS ZE ✓ No	Job# Ticket#	8	
Equipment #	Driver				Analysis - A Discus	ALC: No. of the last of the la			(A)	EP10250
1003	David	✓ Hard hat		✓ Gloves	Allayola - A Diacus					
1203	Broker	✓ H2S Moni	tor	☑ Eye Protec	tion	Lockout/1		☐ Warning S		ing
1210	Jake	✓ Safety Foo		Respirator		✓ Slip/Trip/I				
			ctive Clothing		Chemical/Acid PPE	✓ Overhead		Specific Jo		
		☐ Hearing P		Fire Extingu				Muster Po		ocations
					The same of the sa	nments	concerns or i	ssues noted bei	ow	
Product/ Service Code		De	scription		U-3-4M			A SALO		网络约
M015	Light Equipment		scription		Unit of Measure	T	1			Net Amount
M025	Ton Mileage - Mi				mi	30.00	-	-		\$60.00
					each	1.00			-	\$300.00
C011	Cement Pump Se	ervice			ea	1.00				120-140-120
				3917	Ga	1.00			-	\$900.00
CP070	60/40/2 Pozmix A				sack	85.00	<u> </u>		1	
CP096	Cement Gel				lb	292.00				\$1,275.00
CP125	Pheno Seal				lb	85.00				\$131.40
										\$148.75
FE195	5 1/2" Rubber Plu	9			ea	1.00				\$125.00
										\$125,00

								-		
				- while makes the						
			Herman State Control							
Custom	ner Section: On the	e following scale t	now would you rate	e Hurricane Services	- lm 2					
		is individual of	iow wedia you rate	sit ini licalie Perviće:					Net:	\$2,940.15
Base	ed on this job, ho	w likely is it you	would recommen	d HSI to a colleagu		Total Taxable State tax laws deen	\$ -	Tax Rate:		
		3 4 5	□ □ □ 6 7 8		i i	ised on new wells t Services relies on the information above to	o be sales tax e ne customer pro o make a detern	exempt, Hurricane evided well nination if	Sale Tax:	\$ -
			<i>J</i> 1 0	9 10 H	(waphd#hird s	ervices and/or prod	ducts are tax ex	empt.	Total:	\$ 2,940.15
RMS: Cash in advance	o unless Hurricane S	ervices Inc. (HSI) has	: approved gradit price	ato colo Cardita	of sale for approved according	HSI Represer	ntative: 2	David Gards	eer	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/5% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilizately required to perform these services. Any made concerning the results from the use of any product or service. The information presented is a best elimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.



EMEN	T TRE	ATMEN	T REP	ORT		Elifornia despira		
Cu	stomer	Anstine	& Muse	rove	Well:	Nofsinger #1		EP10250
Customer: Anstine & Musgrove City, State: Gueda Springs, Ks				County:		Ticket		
Field Rep: Gary Anstine		12.32	Sumner	Date				
	на кер	Gary Ar	istine	15 70000	S-T-R:	34 32S 2E	Service	PTA
Dov	wnhole	Informati	on		Calculated Slurry	y - Lead	Cal	culated Slurry - Tail
Но	le Size:	7.875	in			0,4%Gel,1#Pheno	Blend	
Hole Depth: 3300 ft			ft		Weight:	14.0 ppg	Weight	ppg
Casing Size: 5 1/2 in			Water / Sx:	gal / sx	Water / Sx:			
	Depth:				Yield:	1.40 ft ³ / sx	Yield:	ft³/sx
rubing	/ Liner:		in		Annular Bbls / Ft.: Depth: Annular Volume:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Tool / F	Depth:		ft	ν.		ft	Depth:	ft
	Packer: Depth:		F1.			0.0 bbls	Annular Volume:	0 bbls
	ement:		ft		Excess:	Apparent and reserve	Excess:	The second of th
·		-	STAGE	TOTAL	Total Slurry: Total Sacks:	21.0 bbls	Total Slurry:	
TIME	RATE	PSI	BBLs	BBLs	REMARKS	85 sx	Total Sacks:	0 sx
					Safety Meeting:			Control of the Contro
- 3000					5 1\2 casing perforated @ 34	O' Dig purhod 5 112 with the also	4. 2071 u.l 2.209 (c.b.) D.	
					Rig up to 5 1\2 casing.	. Kig pasiled 5 1/2 rabber plu	ig to 397 W/ 2 3/8 tubing. Dun	nped 10 gals of rock on top of plug.
	4.0	350.0	15.0	15.0	Break circulation with 15 bbl	fresh water		
	4.0	350.0	21.0	36.0		ement w\ 4% Gel, 1# Phenosea	al/sk @ 14#\gal_vield 1.40 = 2	1 hhl slurny
					Good cement returns to surfa	The state of the s		,
					5 1\2 casing and annulus star	nding full of cement	W (1)	
					Job complete. Rig down.			
						- A44 (1975)		
100								
								warren war in the state of the
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						H-1		
					TOTAL TOTAL CONTRACT			
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	SUITE OF THE SECOND	CREW	A TENER		UNIT			
Cen	nenter:	David	SOCIETA III	The state of the s	1003	Averes Det	SUMMAR	
тр Ор	DOM: NO	Broker			1203	Average Rate 4.0 bpm	Average Pressure	Total Fluid
	ulk #1:	Jake			1210	4.0 ppm	350 psi	36 bbls
	ulk #2:				1210			