

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

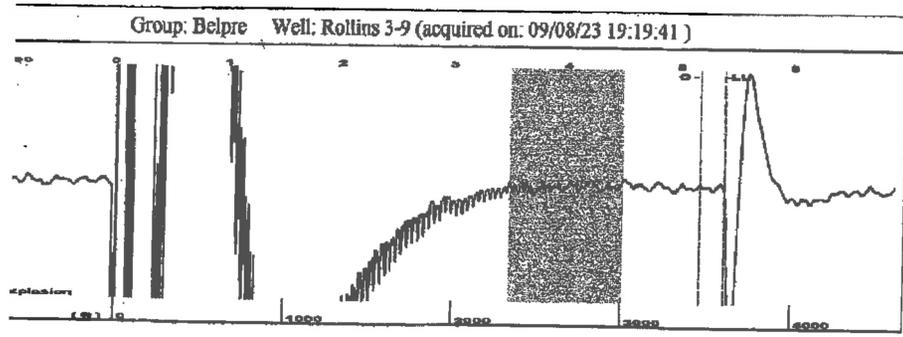
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

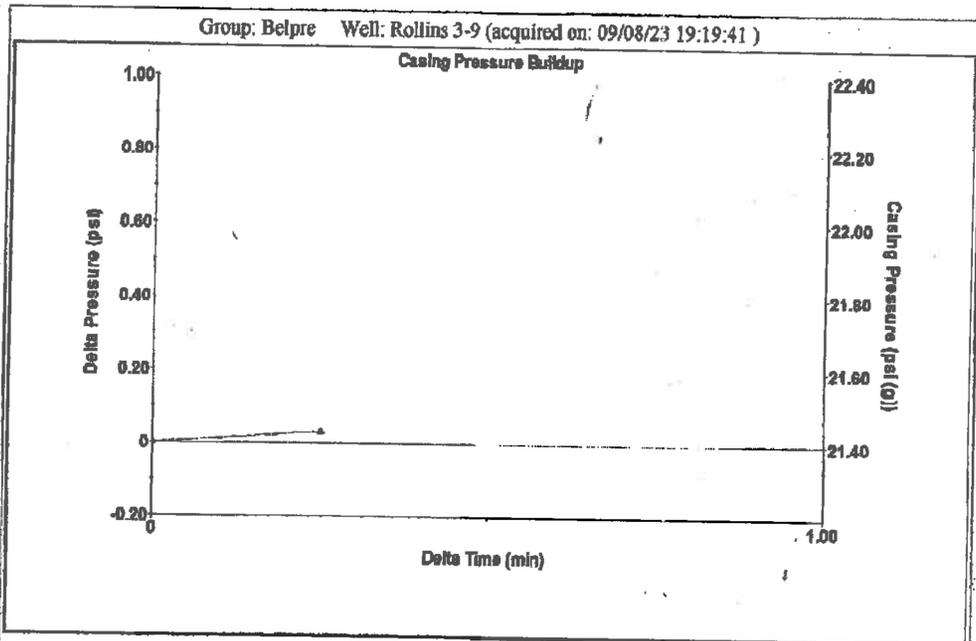
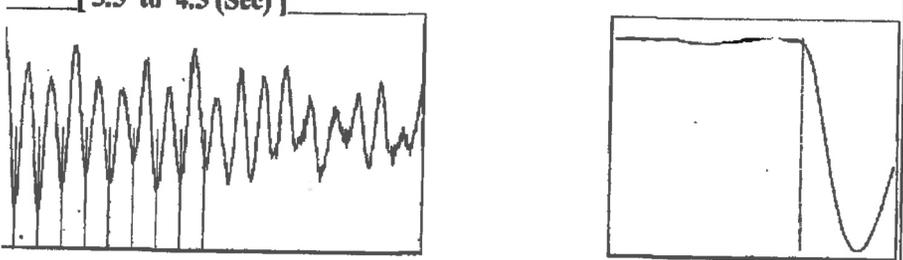
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.



Type: High Pass
 Acoustic Velocity: 1353.31 ft/s
 Automatic Collar Count: Yes
 Manual JTS/sec: 20.6612
 Time: 5.389 sec
 Joints: 110.095 Jts
 Depth: 3605.62 ft

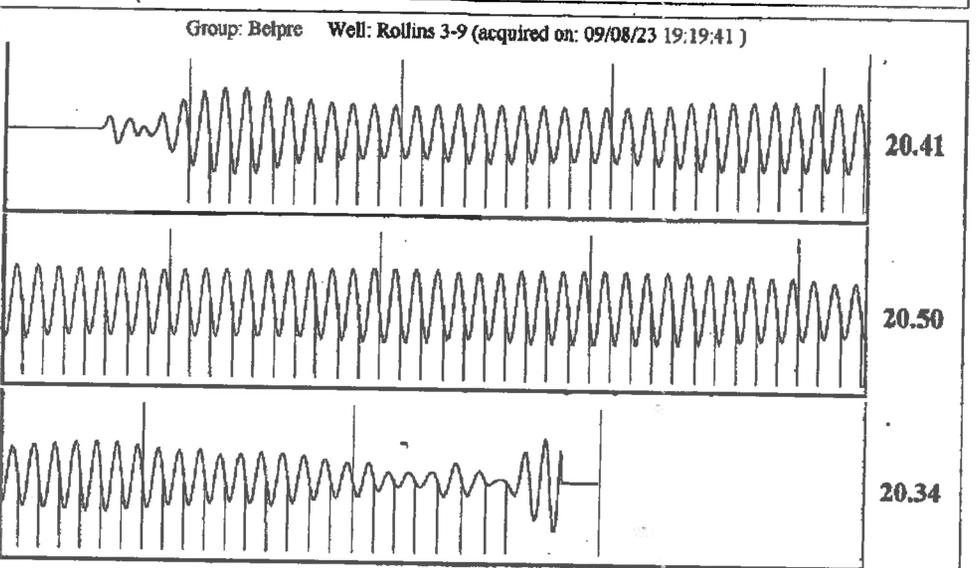


Change in Pressure: 0.03 psi
 Change in Time: 0.25 min
 PT13440
 Range: 0 - 7 psi

Analysis Method: Automatic

Group: Belpre Well: Rollins 3-9 (acquired on: 09/08/23 19:19:41)

Current Potential -*- BBL/D -*- BBL/D -*- Mscf/D Method /SBHP Efficiency 40 deg API 1.05 Sp.Gr.H2O 0.67 Sp.Gr.AIR Sonic Velocity 1338.14 ft/s Submergence Gaseous Liquid Column HT (TVD) 785 ft Gas Free Liquid HT (TVD) 672 ft Sonic Test	Casing Pressure 21.4 psi (g) Casing Pressure Buildup 0.0 psi 0.25 min Gas/Liquid Interface Pressure 24.4 psi (g) Liquid Level Depth 3605.62 ft Pump Intake Depth 4391.00 ft Formation Depth 4332.00 ft Pump Intake 250.2 psi (g) Producing BHP 230.7 psi (g) Static BHP -*- psi (g)	Producing Annular Gas Flow 2 Mscf/D % Liquid 84 %
---	---	---



Acoustic Velocity	1338.14 ft/s	Joints counted	97
Joints Per Second	20.4297 jts/sec	Joints to liquid level	110.095
Depth to liquid level	3605.62 ft	Filter Width	18.6612
Automatic Collar Count	Yes	Time to 1st Collar	0.424
			5.172

September 13, 2023

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-21356-00-00
ROLLINS 3-9
SW/4 Sec.09-24S-17W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/13/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/13/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"