

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	KEOUGH 15-34
Doc ID	1593667

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	KEOUGH 15-34
Doc ID	1593667

Tops

Name	Top	Datum
Heebner Shale	4352	(-1819)
Brown Limestone	4490	(-1957)
Lansing-Kansas City	4501	(-1968)
Stark Shale	4832	(-2299)
Base Kansas City	4956	(-2423)
Pawnee	5018	(-2515)
Cherokee Shale	5096	(-2563)
Base Penn Limestone	5196	(-2663)
Mississippian	5218	(-2685)
RTD	5320	(-2787)

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	KEOUGH 15-34
Doc ID	1593667

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
3	5218	5227			Perforated zones and ran tubing & packer to isolate lower zone
3	5243	5249			Acidized lower zone & had communication with upper zone , used 750 gal MCA.
					Swab 1 hr rec 2 bbls all water, SDFN
					Swab 3 hrs at 12 bb/ hr, 90% Oil, SDFN
					Swab 2 hrs at 11 bbl/hr 80% Oil. Pulled Tubing & Packer,
					Ran tubing , rods & DHP, set surface equipment . Turned to production 7/22/2021

QUALITY WELL SERVICE, INC.

7686

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-15-21	34	28S	23W	FOZO	Ks		
Lease <i>Keogh</i>		Well No. <i>15-34</i>		Location <i>KINGSDOWN Ks N to Williams Pl</i>			
Contractor <i>Duke Dalg R.G #1</i>				Owner <i>4 W Ninto</i>			
Type Job <i>Surface</i>				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 1/4</i>		T.D. <i>705</i>		Charge To <i>VINCENT OIL COOP</i>			
Csg. <i>8 5/8 23</i>		Depth <i>703</i>		Street			
Tbg. Size		Depth		City			
Tool		Depth		State			
Cement Left in Csg.		Shoe Joint <i>42</i>		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace <i>42.30</i>		Cement Amount Ordered <i>125g mdc 3 1/2 cc 1/4 PL</i>			
EQUIPMENT				<i>175g Common 2 1/2 GEL 3 1/2 CC 1/4 PL</i>			
Pumptrk <i>8</i> No.				Common <i>175g</i>			
Bulktrk <i>10</i> No.				Poz. Mix <i>125g</i>			
Bulktrk <i>42</i> No.				Gel. <i>325'</i>			
Pickup No.				Calcium <i>946"</i>			
JOB SERVICES & REMARKS				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal <i>150'</i>			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
<i>Run 17 1/2' 8 5/8 23" CSG SET 703'</i>				Sand			
<i>Baffle Plate 1 #</i>				Handling <i>320g</i>			
<i>Hook up to CSG + Break circ w/air</i>				Mileage <i>60g 8600</i>			
<i>Start Pumping H2O</i>				FLOAT EQUIPMENT			
<i>START MIX: Pump LEAD 125g 12 1/4 GAL</i>				Guide Shoe <i>H.M 1 EA</i>			
<i>START MIX: Pump TAIL 175g 14 9/16 GAL</i>				Centralizer <i>Baffle Plate 1 EA</i>			
<i>SHUT DOWN RELEASE 9 5/8 Woods Plug</i>				Baskets <i>TOP Rubber Plug 1 EA</i>			
<i>START D.S.O</i>				AFU Inserts			
<i>PLUG DOWN</i>				Float Shoe			
<i>42.3 Bbl out</i>				Latch Down			
<i>Close Valve on CSG 500'</i>				<i>SERVICE GUN 1 EA</i>			
<i>Flow circ thru JOB</i>				<i>LMV 60'</i>			
<i>Circ cut TO P.T</i>				Pumptrk Charge <i>SFC 501-1500'</i>			
				Mileage <i>130</i>			
<i>THANK YOU TOM</i>				Tax			
<i>PLEASE CALL HEADQUARTERS MATT MIKE</i>				Discount			
Signature <i>Mike Andy</i>				Total Charge			

Quality Well Service, Inc.

**PO Box 468
Pratt, KS 67124**

Invoice

Date	Invoice #
6/29/2021	C-2639

Bill To
Vincent Oil Corporation 200 W. Douglas, Ste. 725 Wichita, KS 67202

P.O. No.	Terms	Lease Name
		Keough #15-34

Description	Qty	Rate	Amount
4 1/2 Guide Shoe	1	130.00	130.00T
4 1/2 Centralizer	6	50.00	300.00T
4 1/2 AFU Insert	1	155.00	155.00T
4 1/2 Rubber Plug	1	57.00	57.00T
Head & Manifold	1	250.00	250.00T
Pro-C	225	18.00	4,050.00T
Gel	423	0.22	93.06T
Salt	1,239	0.50	619.50T
Flo-Seal	56	3.70	207.20T
Kol-Seal	1,125	0.75	843.75T
Mud Flush	500	1.00	500.00T
Fluid Loss	127	10.50	1,333.50T
Cement Defoamer	53	6.00	318.00T
CC-1	8	35.00	280.00T
Longstring	1	1,750.00	1,750.00
Handling	277	2.10	581.70
.08 * sacks * miles	8,500	0.08	680.00
Service Supervisor	1	150.00	150.00
LMV	60	3.75	225.00
Heavy Equipment Mileage	120	8.00	960.00
Customer Discount		-4,719.29	-4,719.29
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Keough #15-34 Ford Co.			

PLEASE REMIT TO ABOVE COMPANY & ADDRESS! Thank you for your business!	Subtotal	\$8,764.42
	Sales Tax (7.65%)	\$454.34
	Total	\$9,218.76

QUALITY WELL SERVICE, INC.

7697

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish		
6-26-21	34	23S	23W	FOW	KI				
Lease	KEOUGH		Well No.	15-34				Location	KINGSDOWN, KI # to W. 1600 RD
Contractor	DUKE DUG EG #1			Owner	4W N into				
Type Job	4 1/2 L.S			To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size	7 7/8		T.D.	5320					
Csg.	4 1/2 11.6		Depth	5316					
Tbg. Size			Depth						
Tool			Depth						
Cement Left in Csg.			Shoe Joint	14.50					
Meas Line			Displace	82.17					
EQUIPMENT				10' SALT S ^{1/2} K ROSEAL .67 C16A .25' C41P 25 1/4 PS					
Pumptrk	8 No.		Common 225 G						
Bulktrk	15 No.		Poz. Mix						
Bulktrk	No.		Gel. 473 #						
Pickup	No.		Calcium						
JOB SERVICES & REMARKS				Hulls					
Rat Hole	30 SC		Salt 1239 #						
Mouse Hole	20 SC		Flowseal 56 #						
Centralizers	1-3-5-7-9-11		Kol-Seal 1125 #						
Baskets			Mud CLR 48 500 G/L						
D/V or Port Collar			CFL-117 or CD110 CAF 38 127" C16A 53" C41P						
Run	JTS 4 1/2 11.6" CSG SET @ 5316		Sand 8 G/L CC-1						
	START CSG CSG ON Bottom TAG Bottom		Handling 277						
	Hook up to CSG & BREAK CCL w/fig		Mileage 60/3500						
	DROP BALL: CIRC w/fig		4 1/2 FLOAT EQUIPMENT						
	START Pumping DRBLS H2O 12 BBL ME 10 BBL H2O		Guide Shoe 1 EA						
	PLUG R-M HOLES 50 SC		Centralizer 6 EA						
	START mix & Pump 175 SC DOWN CSG @ 4.3 1/4		BASKETS H.M 1 EA						
	SHUT DOWN Washpck RELEASE 4 1/2 TR PLUG		AFU Inserts 1 EA						
	START Disp w/ 2:1 KCL		Float Shoe TOP Rubber Plug 1 EA						
	LIFT PS. TO OUT 550 #		LATCH DOWN						
	PLUG DOWN 82.17 1000 #		SERVICE Spn 1 EA						
	PS. up CSG 1500 #		LMV 60						
	RELEASE! HELD 1/2 Bbl BACK		Pumptrk Charge LONGSTING						
	Good ccl THRU #3		Mileage 120						
	THANK YOU								
	PLEASE CALL AGENC TOOM M/1/12 P/12/2020								
X Signature									
							Tax		
							Discount		
							Total Charge		



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

34/28S/23W Ford, KS

200 West Douglas Ave. #725
Wichita, KS
67202
ATTN: M.L. Korphage/Ken Le

Keough #15-34

Job Ticket: 66742

DST#: 1

Test Start: 2021.06.23 @ 00:17:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:43:10

Time Test Ended: 09:02:19

Test Type: Conventional Bottom Hole (Initial)

Tester: Jimmy Ricketts

Unit No: 80

Interval: 5180.00 ft (KB) To 5222.00 ft (KB) (TVD)

Reference Elevations: 2535.00 ft (KB)

Total Depth: 5222.00 ft (KB) (TVD)

2523.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8369 Outside

Press@RunDepth: 27.33 psig @ 5181.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.06.23

End Date:

2021.06.23

Last Calib.: 1899.12.30

Start Time: 00:17:01

End Time:

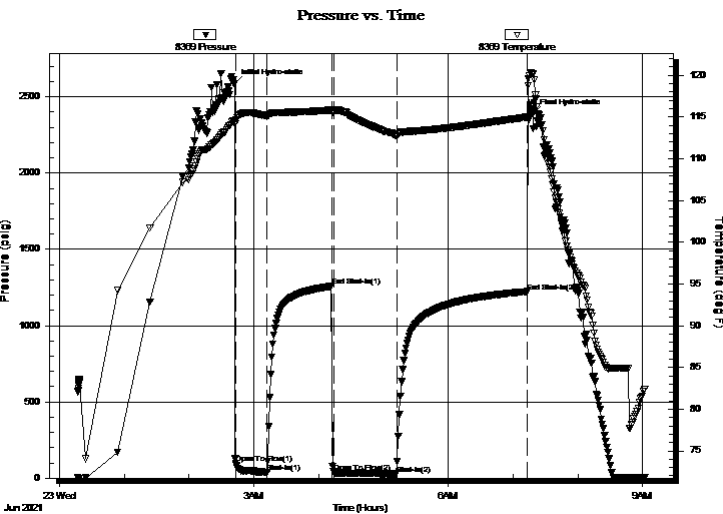
09:02:19

Time On Btm: 2021.06.23 @ 02:42:00

Time Off Btm: 2021.06.23 @ 07:18:20

TEST COMMENT: IF - Strong blow throughout initial flow period. Gas to surface 16 minutes into initial flow period.

FF - Strong blow throughout final flow period. Gas ranged from 92 to 80 MCF/D.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2584.57	114.52	Initial Hydro-static
2	97.54	114.49	Open To Flow (1)
31	36.01	115.11	Shut-In(1)
91	1257.17	115.85	End Shut-In(1)
92	39.32	115.70	Open To Flow (2)
151	27.33	112.76	Shut-In(2)
271	1223.11	115.00	End Shut-In(2)
277	2388.02	120.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Drilling Mud 100% M	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	3.34	119.67
Last Gas Rate	0.38	8.86	85.21
Max. Gas Rate	0.38	13.71	102.97



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

34/28S/23W Ford, KS

200 West Douglas Ave. #725
Wichita, KS
67202

Keough #15-34

Job Ticket: 66742

DST#: 1

ATTN: M.L. Korphage/Ken Le

Test Start: 2021.06.23 @ 00:17:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 64.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Drilling Mud 100% M	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corporation

34/28S/23W Ford, KS

200 West Douglas Ave. #725
Wichita, KS
67202

Keough #15-34

Job Ticket: 66742

DST#: 1

ATTN: M.L. Korphage/Ken Le

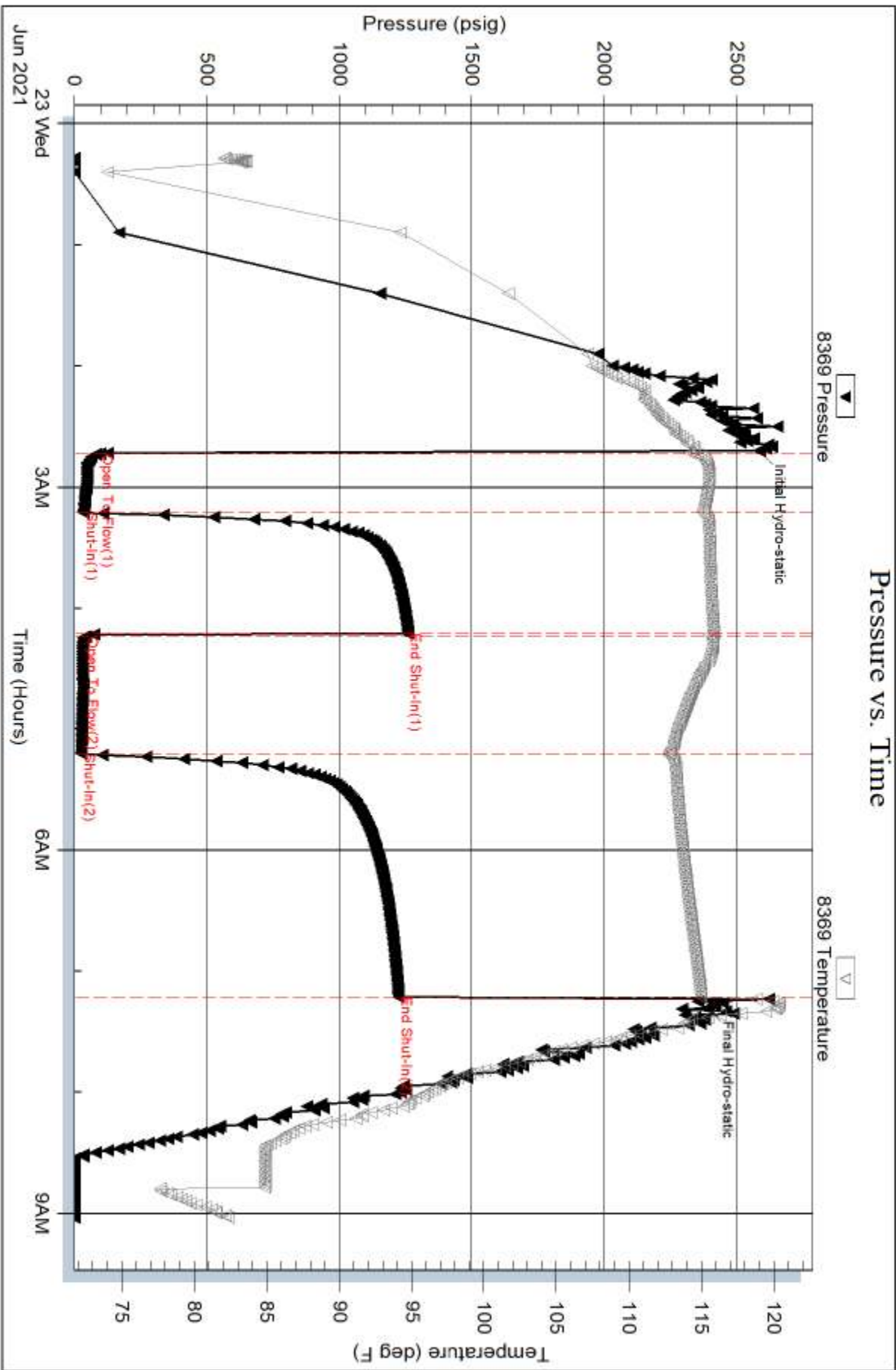
Test Start: 2021.06.23 @ 00:17:00

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	26	0.50	3.34	119.67
1	30	0.50	2.27	112.45
2	10	0.38	12.06	96.93
2	20	0.38	12.20	97.44
2	30	0.38	13.71	102.97
2	40	0.38	11.39	94.47
2	50	0.38	9.94	89.16
2	60	0.38	8.86	85.21



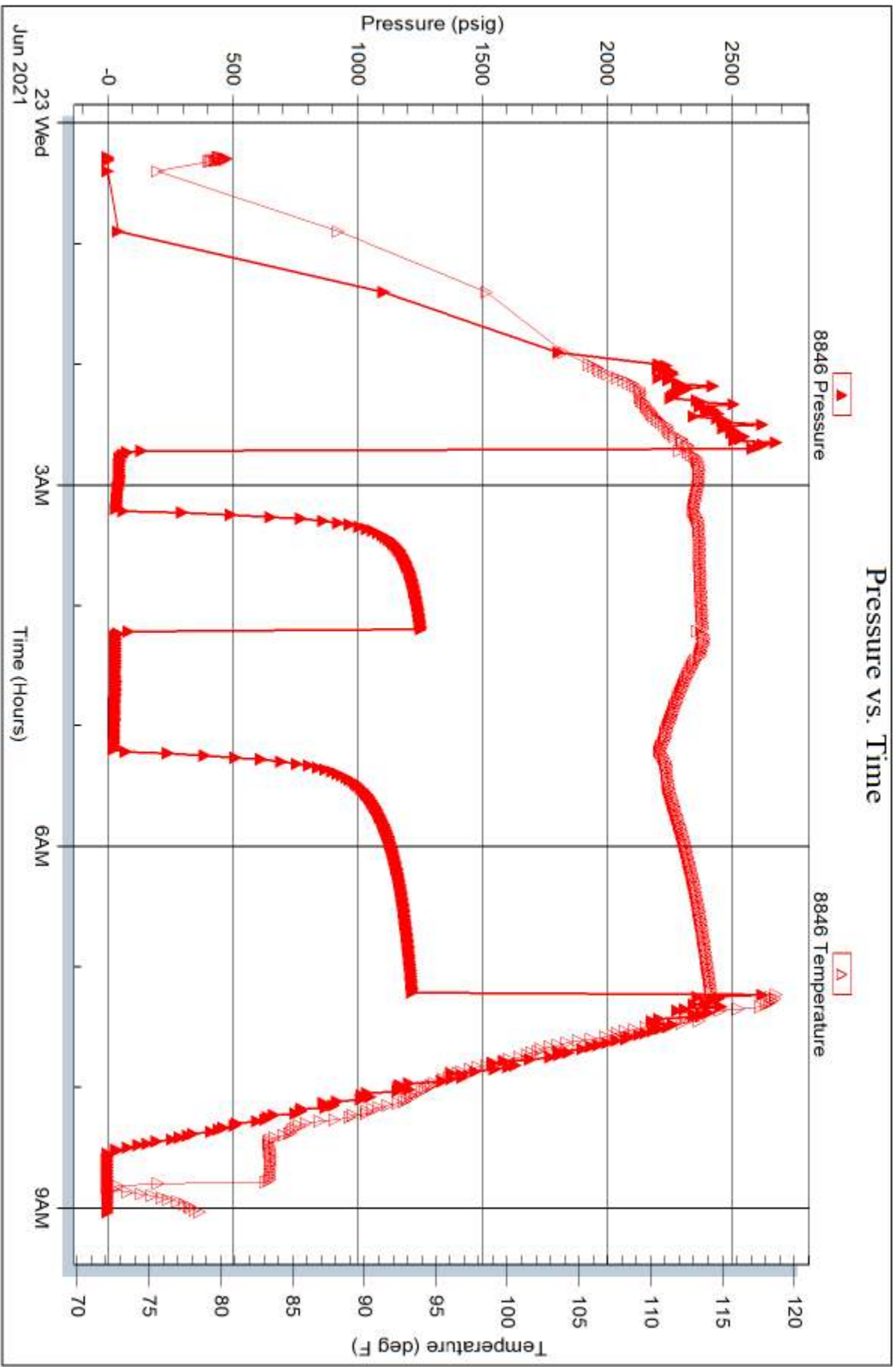
Serial #: 8846

Inside

Vincent Oil Corporation

Keough #15-34

DST Test Number: 1



Tribble Testing, Inc

Ref. No: 66742

Printed: 2021.06.23 @ 09:51:22



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corporation

34/28S/23W Ford, KS

200 West Douglas Ave. #725
Wichita, KS
67202

Keough #15-34

Job Ticket: 66743

DST#: 2

ATTN: M.L. Korphage/Ken Le

Test Start: 2021.06.23 @ 18:47:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:54:20

Time Test Ended: 03:35:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Jimmy Ricketts

Unit No: 80

Interval: 5234.00 ft (KB) To 5250.00 ft (KB) (TVD)

Reference Elevations: 2535.00 ft (KB)

Total Depth: 5250.00 ft (KB) (TVD)

2523.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8369 Outside

Press@RunDepth: 97.18 psig @ 5235.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.06.23

End Date:

2021.06.24

Last Calib.:

1899.12.30

Start Time: 18:47:01

End Time:

03:35:30

Time On Btm:

2021.06.23 @ 20:52:00

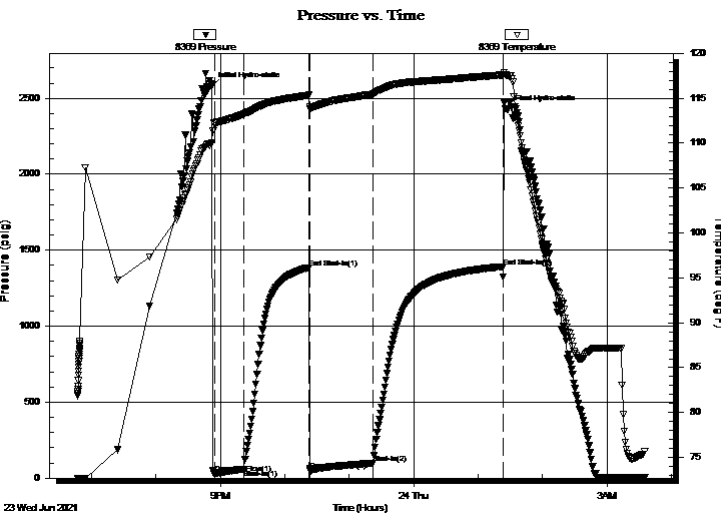
Time Off Btm:

2021.06.24 @ 01:27:30

TEST COMMENT: IF - Strong blow throughout initial flow period. Continuing to build to 343 inches of water.

IS - 1 inch blow back during initial shut-in period.

FF - Strong blow throughout final flow period. Gas to surface 28 minutes into final flow period. Continuing to build to 335+ inches of water.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2577.95	110.02	Initial Hydro-static
3	30.14	112.23	Open To Flow (1)
31	60.28	113.24	Shut-In(1)
91	1385.18	115.35	End Shut-In(1)
92	48.87	113.83	Open To Flow (2)
151	97.18	115.46	Shut-In(2)
271	1391.88	117.59	End Shut-In(2)
276	2424.85	117.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	GVSO&HMCW 24%G 5%O 39%W 32%M	0.28
40.00	GVSW&OCM 47%G 20%O 4%W 29%M	0.56
30.00	GSW&MCO 12%G 70%O 6%W 12%M	0.42
110.00	Clean Oil 100% O	1.54

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	11.16	9.57
Last Gas Rate	0.13	12.08	9.91
Max. Gas Rate	0.13	12.08	9.91



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

34/28S/23W Ford, KS

200 West Douglas Ave. #725
Wichita, KS
67202

Keough #15-34

Job Ticket: 66743

DST#: 2

ATTN: M.L. Korphage/Ken Le

Test Start: 2021.06.23 @ 18:47:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

41.2 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
20.00	GVSO&HMCW 24%G 5%O 39%W 32%M	0.281
40.00	GVSW&OCM 47%G 20%O 4%W 29%M	0.561
30.00	GSW&MCO 12%G 70%O 6%W 12%M	0.421
110.00	Clean Oil 100% O	1.543

Total Length: 200.00 ft

Total Volume: 2.806 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corporation

34/28S/23W Ford, KS

200 West Douglas Ave. #725
Wichita, KS
67202

Keough #15-34

Job Ticket: 66743

DST#: 2

ATTN: M.L. Korphage/Ken Le

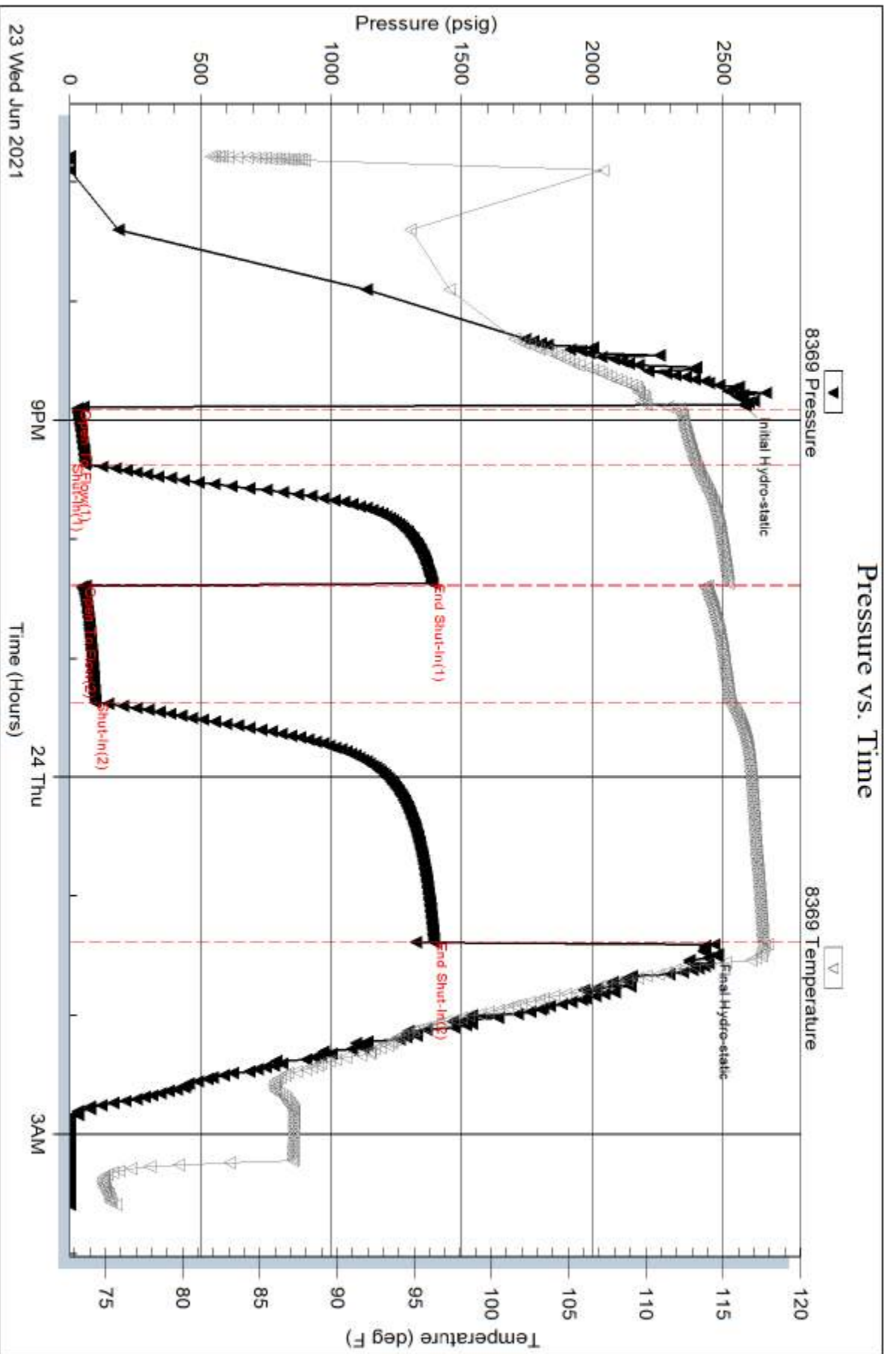
Test Start: 2021.06.23 @ 18:47:00

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
2	38	0.13	11.16	9.57
2	48	0.13	11.57	9.72
2	58	0.13	11.99	9.88
2	60	0.13	12.08	9.91



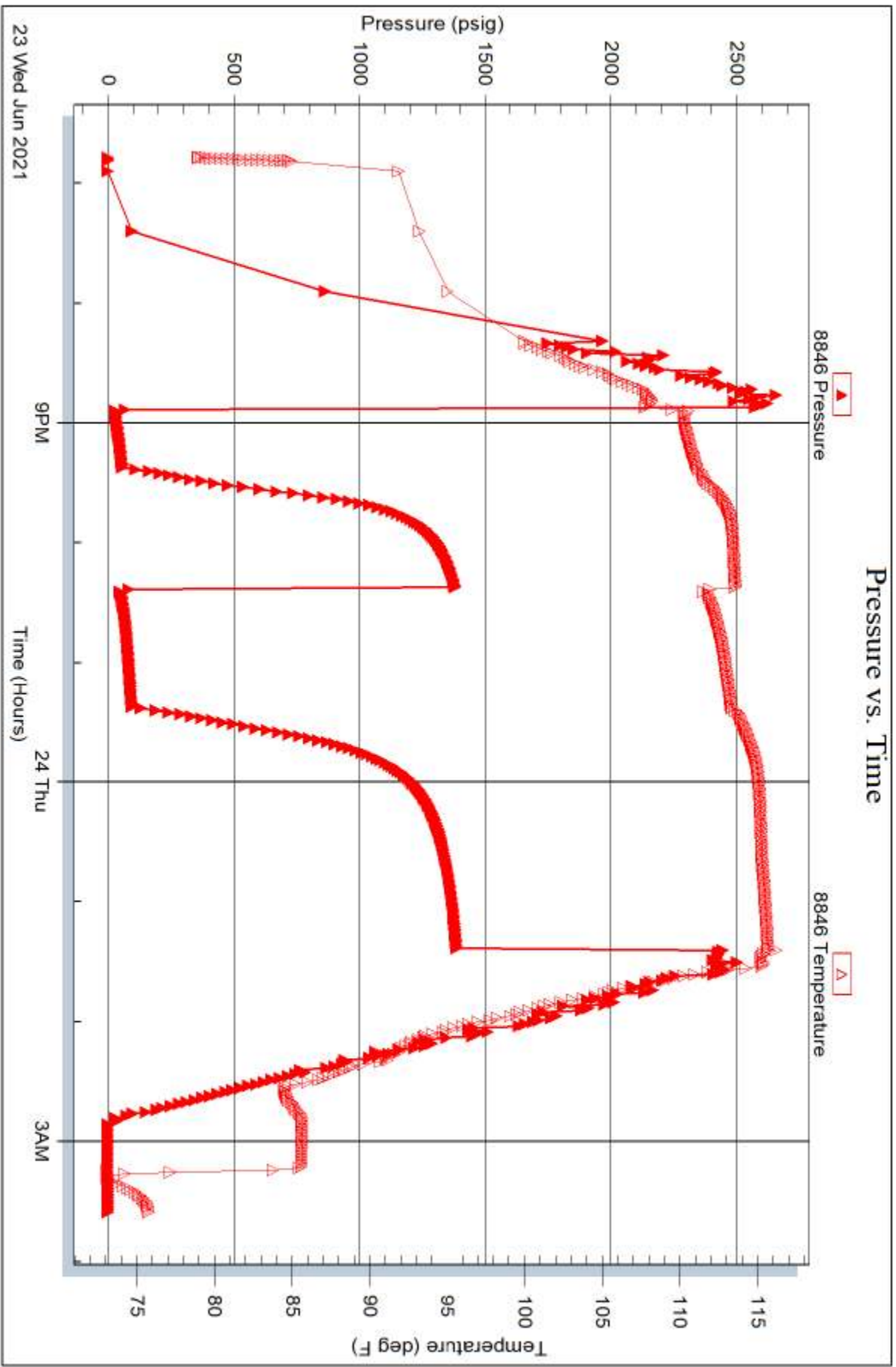
Serial #: 8846

Inside

Vincent Oil Corporation

Keough #15-34

DST Test Number: 2



Tribble Testing, Inc

Ref. No: 66743

Printed: 2021.06.24 @ 07:11:58



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

34/28S/23W Ford, KS

200 West Douglas Ave. #725
Wichita, KS
67202
ATTN: M.L. Korphage/Ken Le

Keough #15-34

Job Ticket: 66744

DST#: 3

Test Start: 2021.06.24 @ 13:05:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:01:40

Time Test Ended: 20:52:39

Test Type: Conventional Bottom Hole (Initial)

Tester: Jimmy Ricketts

Unit No: 80

Interval: 5260.00 ft (KB) To 5274.00 ft (KB) (TVD)

Reference Elevations: 2535.00 ft (KB)

Total Depth: 5274.00 ft (KB) (TVD)

2523.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8369 Outside

Press@RunDepth: 69.17 psig @ 5261.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.06.24

End Date: 2021.06.24

Last Calib.: 1899.12.30

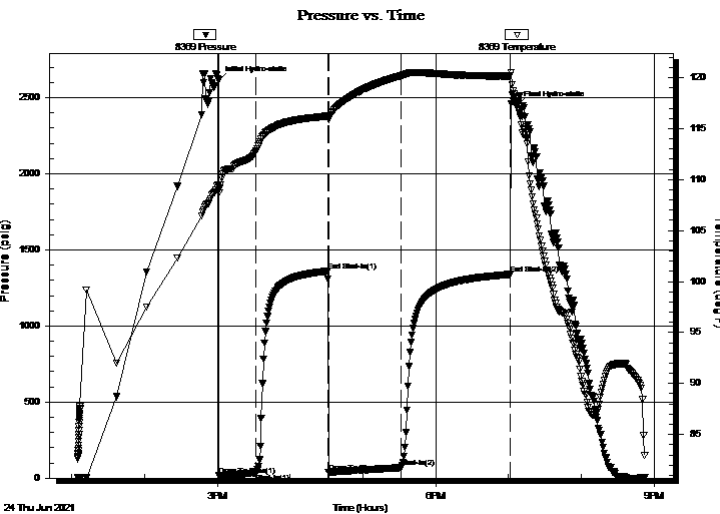
Start Time: 13:05:01

End Time: 20:52:40

Time On Btm: 2021.06.24 @ 15:01:10

Time Off Btm: 2021.06.24 @ 19:07:00

TEST COMMENT: IF - Weak blow building to 6 inches of water during initial flow period.
FF - Weak blow building to 10 inches of water during final flow period.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2615.70	109.49	Initial Hydro-static
1	20.13	108.68	Open To Flow (1)
31	34.62	112.75	Shut-In(1)
90	1360.09	116.23	End Shut-In(1)
91	38.73	115.91	Open To Flow (2)
151	69.17	120.20	Shut-In(2)
241	1339.26	120.17	End Shut-In(2)
246	2446.25	117.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
115.00	VSO&HMCW 3%O 38%M & 59%W	1.61
135.00	GIP 100%G	1.89

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

34/28S/23W Ford, KS

200 West Douglas Ave. #725
Wichita, KS
67202

Keough #15-34

Job Ticket: 66744

DST#: 3

ATTN: M.L. Korphage/Ken Le

Test Start: 2021.06.24 @ 13:05:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
115.00	VSO&HMCW 3%O 38%M & 59%W	1.613
135.00	GIP 100%G	1.894

Total Length: 250.00 ft Total Volume: 3.507 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

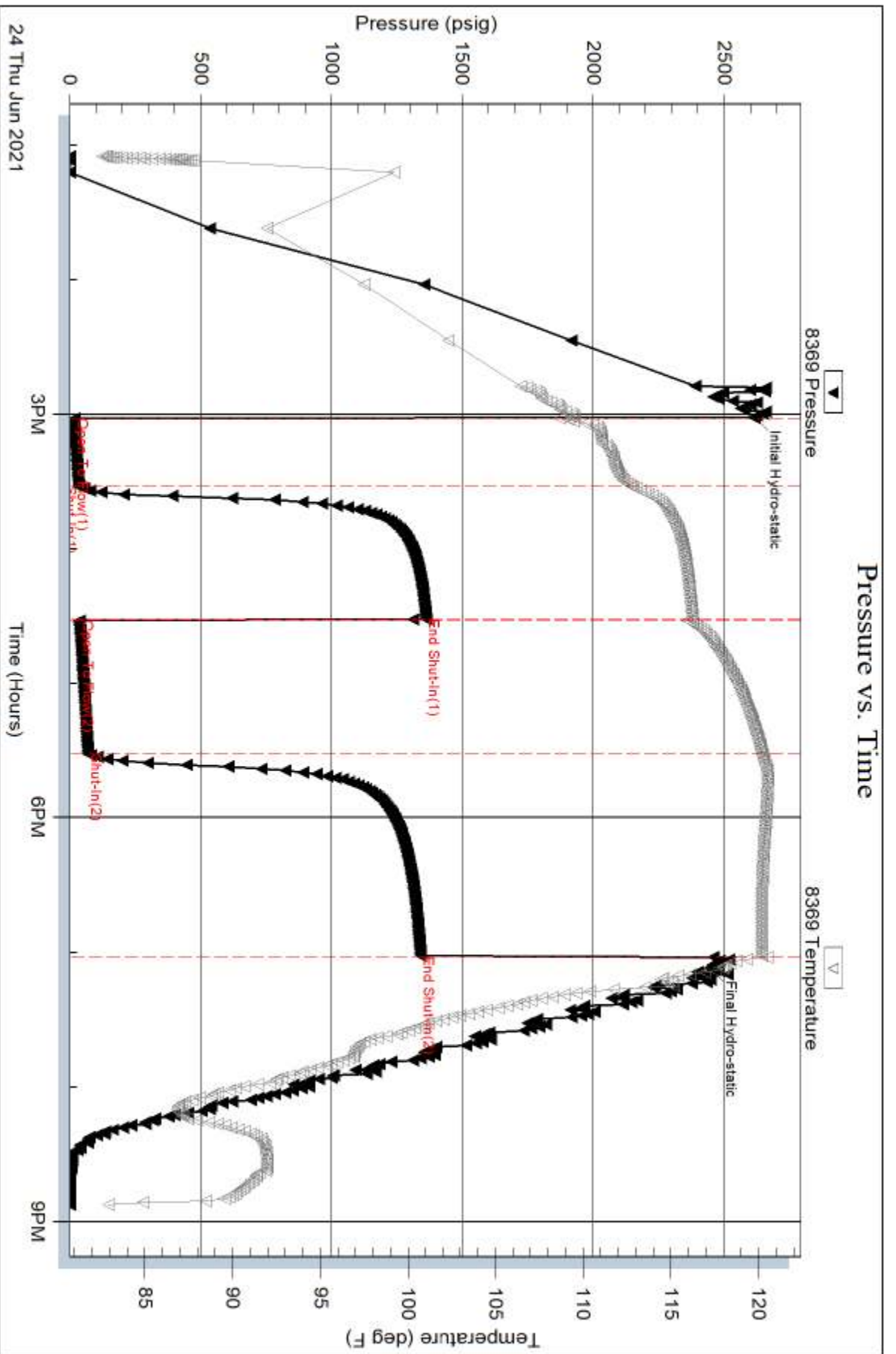
Recovery Comments:

Serial #: 8369

Outside Vincent Oil Corporation

Keough #15-34

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 66744

Printed: 2021.06.24 @ 22:40:24

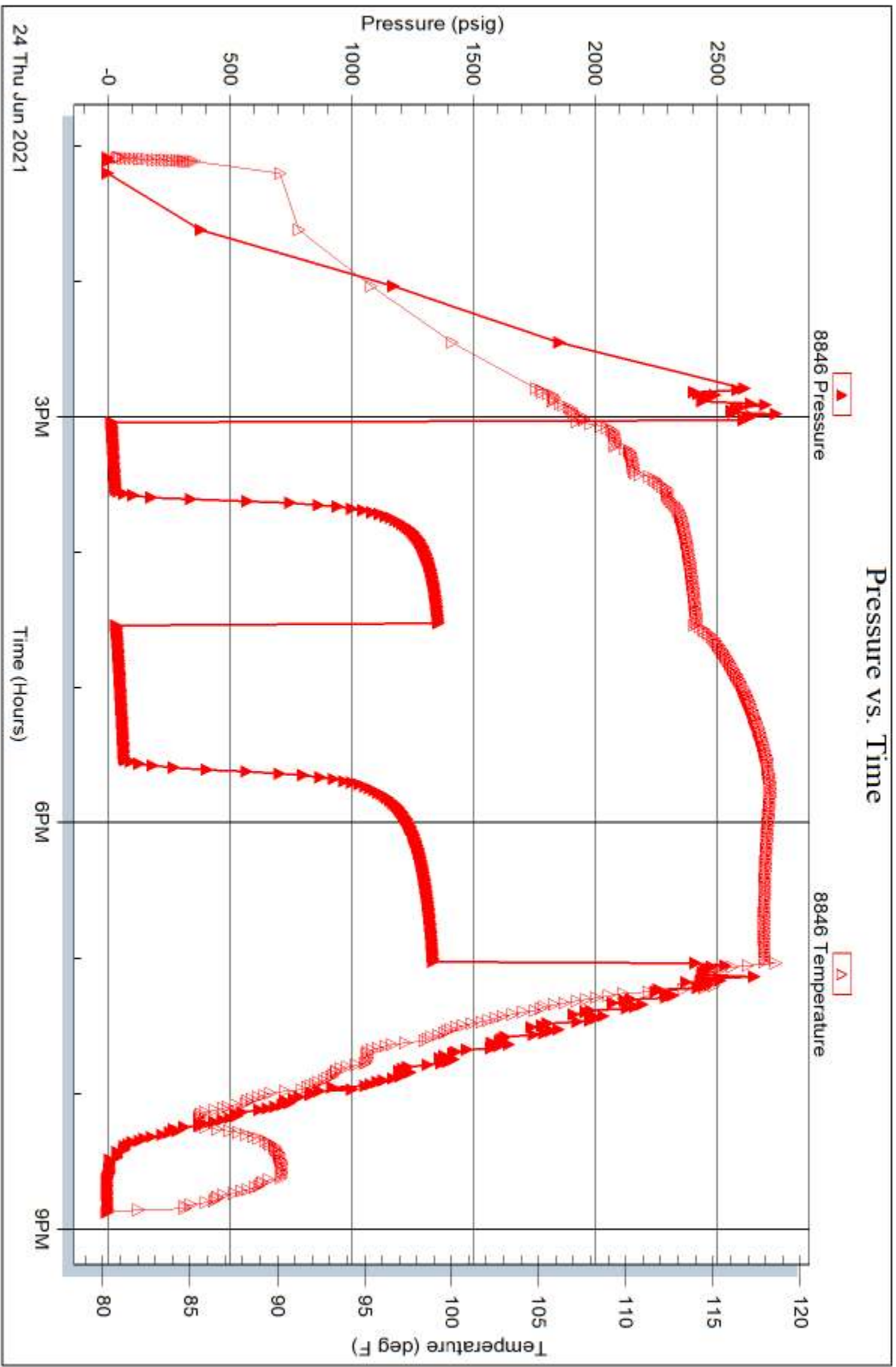
Serial #: 8846

Inside

Vincent Oil Corporation

Keough #15-34

DST Test Number: 3



Tribble Testing, Inc

Ref. No: 66744

Printed: 2021.06.24 @ 22:40:25



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

34/28S/23W Ford, KS

200 West Douglas Ave. #725
Wichita, KS
67202
ATTN: M.L. Korphage/Ken Le

Keough #15-34

Job Ticket: 66745

DST#: 4

Test Start: 2021.06.25 @ 04:17:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:12:50

Time Test Ended: 13:02:10

Test Type: Conventional Bottom Hole (Initial)

Tester: Jimmy Ricketts

Unit No: 80

Interval: 5274.00 ft (KB) To 5285.00 ft (KB) (TVD)

Reference Elevations: 2535.00 ft (KB)

Total Depth: 5285.00 ft (KB) (TVD)

2523.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8369 Outside

Press@RunDepth: 117.18 psig @ 5275.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.06.25

End Date: 2021.06.25

Last Calib.: 2021.06.25

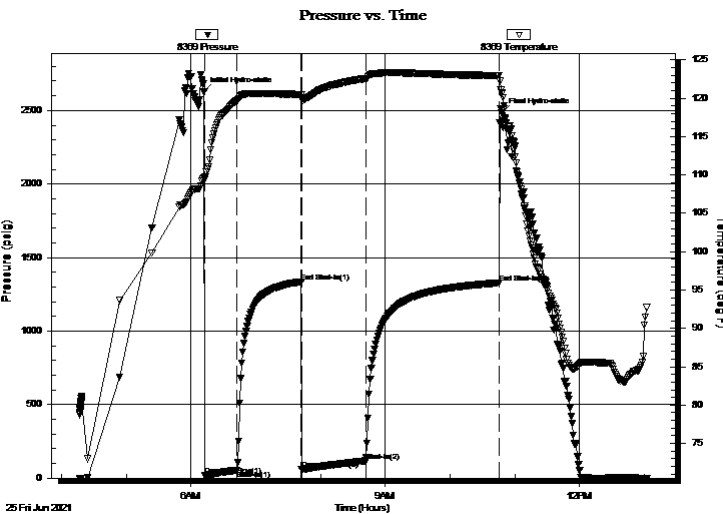
Start Time: 04:17:01

End Time: 13:02:10

Time On Btm: 2021.06.25 @ 06:12:00

Time Off Btm: 2021.06.25 @ 10:48:00

TEST COMMENT: IF - Weak blow building to strong blow 11 minutes into initial flow period. Continuing to build to 19 inches of water.
FF - Weak blow building to strong blow 29 minutes into final flow period. Continuing to build to 19 inches of water.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2630.90	109.56	Initial Hydro-static
1	19.07	109.39	Open To Flow (1)
31	53.58	119.65	Shut-In(1)
91	1335.89	120.48	End Shut-In(1)
91	58.44	120.07	Open To Flow (2)
150	117.18	122.58	Shut-In(2)
274	1327.79	122.95	End Shut-In(2)
276	2482.44	120.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	Salt Water 100% W	1.75
90.00	VSO&HMCW 3%O 61%W & 36%M	1.26
1.00	Clean Oil 100%O	0.01
475.00	GIP 100%G	6.66

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

34/28S/23W Ford, KS

200 West Douglas Ave. #725
Wichita, KS
67202

Keough #15-34

Job Ticket: 66745

DST#: 4

ATTN: M.L. Korphage/Ken Le

Test Start: 2021.06.25 @ 04:17:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

70000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
125.00	Salt Water 100% W	1.753
90.00	VSO&HMCW 3%O 61%W & 36%M	1.262
1.00	Clean Oil 100%O	0.014
475.00	GIP 100%G	6.663

Total Length: 691.00 ft

Total Volume: 9.692 bbl

Num Fluid Samples: 0

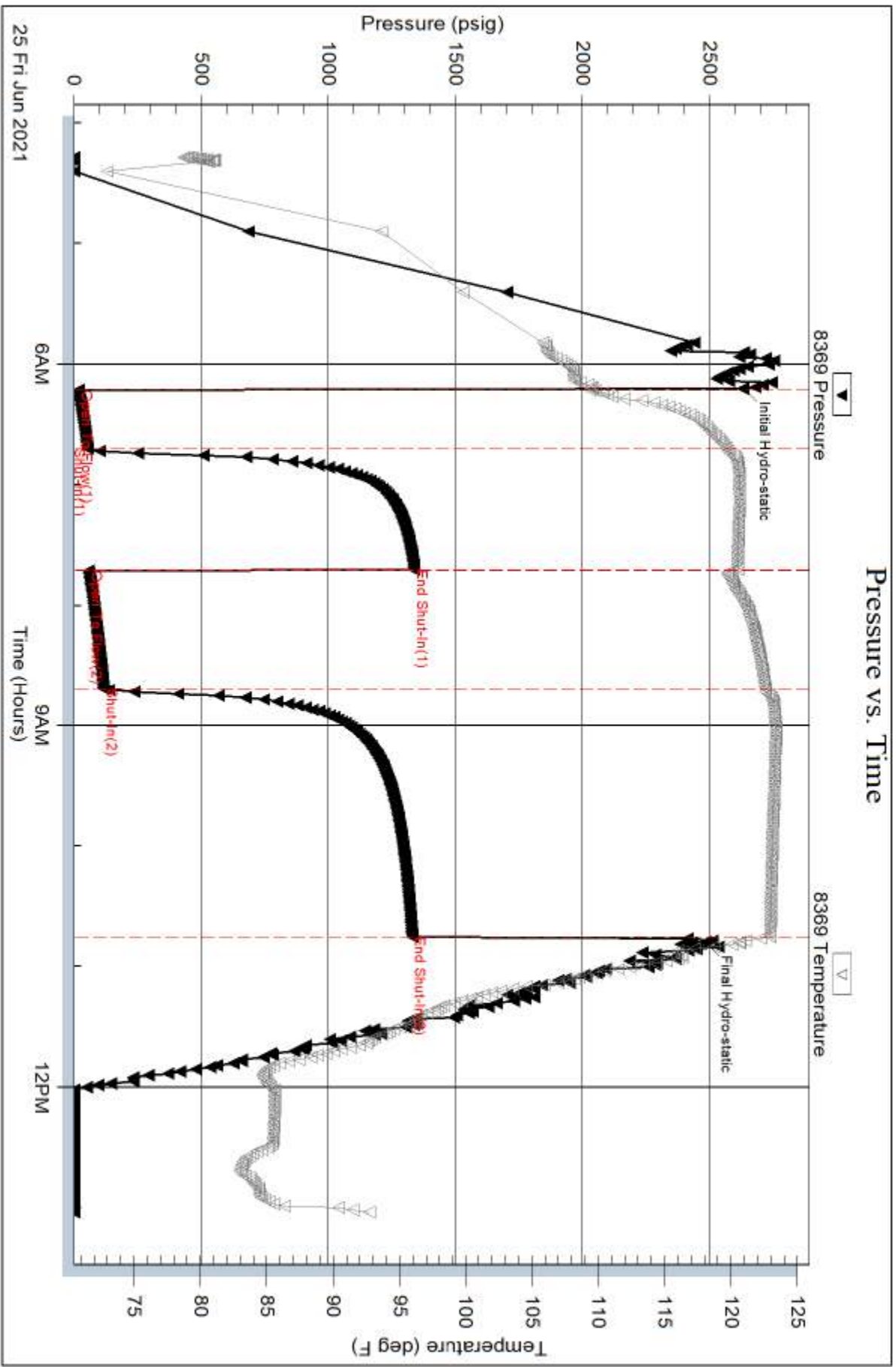
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



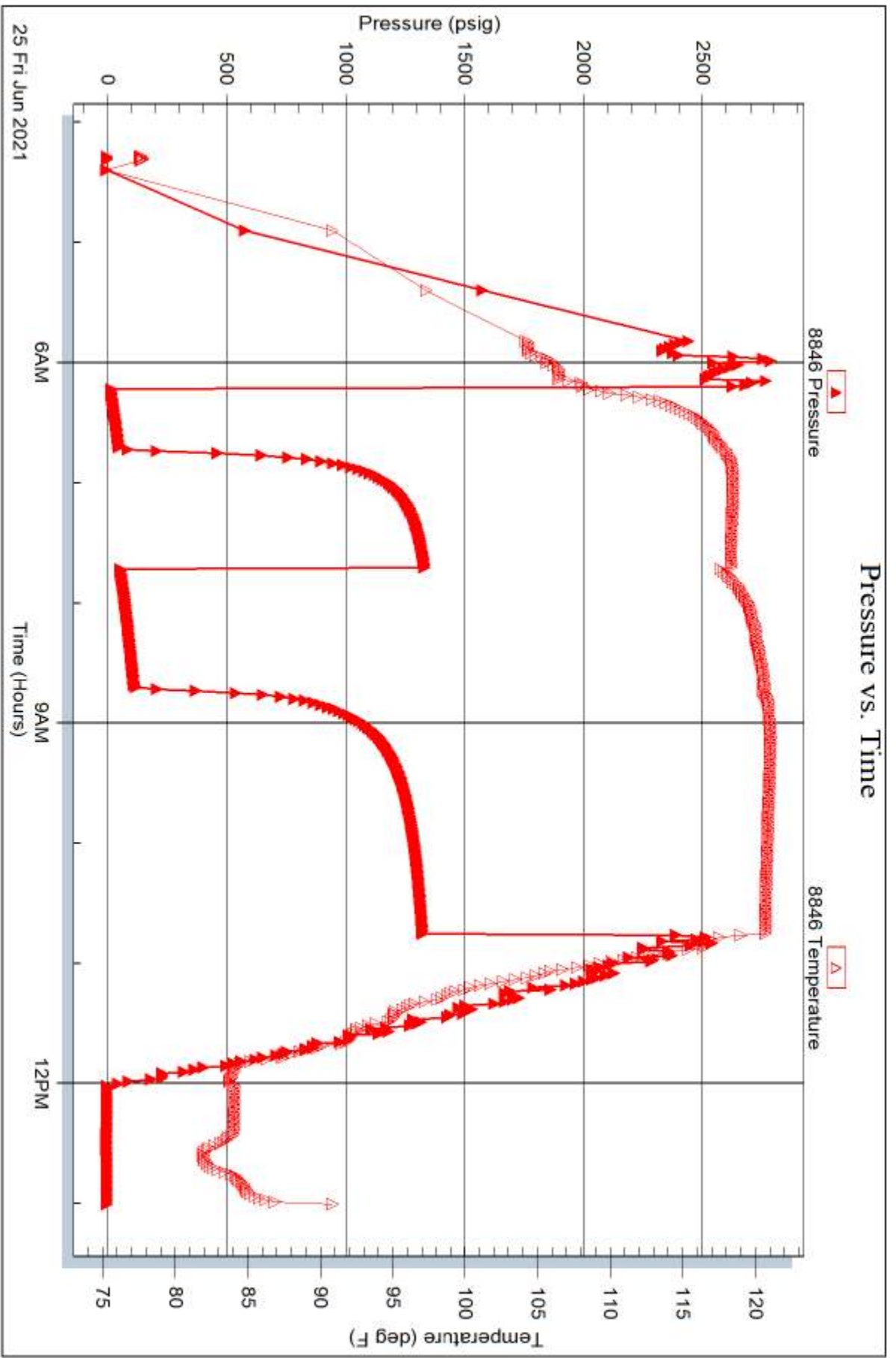
Serial #: 8846

Inside

Vincent Oil Corporation

Keough #15-34

DST Test Number: 4



Rebpare
 Geophysical Services
 3818 North York Street
 Wichita, Kansas 67204
 Phone: 316-261-2051
 Fax: 316-261-2051

GEOLOGICAL REPORT

Well Name: 5320-2787
 Date: 06-25-2017

Company: Vintcent Oil Corp (SLOC)
 Lease: Keough LS2H

Location: W/4 Sec 34, T28N, R23W
 County: Ford, KS

Section: 34
 Township: 28S
 Range: 23W

Driller: LUTHERY CRECK
 Well Depth: 5320 FEET
 Mud Weight: 12.00 LB/BL

Log Scale: 0 to 5320 FEET
 Log Interval: 10 FEET

Scale: 1" = 100 FEET

Remarks: THIS VINTCENT OIL CORP. KEOUGH LS2H IS A RECONSTRUCTION WELL. SAMPLES FROM THIS WELL WERE ANALYZED FOR TOTAL ORGANIC CARBON (TOC) AND TOTAL SULFUR (TS) BY MCGRAW-HILL LABORATORIES. TOC VALUES RANGE FROM 0.1% TO 1.2%. TS VALUES RANGE FROM 0.01% TO 0.05%.

Daily Penetration

Hour	Penetration (ft/hr)
0800	1.5
0900	1.5
1000	1.5
1100	1.5
1200	1.5
1300	1.5
1400	1.5
1500	1.5
1600	1.5
1700	1.5
1800	1.5
1900	1.5
2000	1.5
2100	1.5
2200	1.5
2300	1.5
2400	1.5

Bit Record

Time	Depth (ft)	Remarks
0800	0	Surface
0815	10	10' - 15' Sandstone
0830	20	20' - 25' Sandstone
0845	30	30' - 35' Sandstone
0900	40	40' - 45' Sandstone
0915	50	50' - 55' Sandstone
0930	60	60' - 65' Sandstone
0945	70	70' - 75' Sandstone
1000	80	80' - 85' Sandstone
1015	90	90' - 95' Sandstone
1030	100	100' - 105' Sandstone
1045	110	110' - 115' Sandstone
1100	120	120' - 125' Sandstone
1115	130	130' - 135' Sandstone
1130	140	140' - 145' Sandstone
1145	150	150' - 155' Sandstone
1200	160	160' - 165' Sandstone
1215	170	170' - 175' Sandstone
1230	180	180' - 185' Sandstone
1245	190	190' - 195' Sandstone
1300	200	200' - 205' Sandstone
1315	210	210' - 215' Sandstone
1330	220	220' - 225' Sandstone
1345	230	230' - 235' Sandstone
1400	240	240' - 245' Sandstone
1415	250	250' - 255' Sandstone
1430	260	260' - 265' Sandstone
1445	270	270' - 275' Sandstone
1500	280	280' - 285' Sandstone
1515	290	290' - 295' Sandstone
1530	300	300' - 305' Sandstone
1545	310	310' - 315' Sandstone
1600	320	320' - 325' Sandstone
1615	330	330' - 335' Sandstone
1630	340	340' - 345' Sandstone
1645	350	350' - 355' Sandstone
1700	360	360' - 365' Sandstone
1715	370	370' - 375' Sandstone
1730	380	380' - 385' Sandstone
1745	390	390' - 395' Sandstone
1800	400	400' - 405' Sandstone
1815	410	410' - 415' Sandstone
1830	420	420' - 425' Sandstone
1845	430	430' - 435' Sandstone
1900	440	440' - 445' Sandstone
1915	450	450' - 455' Sandstone
1930	460	460' - 465' Sandstone
1945	470	470' - 475' Sandstone
2000	480	480' - 485' Sandstone
2015	490	490' - 495' Sandstone
2030	500	500' - 505' Sandstone
2045	510	510' - 515' Sandstone
2100	520	520' - 525' Sandstone
2115	530	530' - 535' Sandstone
2130	540	540' - 545' Sandstone
2145	550	550' - 555' Sandstone
2200	560	560' - 565' Sandstone
2215	570	570' - 575' Sandstone
2230	580	580' - 585' Sandstone
2245	590	590' - 595' Sandstone
2300	600	600' - 605' Sandstone
2315	610	610' - 615' Sandstone
2330	620	620' - 625' Sandstone
2345	630	630' - 635' Sandstone
2400	640	640' - 645' Sandstone
2415	650	650' - 655' Sandstone
2430	660	660' - 665' Sandstone
2445	670	670' - 675' Sandstone
2500	680	680' - 685' Sandstone
2515	690	690' - 695' Sandstone
2530	700	700' - 705' Sandstone
2545	710	710' - 715' Sandstone
2600	720	720' - 725' Sandstone
2615	730	730' - 735' Sandstone
2630	740	740' - 745' Sandstone
2645	750	750' - 755' Sandstone
2700	760	760' - 765' Sandstone
2715	770	770' - 775' Sandstone
2730	780	780' - 785' Sandstone
2745	790	790' - 795' Sandstone
2800	800	800' - 805' Sandstone
2815	810	810' - 815' Sandstone
2830	820	820' - 825' Sandstone
2845	830	830' - 835' Sandstone
2900	840	840' - 845' Sandstone
2915	850	850' - 855' Sandstone
2930	860	860' - 865' Sandstone
2945	870	870' - 875' Sandstone
3000	880	880' - 885' Sandstone
3015	890	890' - 895' Sandstone
3030	900	900' - 905' Sandstone
3045	910	910' - 915' Sandstone
3100	920	920' - 925' Sandstone
3115	930	930' - 935' Sandstone
3130	940	940' - 945' Sandstone
3145	950	950' - 955' Sandstone
3200	960	960' - 965' Sandstone
3215	970	970' - 975' Sandstone
3230	980	980' - 985' Sandstone
3245	990	990' - 995' Sandstone
3300	1000	1000' - 1005' Sandstone
3315	1010	1010' - 1015' Sandstone
3330	1020	1020' - 1025' Sandstone
3345	1030	1030' - 1035' Sandstone
3400	1040	1040' - 1045' Sandstone
3415	1050	1050' - 1055' Sandstone
3430	1060	1060' - 1065' Sandstone
3445	1070	1070' - 1075' Sandstone
3500	1080	1080' - 1085' Sandstone
3515	1090	1090' - 1095' Sandstone
3530	1100	1100' - 1105' Sandstone
3545	1110	1110' - 1115' Sandstone
3600	1120	1120' - 1125' Sandstone
3615	1130	1130' - 1135' Sandstone
3630	1140	1140' - 1145' Sandstone
3645	1150	1150' - 1155' Sandstone
3700	1160	1160' - 1165' Sandstone
3715	1170	1170' - 1175' Sandstone
3730	1180	1180' - 1185' Sandstone
3745	1190	1190' - 1195' Sandstone
3800	1200	1200' - 1205' Sandstone
3815	1210	1210' - 1215' Sandstone
3830	1220	1220' - 1225' Sandstone
3845	1230	1230' - 1235' Sandstone
3900	1240	1240' - 1245' Sandstone
3915	1250	1250' - 1255' Sandstone
3930	1260	1260' - 1265' Sandstone
3945	1270	1270' - 1275' Sandstone
4000	1280	1280' - 1285' Sandstone
4015	1290	1290' - 1295' Sandstone
4030	1300	1300' - 1305' Sandstone
4045	1310	1310' - 1315' Sandstone
4100	1320	1320' - 1325' Sandstone
4115	1330	1330' - 1335' Sandstone
4130	1340	1340' - 1345' Sandstone
4145	1350	1350' - 1355' Sandstone
4200	1360	1360' - 1365' Sandstone
4215	1370	1370' - 1375' Sandstone
4230	1380	1380' - 1385' Sandstone
4245	1390	1390' - 1395' Sandstone
4300	1400	1400' - 1405' Sandstone
4315	1410	1410' - 1415' Sandstone
4330	1420	1420' - 1425' Sandstone
4345	1430	1430' - 1435' Sandstone
4400	1440	1440' - 1445' Sandstone
4415	1450	1450' - 1455' Sandstone
4430	1460	1460' - 1465' Sandstone
4445	1470	1470' - 1475' Sandstone
4500	1480	1480' - 1485' Sandstone
4515	1490	1490' - 1495' Sandstone
4530	1500	1500' - 1505' Sandstone
4545	1510	1510' - 1515' Sandstone
4600	1520	1520' - 1525' Sandstone
4615	1530	1530' - 1535' Sandstone
4630	1540	1540' - 1545' Sandstone
4645	1550	1550' - 1555' Sandstone
4700	1560	1560' - 1565' Sandstone
4715	1570	1570' - 1575' Sandstone
4730	1580	1580' - 1585' Sandstone
4745	1590	1590' - 1595' Sandstone
4800	1600	1600' - 1605' Sandstone
4815	1610	1610' - 1615' Sandstone
4830	1620	1620' - 1625' Sandstone
4845	1630	1630' - 1635' Sandstone
4900	1640	1640' - 1645' Sandstone
4915	1650	1650' - 1655' Sandstone
4930	1660	1660' - 1665' Sandstone
4945	1670	1670' - 1675' Sandstone
5000	1680	1680' - 1685' Sandstone
5015	1690	1690' - 1695' Sandstone
5030	1700	1700' - 1705' Sandstone
5045	1710	1710' - 1715' Sandstone
5100	1720	1720' - 1725' Sandstone
5115	1730	1730' - 1735' Sandstone
5130	1740	1740' - 1745' Sandstone
5145	1750	1750' - 1755' Sandstone
5200	1760	1760' - 1765' Sandstone
5215	1770	1770' - 1775' Sandstone
5230	1780	1780' - 1785' Sandstone
5245	1790	1790' - 1795' Sandstone
5300	1800	1800' - 1805' Sandstone
5315	1810	1810' - 1815' Sandstone
5330	1820	1820' - 1825' Sandstone
5345	1830	1830' - 1835' Sandstone
5400	1840	1840' - 1845' Sandstone
5415	1850	1850' - 1855' Sandstone
5430	1860	1860' - 1865' Sandstone
5445	1870	1870' - 1875' Sandstone
5500	1880	1880' - 1885' Sandstone
5515	1890	1890' - 1895' Sandstone
5530	1900	1900' - 1905' Sandstone
5545	1910	1910' - 1915' Sandstone
5600	1920	1920' - 1925' Sandstone
5615	1930	1930' - 1935' Sandstone
5630	1940	1940' - 1945' Sandstone
5645	1950	1950' - 1955' Sandstone
5700	1960	1960' - 1965' Sandstone
5715	1970	1970' - 1975' Sandstone
5730	1980	1980' - 1985' Sandstone
5745	1990	1990' - 1995' Sandstone
5800	2000	2000' - 2005' Sandstone
5815	2010	2010' - 2015' Sandstone
5830	2020	2020' - 2025' Sandstone
5845	2030	2030' - 2035' Sandstone
5900	2040	2040' - 2045' Sandstone
5915	2050	2050' - 2055' Sandstone
5930	2060	2060' - 2065' Sandstone
5945	2070	2070' - 2075' Sandstone
6000	2080	2080' - 2085' Sandstone
6015	2090	2090' - 2095' Sandstone
6030	2100	2100' - 2105' Sandstone
6045	2110	2110' - 2115' Sandstone
6100	2120	2120' - 2125' Sandstone
6115	2130	2130' - 2135' Sandstone
6130	2140	2140' - 2145' Sandstone
6145	2150	2150' - 2155' Sandstone
6200	2160	2160' - 2165' Sandstone
6215	2170	2170' - 2175' Sandstone
6230	2180	2180' - 2185' Sandstone
6245	2190	2190' - 2195' Sandstone
6300	2200	2200' - 2205' Sandstone
6315	2210	2210' - 2215' Sandstone
6330	2220	2220' - 2225' Sandstone
6345	2230	2230' - 2235' Sandstone
6400	2240	2240' - 2245' Sandstone
6415	2250	2250' - 2255' Sandstone
6430	2260	2260' - 2265' Sandstone
6445	2270	2270' - 2275' Sandstone
6500	2280	2280' - 2285' Sandstone
6515	2290	2290' - 2295' Sandstone
6530	2300	2300' - 2305' Sandstone
6545	2310	2310' - 2315' Sandstone
6600	2320	2320' - 2325' Sandstone
6615	2330	2330' - 2335' Sandstone
6630	2340	2340' - 2345' Sandstone
6645	2350	2350' - 2355' Sandstone
6700	2360	2360' - 2365' Sandstone
6715	2370	2370' - 2375' Sandstone
6730	2380	2380' - 2385' Sandstone
6745	2390	2390' - 2395' Sandstone
6800	2400	2400' - 2405' Sandstone
6815	2410	2410' - 2415' Sandstone
6830	2420	2420' - 2425' Sandstone
6845	2430	2430' - 2435' Sandstone
6900	2440	2440' - 2445' Sandstone
6915	2450	2450' - 2455' Sandstone
6930	2460	2460' - 2465' Sandstone
6945	2470	2470' - 2475' Sandstone
7000	2480	2480' - 2485' Sandstone
7015	2490	2490' - 2495' Sandstone
7030	2500	2500' - 2505' Sandstone
7045	2510	2510' - 2515' Sandstone
7100	2520	2520' - 2525' Sandstone
7115	2530	2530' - 2535' Sandstone
7130	2540	2540' - 2545' Sandstone
7145	2550	2550' - 2555' Sandstone
7200	2560	2560' - 2565' Sandstone
7215	2570	2570' - 2575' Sandstone
7230	2580	2580' - 2585' Sandstone
7245	2590	2590' - 2595' Sandstone
7300	2600	2600' - 2605' Sandstone
7315	2610	2610' - 2615' Sandstone
7330	2620	2620' - 2625' Sandstone
7345	2630	2630' - 2635' Sandstone
7400	2640	2640' - 2645' Sandstone
7415	2650	2650' - 2655' Sandstone
7430	2660	2660' - 2665' Sandstone
7445	2670	2670' - 2675' Sandstone
7500	2680	2680' - 2685' Sandstone
7515	2690	2690' - 2695' Sandstone
7530	2700	2700' - 2705' Sandstone
7545	2710	2710' - 2715' Sandstone
7600	2720	2720' - 2725' Sandstone
7615	2730	2730' - 2735' Sandstone
7630	2740	2740' - 2745' Sandstone
7645	2750	2750' - 2755' Sandstone
7700	2760	2760' - 2765' Sandstone
7715	2770	2770' - 2775' Sandstone
7730	2780	2780' - 2785' Sandstone
7745	2790	2790' - 2795' Sandstone
7800	2800	