

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	BlueRidge Petroleum Corporation
Well Name	BACON 1-16
Doc ID	1595166

All Electric Logs Run

CDN
DIL
SON
Micro

Form	ACO1 - Well Completion
Operator	BlueRidge Petroleum Corporation
Well Name	BACON 1-16
Doc ID	1595166

Tops

Name	Top	Datum
Lansing	1670	-262
BKC	2020	-612
Marmaton	2114	-706
Mississippi	2523	-1115
Kinderhook	2710	-1302
Hunton	2878	-1470
Marquota Sh	3030	-1622
Viola	3116	-1708
Simpson Sh	3189	-1781
Simpson Sand	3229	-1821
Arbuckle	3296	-1888

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **5937**
 Foreman Russell McLOY
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
9-25-21	1300	BACON 1-16	16	15	8	Morris	Ks	
Customer Blue Ridge Petroleum Corporation			Unit #		Driver		Unit #	
Mailing Address P.O. Box 30545			105		AB			
City Edmond			110		Shannon			
State OK			12B		Russell			
Zip Code 73003								
Safety Meeting Rm AB Shannon								

Job Type Surface/Pipe Hole Depth 2 Slurry Vol. 34 Tubing _____
 Casing Depth 231 Hole Size 12 1/4 Slurry Wt. 15 Drill Pipe _____
 Casing Size & Wt. 8 5/8 24# Cement Left in Casing 20' +/- Water Gal/SK 6.5 Other _____
 Displacement 14 1/4 Displacement PSI _____ Bump Plug to _____ BPM 5

Remarks: Safety + Job Procedure, Rig To 8 5/8 casing, Break circulation w/ 10 Bbl fresh water, mix 140 SK's class A regular cement w/ 3% caciz 2% gel 1/4 # floccul @ 15# yield 1.36 = 34 slurry. Displace w/ 14 1/4 Bbl fresh water. 8 Bbl cement slurry to pit. close casing in. Job complete, Tear down. THANK YOU!
Russell - AB - Shannon

Direction's 6 North Council Grove to K Road 1 3/4 West South Side.
on 117

API 15-137-20603-00-00

Code	Qty or Units	Description of Product or Services	Unit Price	Total
G-101	1	Pump Charge	890.00	890.00
C-107	85	Mileage	4.20	357.00
C-200	140	SK's CLASS A Regular cement	17.35	2,429.00
C-205	395 #	caciz = 3%	.69	272.55
C-206	265 #	gel = 2%	.28	74.20
C-209	35 #	Floccul = 1/4 # Per/SK	2.60	91.00
C-108 B	6.5B	Tow's Tow mileage on Bulk TRK @ 85 miles	1.40	913.02
				4896.11
				- 5%
				255.59
				215.01
				4856.19

Authorization by Charile Colter Title Lighthouse Tool Pusher Total 4856.19

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



**Company: BlueRidge
Petroleum Corporation
Lease: Bacon #1-16**

SEC: 16 TWN: 15S RNG: 8E
County: MORRIS
State: Kansas
Drilling Contractor: Lighthouse Drilling
LLC - Rig #1
Elevation: 1396 Sur
Field Name: Wildcat
Pool: Wildcat
Job Number: 516
API #: 15-127-20603-00-00

Operation:
Uploading recovery &
pressures

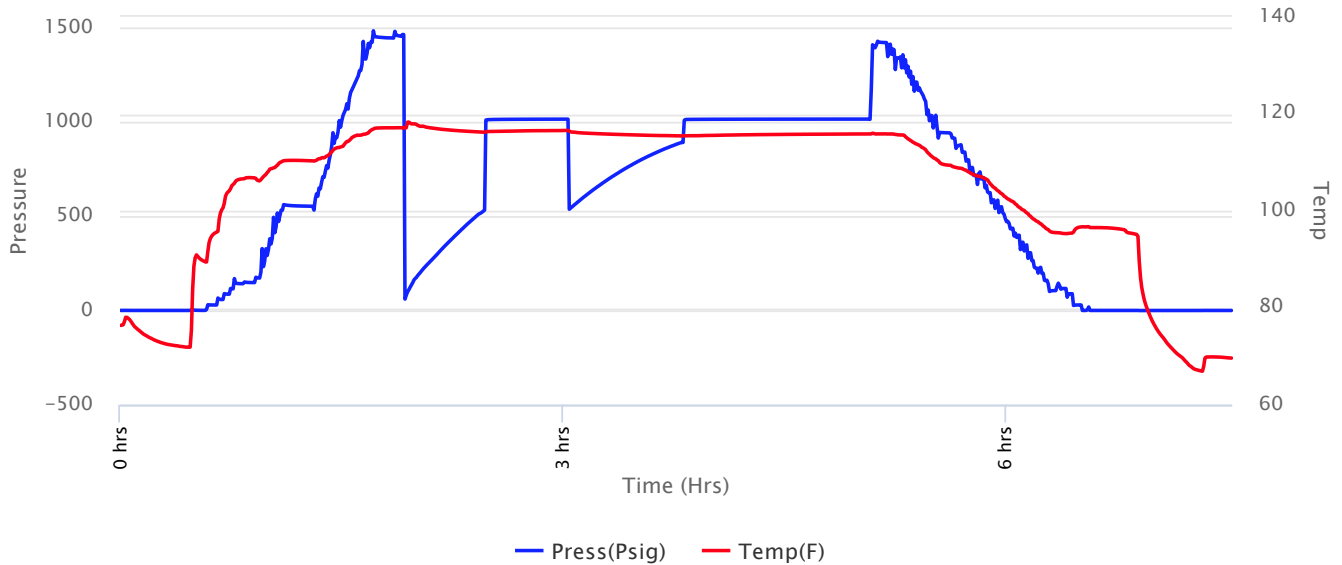
DATE
September
29
2021

DST #1 Formation: Viola Test Interval: 3086 - 3116' Total Depth: 3116'
Time On: 21:51 09/29 Time Off: 05:10 09/30
Time On Bottom: 23:44 09/29 Time Off Bottom: 02:29 09/30

Electronic Volume
Estimate:
1865'

<u>1st Open</u>	1st Close	<u>2nd Open</u>	2nd Close
Minutes: 30	Minutes: 30	Minutes: 45	Minutes: 60
Current Reading: 123" at 30 min	Current Reading: 0" at 30 min	Current Reading: 151.8" at 45 min	Current Reading: 0" at 60 min
Max Reading: 123"	Max Reading: 0"	Max Reading: 151.8"	Max Reading: 0"

Inside Recorder





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Time On: 21:51 09/29 Time Off: 05:10 09/30
Time On Bottom: 23:44 09/29 Time Off Bottom: 02:29 09/30

Recovered

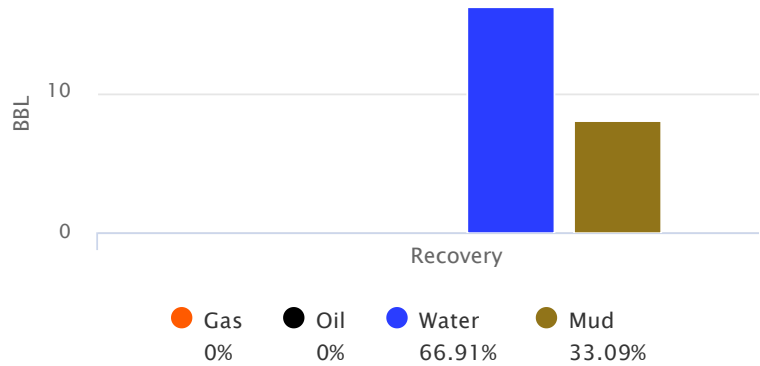
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
473	6.73079	SLWCM	0	0	15	85
756	10.75788	MCW	0	0	80	20
630	6.707225	SLMCW	0	0	98	2

Total Recovered: 1859 ft
Total Barrels Recovered: 24.195895

Reversed Out
NO

Initial Hydrostatic Pressure	1457	PSI
Initial Flow	61 to 534	PSI
Initial Closed in Pressure	1017	PSI
Final Flow Pressure	538 to 892	PSI
Final Closed in Pressure	1016	PSI
Final Hydrostatic Pressure	1431	PSI
Temperature	119	°F
Pressure Change Initial Close / Final Close	0.1	%

Recovery at a glance



GIP cubic foot volume: 0



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BUCKET MEASUREMENT:

1st Open: 1" Blow. BOB in 2 mintues
1st Close: NOBB
2nd Open: 2" Blow. BOB in 2 mintues
2nd Close: NOBB

REMARKS:

Slid to bottom about 2 feet. Took in about 2 foot if mud.

Tool Sample: 0% Gas 0% Oil 98% Water 2% Mud

Ph: 8

Measured RW: 1.3 @ 72 degrees °F

RW at Formation Temp: 0.814 @ 119 °F

Chlorides: 500 ppm



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Down Hole Makeup

Heads Up: 9.37000000000002 FT	Packer 1: 3081 FT
Drill Pipe: 2827.71 FT <i>ID-3 1/2</i>	Packer 2: 3086 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 3073 FT
Collars: 242.5 FT <i>ID-2 1/4</i>	Bottom Recorder: 3088 FT
Test Tool: 26.16 FT <i>ID-3 1/2-FH</i>	Well Bore Size: 7 7/8
Total Anchor: 30	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/2</i>	
Change Over: FT	
Perforations: (below): 29 FT <i>4 1/2-FH</i>	



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Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

OPERATOR

Company: BlueRidge Petroleum Corporation
 Address: PO Box 30545
 Edmond, OK 73003-0545

Contact Geologist: Jim Musgrove
 Contact Phone Nbr: 620-786-0839
 Well Name: Bacon 1-16
 Location: 16-15s-8e SE-NE-NW-NW
 API: 15-127-20603-00-00
 Pool:
 State: Kansas

Field: Wildcat
 Country: USA

BRPC

BlueRidge Petroleum Corporation



P.O. Box 30545
 Edmond, OK 73003
 (580) 242-3732

Scale 1:240 Imperial

Well Name: Bacon 1-16
 Surface Location: 16-15s-8e SE-NE-NW-NW
 Bottom Location:
 API: 15-127-20603-00-00
 License Number: 31930
 Spud Date: 9/23/2021 Time: 12:00 AM
 Region: Morris
 Drilling Completed: 10/1/2021 Time: 12:00 AM
 Surface Coordinates: 423' FNL & 1194' FWL
 Bottom Hole Coordinates:
 Ground Elevation: 1396.00ft
 K.B. Elevation: 1408.00ft
 Logged Interval: 1300.00ft To: 3289.00ft
 Total Depth: 0.00ft
 Formation: Viola
 Drilling Fluid Type: Chemical/Fresh Water Gel

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude:
 Latitude:
 N/S Co-ord: 423' FNL
 E/W Co-ord: 1194' FWL

LOGGED BY

Company: James C Musgrove Petroleum LLC
 Address: 212 Main Street/PO Box 215
 Claflin, KS 67525

Phone Nbr: 620-588-4250 620-786-08
 Logged By: KLG #307

Name: James C Musgrove

CONTRACTOR

Contractor: Lighthouse Drilling
 Rig #: 1
 Rig Type: mud rotary
 Spud Date: 9/23/2021 Time: 12:00 AM
 TD Date: 10/1/2021 Time: 12:00 AM
 Rig Release: Time:

ELEVATIONS

K.B. Elevation: 1408.00ft Ground Elevation: 1396.00ft
 K.B. to Ground: 12.00ft

NOTES

Log tops on Lower Section of Bacon #1-16 are consistently 6-8 ft deeper than driller measurements. (DST #1 corrected to log measurement depth)

The Bacon #1-16 was plugged and abandoned at the RTD 3331 (-1923)

Respectfully,

James C Musgrove
Petroleum Geologist

well comparison sheet

BACON 1-16 BLUERIDGE PETROLEUM CORP SE-NW-NW-NW 16-15s-8e 1408 KB					G.L. SCOTT #1 CONOCO INC. NW-NW-SE 16-15s-8e 1410 KB				SCHOFF-LEEDS FARM INC PENDLETON LAND & EXPL INC SW-SE-NW 8-15s-8e 1401 KB			
					Structural Relationship				Structural Relationship			
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Neobner			1413	-5						1407	-6	1
Lansing			1670	-262						1646	-245	-17
Base Kansas City			2020	-612						2000	-599	-13
Harmaton			2114	-706						2086	-685	-21
Mississippian			2523	-1115								
Kinderhook			2710	-1302						2648	-1247	-55
Hunton			2878	-1470	2898	-1488		18		2830	-1429	-41
Marquata Shale			3030	-1622	3026	-1616		-6		2993	-1592	-30
Viola			3116	-1708	3112	-1702		-6		3076	-1675	-33
Simpson Shale			3189	-1781	3188	-1778		-3		3149	-1748	-33
Simpson Sand			3229	-1821	3227	-1817		-4		3188	-1787	-34
Axbuckle			3296	-1888	3290	-1880		-8		3258	-1857	-31
Rotary Total Depth					3370	-1960						
Log Total Depth			3331	-1923						3289	-1888	-35



Operation:
Uploading recovery & pressures

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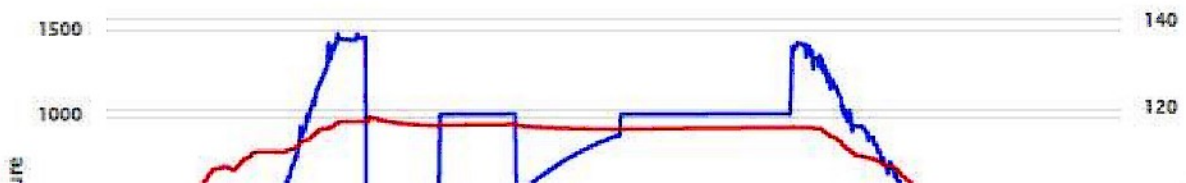
1st Open
Minutes: 30
Current Reading:
123" at 30 min
Max Reading: 123"

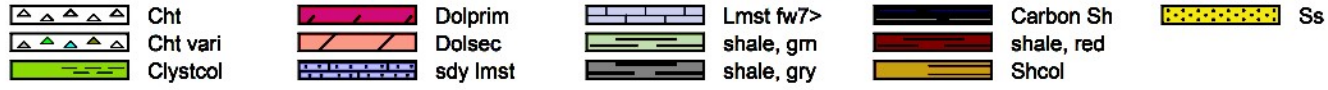
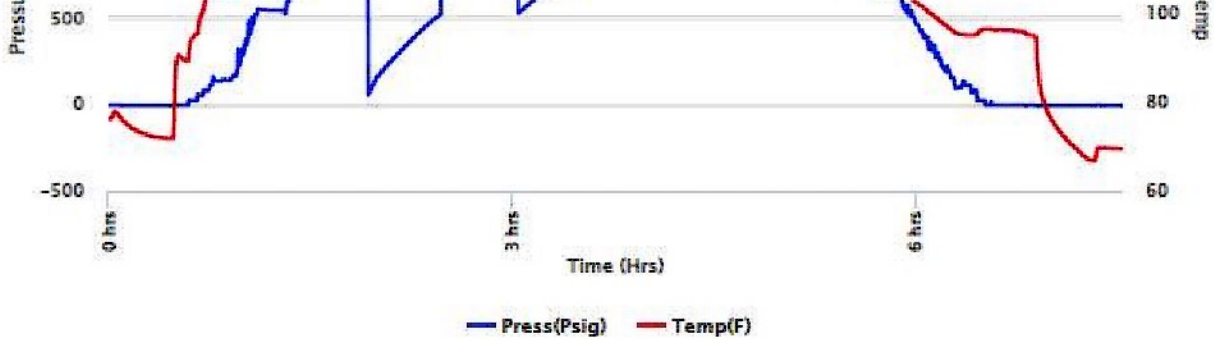
1st Close
Minutes: 30
Current Reading:
0" at 30 min
Max Reading: 0"

2nd Open
Minutes: 45
Current Reading:
151.8" at 45 min
Max Reading: 151.8"

2nd Close
Minutes: 60
Current Reading:
0" at 60 min
Max Reading: 0"

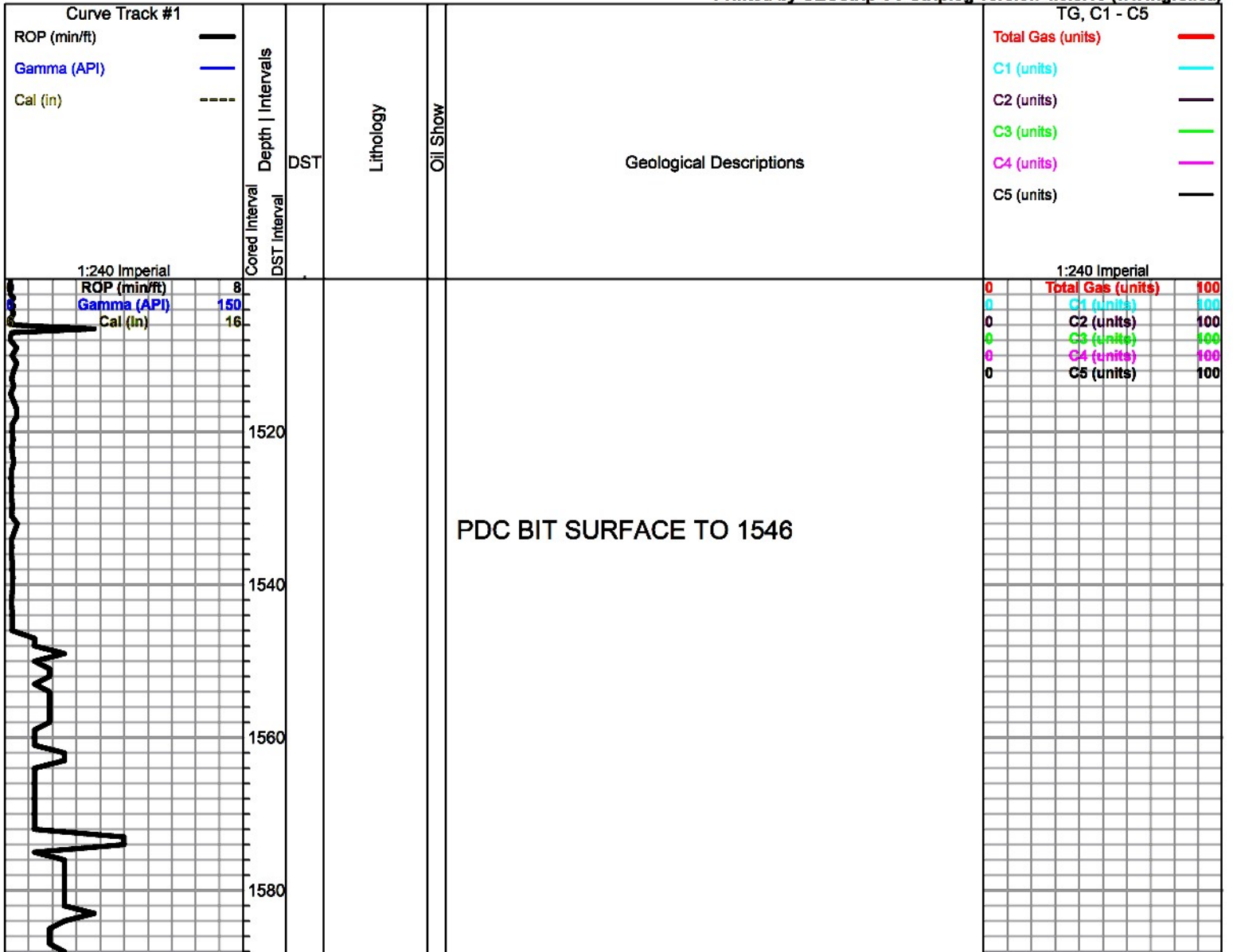
Inside Recorder

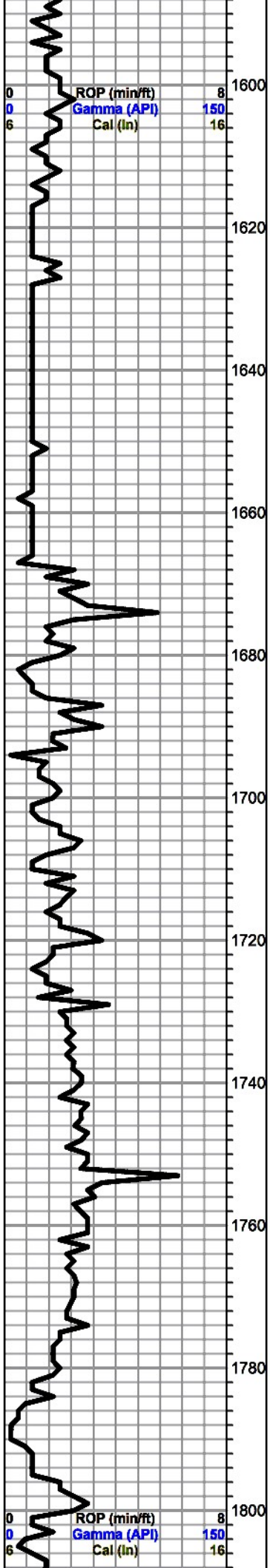




- ### OTHER SYMBOLS
- | | |
|---------------------|------------|
| Oil Show | DST |
| ● Good Show | ■ DST Int |
| ● Fair Show | ■ DST alt |
| ● Poor Show | ■ Core |
| ○ Spotted or Trace | tail pipe |
| ○ Questionable Strn | |
| D Dead Oil Strn | |
| ■ Fluorescence | |
| * Gas | |

Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)





NO MUD IN SYSTEM

LANSING 1669

NO MUD IN SYSTEM..VISCOSITY NOT HIGH ENIUGH TO CATCH REPRESENTATIVE SAMPLES

AS ABOVE 95% SHALES, SCATTERED LIMESTONES AND UPPER FINE GRAINED SANDS

NO MUD IN SYSTEM

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
6	C4 (units)	100
0	C5 (units)	100

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100

BASE KANSAS FORMATION PICK OFF OF DRILLING TIME..SAMPLES "JUNK"

AS ABOVE

MARMATON 2111(-703)

MARMATON FORMATION TOP PICKED OFF OF DRILLING TIME
SAMPLES POOR

NO MUD IN SYSTEM

NO MUD IN SYSTEM

2040

2060

2080

2100

2120

2140

2160

2180

2200

2220

2240

0 ROP (min/ft) 8
0 Gamma (API) 150
6 Cal (in) 16

0 Total Gas (units) 100
0 C1 (units) 100
0 C2 (units) 100
0 C3 (units) 100
0 C4 (units) 100
0 C5 (units) 100

2260
2280
2300
2320
2340
2360
2380
2400
2420
2440
2460

NO MUD IN SYSTEM

NO MUD IN SYSTEM

visc 36

samples improving

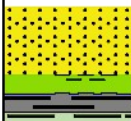
Shale,gray,grayish green,soft ,trace pyrite

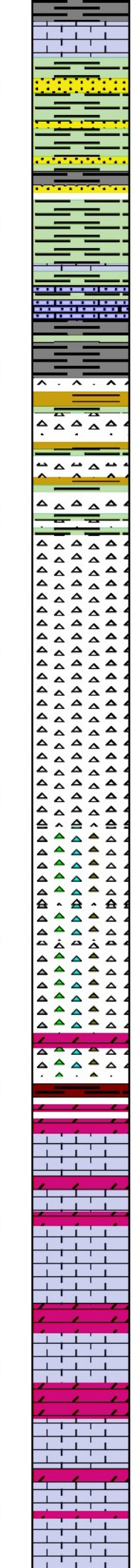
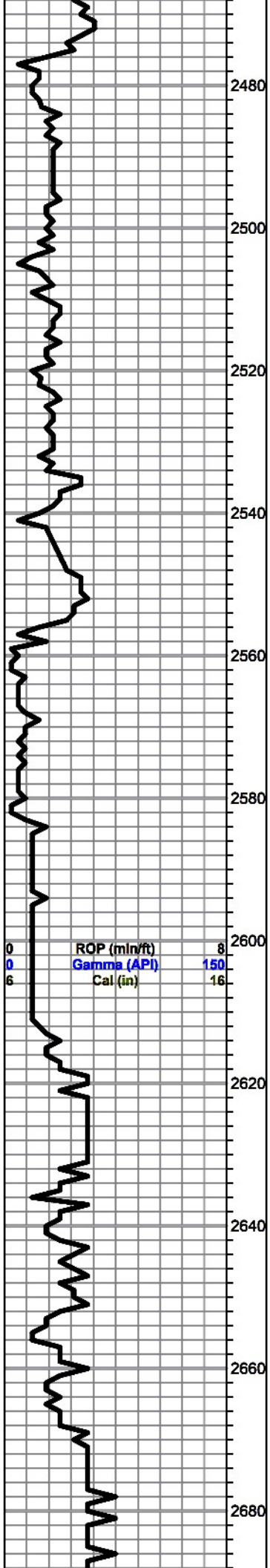
trace sand,white,pale green,ver fine grained,subrounded .poor porosity

aa,with Sand,green,calcerous.poor visible porosity

ROP (min/ft) 8
Gamma (API) 150
Cal (in) 16

Total Gas (units) 100
C1 (units) 100
C2 (units) 100
C3 (units) 100
C4 (units) 100
C5 (units) 100





Limestone,gray,white,slightly cherty,dense ..trace sand aa

2480

Shales,varied shades of gray,trace pyrite

2500

MISSISSIPPIAN 2521(-1113)

Chert,white,boney,fresh,withblack,gray,rusty brown Shales

2520

Chert,gray,white,boney,freshwith translucent Chert and Shale,black,green to gray

2540

Chert,white,gray,boney and translucent,with Chert,varied shades of gray and speckled,trace pyrite

2560

aa

2580

Chert aa

2600

Chert as above .with Shale,brown ,chocolate brown,

2620

Dolomite,tan,sucrosic,poor porosity no shows

Limestone,white,medium crystalline,fossiliferous,chalky in part

2640

Limestone,dolomite and Cherts aa

Dolomite,tan,white,sucrosic,scattered vuggy porosity,(barren)

2660

Limestone,aa

Dolomite,tan,brown,fine crystalline,sucrosic,slightly cherty

2680

Limestone,tan,medium crystalline,few coarse crystalline,chalky,poor visible porosity..no shows

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100
0	C5 (units)	100

KINDERHOOK 2697(-1289)

Shale,gray,brown,purple,soft

varied colored Shales,soft,calcerous

Shale,brown,chocolate brown

Shale aa

Shale,gray,grayish green,calcerous,soft

Ditto as above

Shale,green,lime green,yellow

aa,with iron pyrite crystals

Shale,gray,light green,calcerous,abuntant pyrite

Shales as above

HUNTON 2877(-1469)

Chert,white,cream,boney,fresh with,Dolomitic ,tan ,chert,poor visible porosity .NO SHOWS

Chert,white,tan,gray,boney "fresh",few translucent

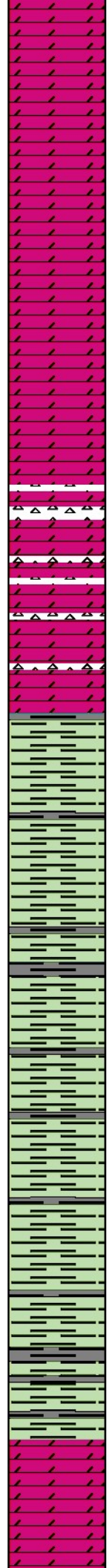
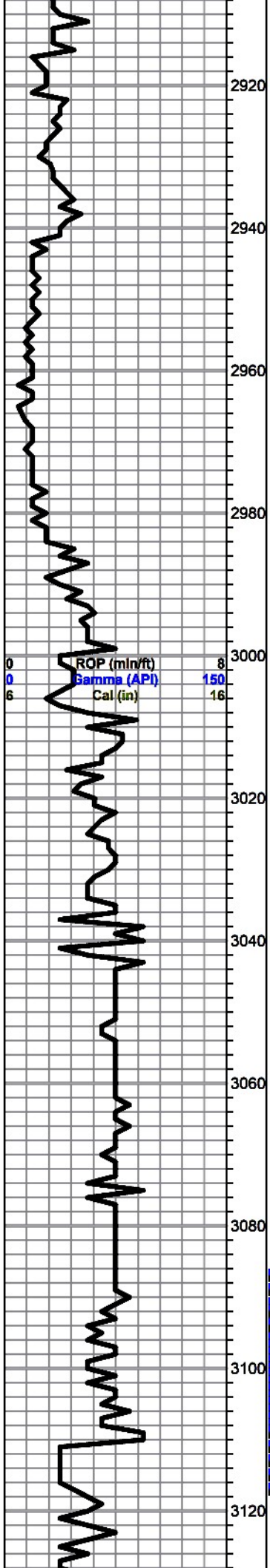
as above with Dolomite,tan,microcrystalline,sucrosic,poor visible porosity

Dolomite as above

2700
2720
2740
2760
2780
2800
2820
2840
2860
2880
2900

ROP (min/ft) 8
Gamma (API) 150
Cal (in) 16

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100
0	C5 (units)	100



as above with Chert as above

Dolomite, white, gray, fine and medium crystalline, scattered intercrystalline porosity, no shows

Dolomite, as above, fair vuggy type porosity, no shows

Dolomite, white, cream, finely crystalline, slightly glauconitic, good vuggy type porosity, no shows

Dolomite, white, tan, finely crystalline, good porosity, with Chert, tan, white, opaque

as above trace iron pyrite

MAQUOKETA 3012(-1604)

Shale, gray to grayish green dolomitic ,,

aa ,silty, dolomitic

ditto as above

Shale, gray, light gray, to grayish green ,silty in part, dolomitic in part

as above

as above

VIOLA 3108(-1700)

Dolomite, white, off white, light gray, fine to medium crystalline, fair to good intercrystalline and vuggy type porosity, trace poor black stain, show of free oil (black, tarry, dead appearing) and no odor

Dolomite, as above, no shows

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100
0	C5 (units)	100

DST#1 3086-3116
(Log measurement 3094-31240)

30-30-45-45

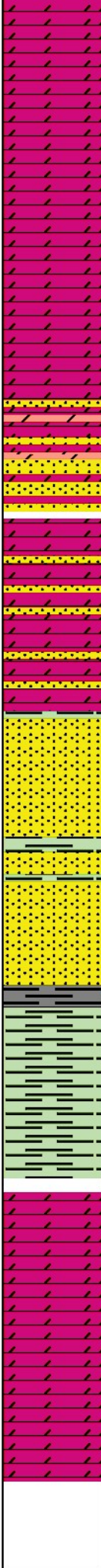
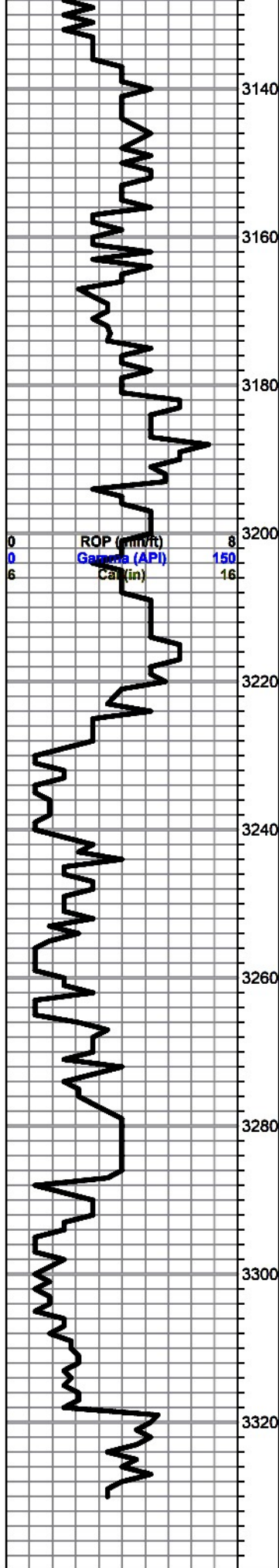
Blow: Strong (obb 2 mins)
2nd opening (obb 2mins)

Recovery

473' Slightly water cut mud (15% water, 85% mud)

756' Slightly mud cut water (20% mud, 85% water)

630' very slightly mud



Dolomite,tan,medium crystalline, fair porosity,no shows

Dolomite,tan,brown,finely crystalline,sucrosic,cherty,dense ,trace brown shale

Dolomite as above with Chert,white,boney

Dolomite,gray,tan,fine and medium crystalline, with tan ,dense,cherty,Dolomite..no show

SIMPSON 3182(-1774)

Dolomite,tan,fine crystalline,granular,sandy in part,(very fine quartz grains,rounded),few with questionable discoloration.no show of free oil and no odor

Sand,white,tan,clear,quartzitic,fine and medium grained,subrounded ,friable,fair intergranular porosity,trace black flakey stain,no free oil and questinable odor

Dolomite and sand as above..NO SHOWS

SIMPSON SAND 3224(-1816)

Sand,clear,quartzitic,fine and medium grained,rounded and subrounded,good sorting,friable,good intergranular porosity, with abundant loose unconsolidated quartz grains

Sand ,as above, with white chalk

as above

Shale,green,army green,gray,rusty brown,soft to sub waxey

aa

ARBUCKLE 3290

Dolomite,tan,gray,white,fine crystalline,few medium crystalline,poorly developed porosity

aa,with Chert,white,boney

Dolomite,gray,white,cream finely crystalline,cherty,dense poor visible porosity no shows

RTD 3330

cut water(2% mud,98% water)
Pressures
ISIP 1017 psi
FSIP 1016 psi
IFP 61- 534 psi
FFP 538-892 psi
HSH 1457-1431 psi

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100
0	C5 (units)	100



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