

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Mull Drilling Company, Inc.
Well Name	SANKO TRUST 1-1
Doc ID	1596768

All Electric Logs Run

DCL/CNL/PE
DIL
MEL
Sonic

Form	ACO1 - Well Completion
Operator	Mull Drilling Company, Inc.
Well Name	SANKO TRUST 1-1
Doc ID	1596768

Tops

Name	Top	Datum
Anhydrite	1496	+ 937
B/Anhydrite	1530	+ 906
Heebner	4109	- 1673
Lansing	4221	- 1784
Stark	4513	- 2076
Marmaton	4646	- 2209
Pawnee	4727	- 2290
Ft. Scott	4757	- 2319
Cherokee	4770	- 2332
Morrow	4865	- 2429
Mississippi	4889	- 2445
Lwr Warsaw Poro	4949	- 2513
Osage	4990	- 2554



785-953-0222

TICKET NUMBER 306 K
 LOCATION Herndon Ks
 FOREMAN Walt Dieck

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
7-12-2021		Sanka Trust 1-1		1	26 ^s	23 ^w	Ford
CUSTOMER <u>Mull Doly Co, Inc</u>				TRUCK #		DRIVER	
MAILING ADDRESS <u>Springville West to Garnett Rd East to 123 rd 25-346</u>				103	Cory D		
CITY				800-850	Eddie		
STATE		ZIP CODE					
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT				
Surface	12 1/4	4391	8 5/8 - 23"				
CASING DEPTH	DRILL PIPE	TUBING	OTHER				
4391							
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING				
152			15-20'				
DISPLACEMENT	DISPLACEMENT PSI	Mix PSI	RATE				
26 3/4			4 BBL				

REMARKS: Safety meeting Rig up on Duke #1, circ casing on bottom
MIX 290 sks Surface Blend II, Displace 26 3/4 BBL H₂O, Shut in
Cement Did Cure

Approx 4 BBL to Pit

Thank You
Walt Dieck

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
1	1	PUMP CHARGE	1,150.00	1,150.00
	5.0	MILEAGE	71.5	357.50
	13.63	Ten miles Delivery	12.5	1,192.63
	290 sks	Surface Blend II	24.00	6,960.00
				9,660.13
		35% Disc		3,381.06
				6,279.07
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION Yosh Agly TITLE Pusher DATE 7-12-21

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Mull Drilling Company LLC**

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

ATTN: Blake Miller

Sanko Trust #1-1

1-26s-23w Ford,KS

Start Date: 2021.07.20 @ 11:55:00

End Date: 2021.07.20 @ 18:41:30

Job Ticket #: 67779 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.07.26 @ 10:36:16



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mull Drilling Company LLC

1-26s-23w Ford,KS

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

Sanko Trust #1-1

Job Ticket: 67779

DST#: 1

ATTN: Blake Miller

Test Start: 2021.07.20 @ 11:55:00

GENERAL INFORMATION:

Formation: **Altamont**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:46:00

Time Test Ended: 18:41:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Day

Unit No: 70

Interval: 4623.00 ft (KB) To 4700.00 ft (KB) (TVD)

Reference Elevations: 2436.00 ft (KB)

Total Depth: 4700.00 ft (KB) (TVD)

2424.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8167 Outside

Press@RunDepth: 29.96 psig @ 4624.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.07.20 End Date: 2021.07.20

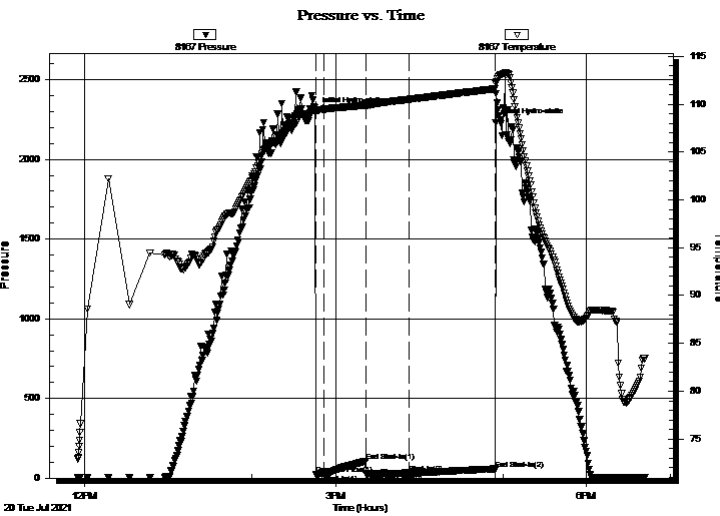
Last Calib.: 2021.07.20

Start Time: 11:55:05 End Time: 18:41:29

Time On Btm: 2021.07.20 @ 14:45:30

Time Off Btm: 2021.07.20 @ 16:54:45

TEST COMMENT: IF- 1/4" Blow
SI1- no return
FF- No blow
SI2- no return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2301.83	109.63	Initial Hydro-static
1	25.26	109.19	Open To Flow (1)
6	25.38	109.45	Shut-In(1)
36	105.94	109.90	End Shut-In(1)
37	26.59	109.89	Open To Flow (2)
68	29.96	110.51	Shut-In(2)
129	58.32	111.59	End Shut-In(2)
130	2231.93	112.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud	0.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mull Drilling Company LLC

1-26s-23w Ford, KS

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

Sanko Trust #1-1

Job Ticket: 67779

DST#: 1

ATTN: Blake Miller

Test Start: 2021.07.20 @ 11:55:00

GENERAL INFORMATION:

Formation: **Altamont**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:46:00

Time Test Ended: 18:41:30

Interval: 4623.00 ft (KB) To 4700.00 ft (KB) (TVD)

Total Depth: 4700.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Day

Unit No: 70

Reference Elevations: 2436.00 ft (KB)

2424.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6625

Inside

Press@RunDepth: psig @ 4624.00 ft (KB)

Start Date: 2021.07.20

End Date: 2021.07.20

Start Time: 11:55:05

End Time: 18:41:29

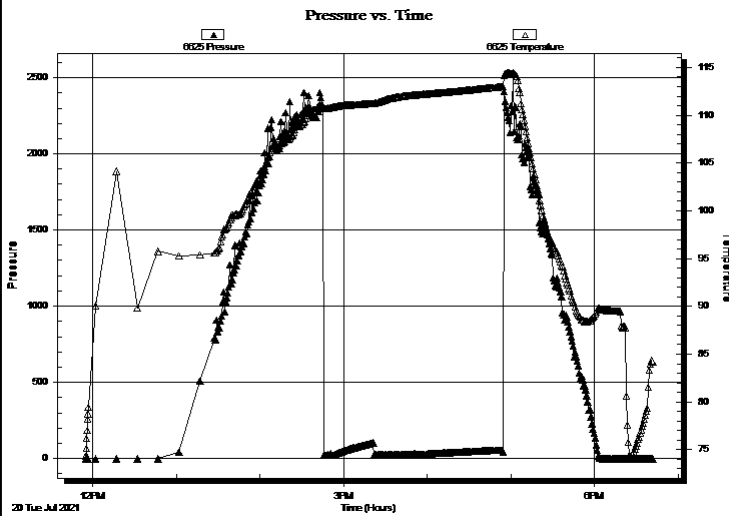
Capacity: 8000.00 psig

Last Calib.: 1899.12.30

Time On Btm:

Time Off Btm:

TEST COMMENT: IF- 1/4" Blow
SI1- no return
FF- No blow
SI2- no return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mull Drilling Company LLC

1-26s-23w Ford,KS

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

Sanko Trust #1-1

Job Ticket: 67779

DST#: 1

ATTN: Blake Miller

Test Start: 2021.07.20 @ 11:55:00

Tool Information

Drill Pipe:	Length: 4621.00 ft	Diameter: 3.80 inches	Volume: 64.82 bbl	Tool Weight:	2900.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	58000.00 lb
			<u>Total Volume: 64.82 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial	51000.00 lb
Depth to Top Packer:	4623.00 ft			Final	51000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	77.00 ft				
Tool Length:	110.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4591.00	
Shut In Tool	5.00			4596.00	
Hydraulic tool	5.00			4601.00	
Jars	5.00			4606.00	
EM Tool	4.00			4610.00	
Safety Joint	3.00			4613.00	
Packer	5.00			4618.00	33.00 Bottom Of Top Packer
Packer	5.00			4623.00	
Stubb	1.00			4624.00	
Recorder	0.00	6625	Inside	4624.00	
Recorder	0.00	8167	Outside	4624.00	
Perforations	5.00			4629.00	
Change Over Sub	1.00			4630.00	
Drill Pipe	63.00			4693.00	
Change Over Sub	1.00			4694.00	
Perforations	3.00			4697.00	
Bullnose	3.00			4700.00	77.00 Bottom Packers & Anchor
Total Tool Length:	110.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mull Drilling Company LLC

1-26s-23w Ford,KS

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

Sanko Trust #1-1

Job Ticket: 67779

DST#: 1

ATTN: Blake Miller

Test Start: 2021.07.20 @ 11:55:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
10.00	mud	0.140

Total Length: 10.00 ft

Total Volume: 0.140 bbl

Num Fluid Samples: 0

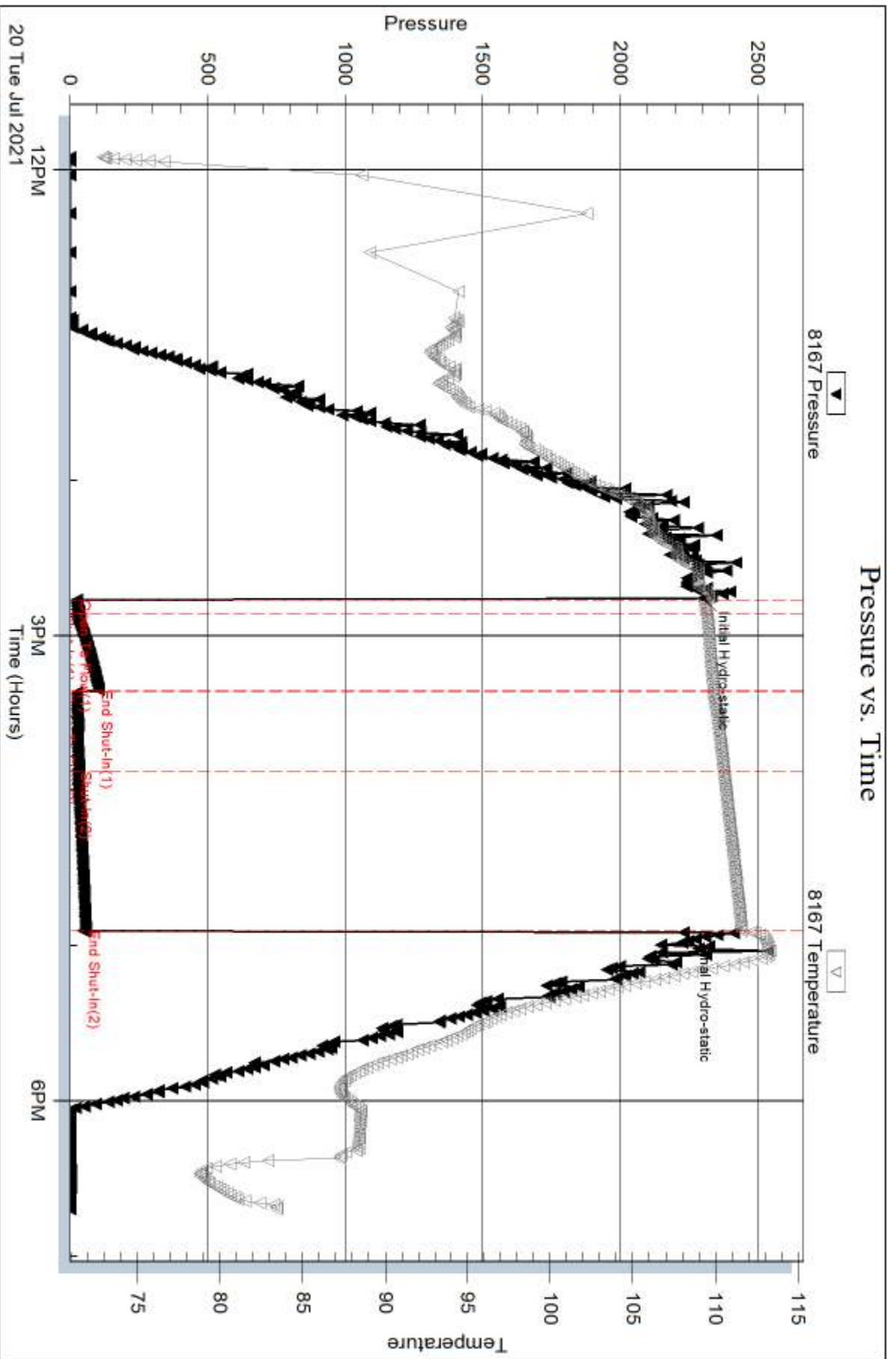
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 2# LCM



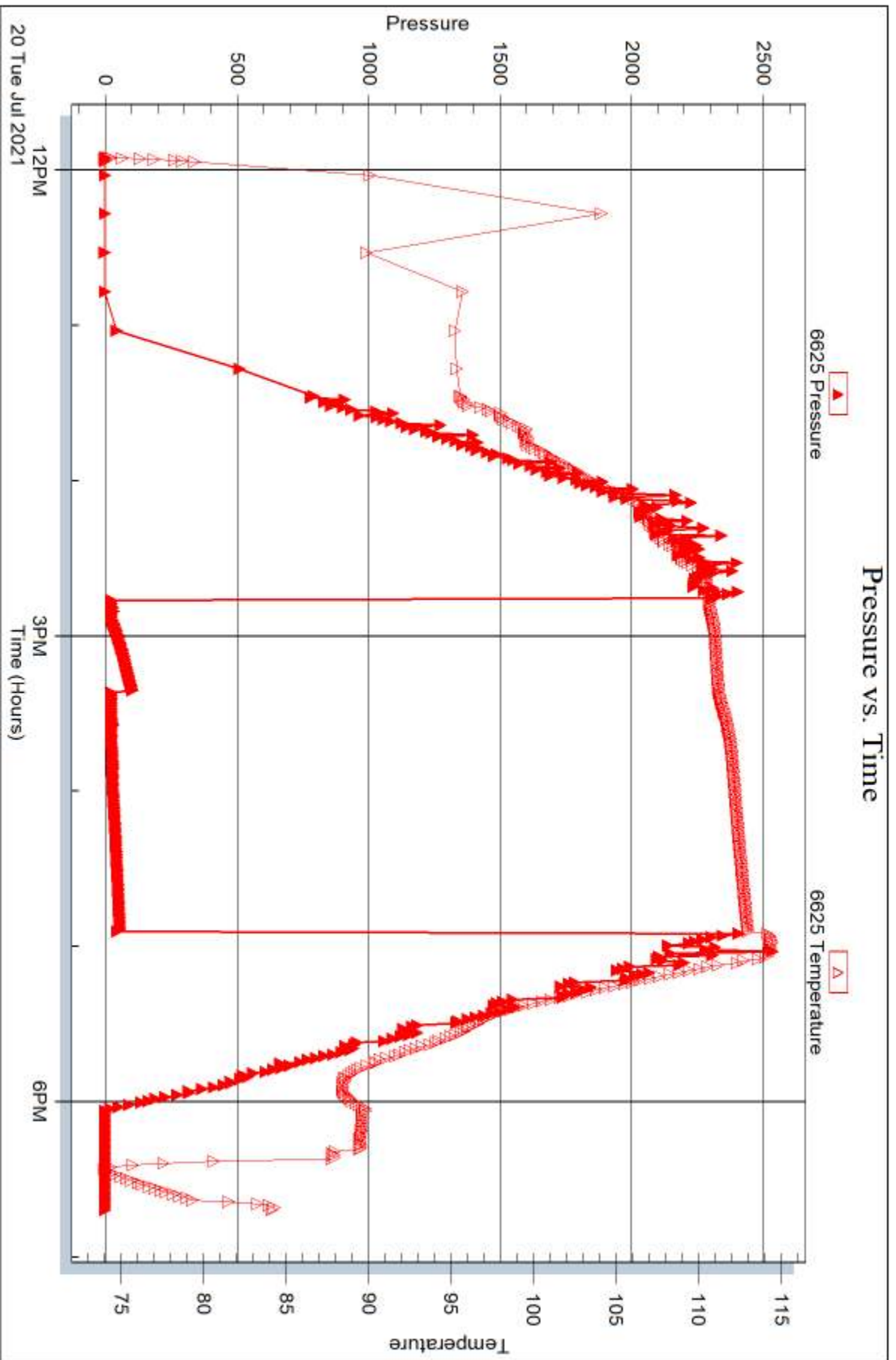
Serial #: 6625

Inside

Mull Drilling Company LLC

Sanko Trust #1-1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 67779

Printed: 2021.07.26 @ 10:36:16



DRILL STEM TEST REPORT

Prepared For: **Mull Drilling Company LLC**

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

ATTN: Blake Miller

Sanko Trust #1-1

1-26s-23w Ford,KS

Start Date: 2021.07.21 @ 00:26:46

End Date: 2021.07.21 @ 08:13:29

Job Ticket #: 67780 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.07.26 @ 10:31:20

Mull Drilling Company LLC
1-26s-23w Ford,KS
Sanko Trust #1-1
DST # 2
Pawnee
2021.07.21



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mull Drilling Company LLC

1-26s-23w Ford,KS

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

Sanko Trust #1-1

Job Ticket: 67780

DST#: 2

ATTN: Blake Miller

Test Start: 2021.07.21 @ 00:26:46

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:04:46

Time Test Ended: 08:13:29

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

Interval: 4655.00 ft (KB) To 4737.00 ft (KB) (TVD)

Reference Elevations: 2436.00 ft (KB)

Total Depth: 4735.00 ft (KB) (TVD)

2424.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8167 Outside

Press@RunDepth: 27.89 psig @ 4656.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.07.21

End Date:

2021.07.21

Last Calib.:

2021.07.21

Start Time: 00:26:51

End Time:

08:13:29

Time On Btm:

2021.07.21 @ 03:04:31

Time Off Btm:

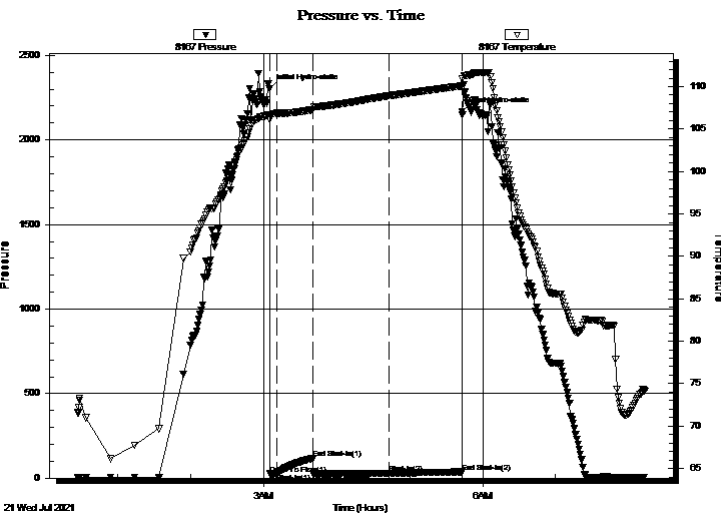
2021.07.21 @ 05:43:16

TEST COMMENT: IF- Built to 1/2"

SI1- no return

FF- no blow

SI2- no return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2302.81	106.73	Initial Hydro-static
1	24.23	106.10	Open To Flow (1)
7	25.73	106.86	Shut-In(1)
36	115.22	107.27	End Shut-In(1)
36	26.40	107.31	Open To Flow (2)
99	27.89	108.93	Shut-In(2)
159	36.86	110.08	End Shut-In(2)
159	2169.01	110.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	mud 100%	0.21

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mull Drilling Company LLC
 1700 N Waterfront PKWY BLVD 1200
 Wichita, KS 67202
 ATTN: Blake Miller

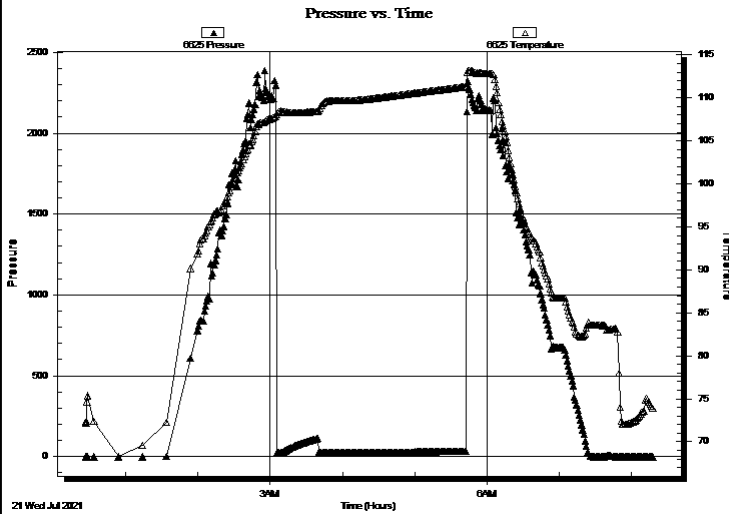
1-26s-23w Ford, KS
Sanko Trust #1-1
 Job Ticket: 67780 **DST#: 2**
 Test Start: 2021.07.21 @ 00:26:46

GENERAL INFORMATION:

Formation: Pawnee	Test Type: Conventional Bottom Hole (Reset)
Deviated: No Whipstock: ft (KB)	Tester: Dustin Day
Time Tool Opened: 03:04:46	Unit No: 70
Time Test Ended: 08:13:29	Reference Elevations: 2436.00 ft (KB)
Interval: 4655.00 ft (KB) To 4737.00 ft (KB) (TVD)	2424.00 ft (CF)
Total Depth: 4735.00 ft (KB) (TVD)	KB to GR/CF: 12.00 ft
Hole Diameter: 7.88 inches	Hole Condition: Fair

Serial #: 6625	Inside	Capacity: 8000.00 psig
Press@RunDepth: psig @ 4656.00 ft (KB)	Start Date: 2021.07.21	Last Calib.: 2021.07.21
Start Time: 00:26:50	End Date: 2021.07.21	Time On Btm:
End Time: 08:17:59	Time Off Btm:	

TEST COMMENT: IF- Built to 1/2"
 SI1- no return
 FF- no blow
 SI2- no return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
15.00	mud 100%	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mull Drilling Company LLC

1-26s-23w Ford,KS

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

Sanko Trust #1-1

Job Ticket: 67780

DST#: 2

ATTN: Blake Miller

Test Start: 2021.07.21 @ 00:26:46

Tool Information

Drill Pipe:	Length: 4652.00 ft	Diameter: 3.80 inches	Volume: 65.26 bbl	Tool Weight: 2900.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 62000.00 lb
			<u>Total Volume: 65.26 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4655.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	82.00 ft			
Tool Length:	115.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4623.00	
Shut In Tool	5.00			4628.00	
Hydraulic tool	5.00			4633.00	
Jars	5.00			4638.00	
EM Tool	4.00			4642.00	
Safety Joint	3.00			4645.00	
Packer	5.00			4650.00	33.00 Bottom Of Top Packer
Packer	5.00			4655.00	
Stubb	1.00			4656.00	
Recorder	0.00	6625	Inside	4656.00	
Recorder	0.00	8167	Outside	4656.00	
Perforations	10.00			4666.00	
Change Over Sub	1.00			4667.00	
Drill Pipe	63.00			4730.00	
Change Over Sub	1.00			4731.00	
Perforations	3.00			4734.00	
Bullnose	3.00			4737.00	82.00 Bottom Packers & Anchor
Total Tool Length:	115.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mull Drilling Company LLC

1-26s-23w Ford,KS

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

Sanko Trust #1-1

Job Ticket: 67780

DST#: 2

ATTN: Blake Miller

Test Start: 2021.07.21 @ 00:26:46

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.16 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	mud 100%	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0

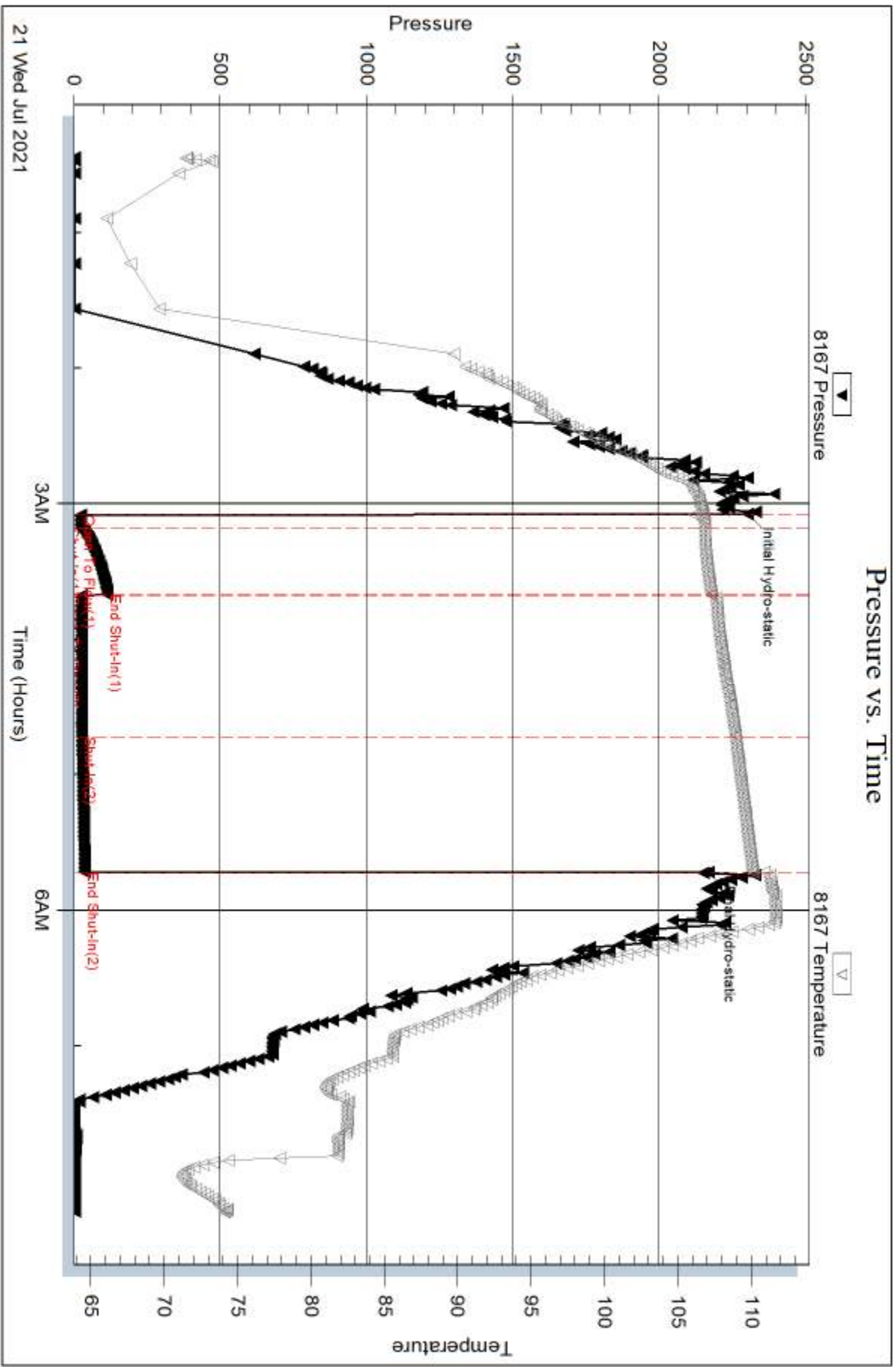
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 2# lcm



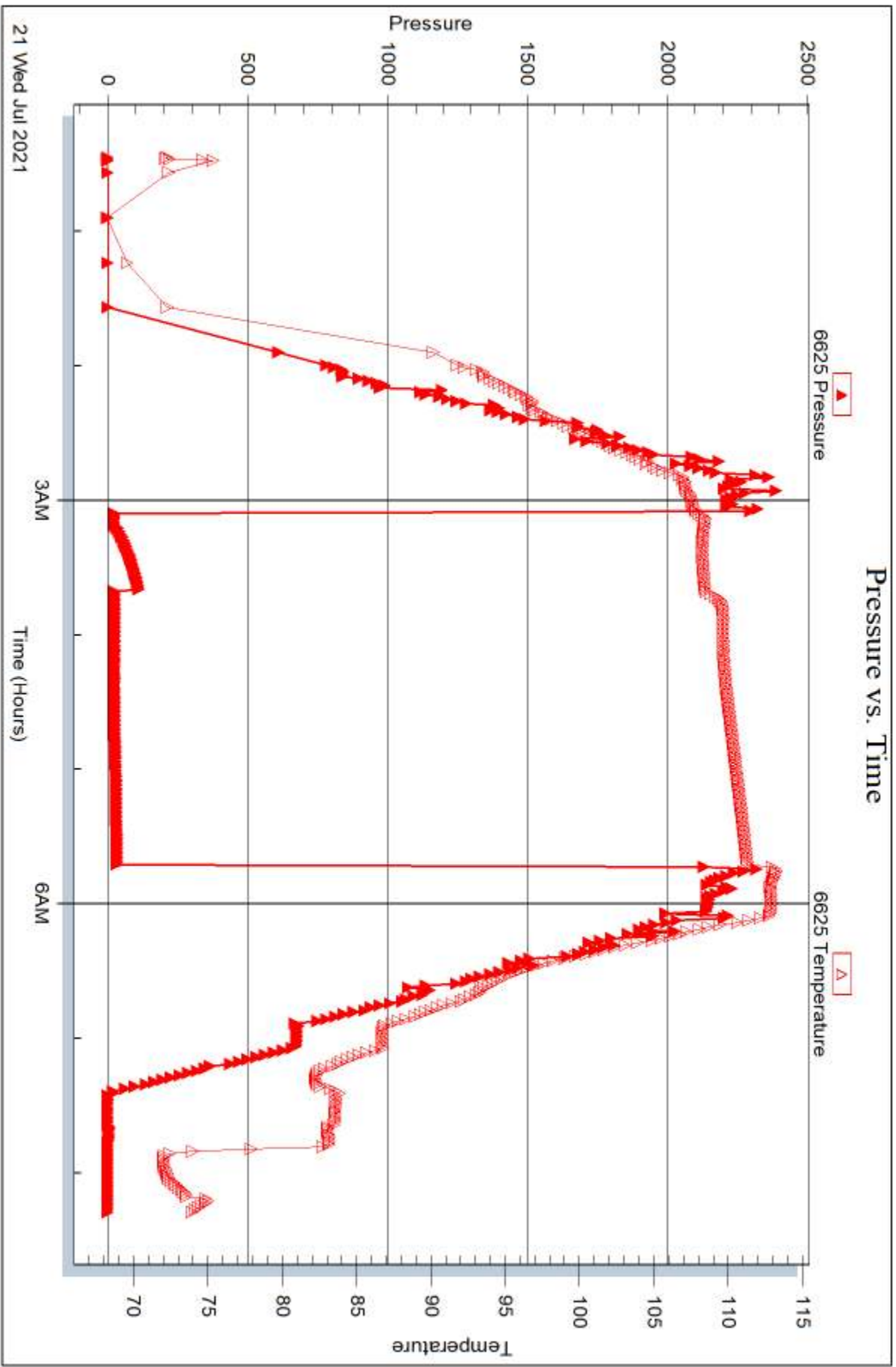
Serial #: 6625

Inside

Mull Drilling Company LLC

Sanko Trust #1-1

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 67780

Printed: 2021.07.26 @ 10:31:22



DRILL STEM TEST REPORT

Prepared For: **Mull Drilling Company LLC**

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

ATTN: Blake Miller

Sanko Trust #1-1

1-26s-23w Ford,KS

Start Date: 2021.07.21 @ 17:29:00

End Date: 2021.07.22 @ 01:14:00

Job Ticket #: 67781 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.07.26 @ 09:37:04



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mull Drilling Company LLC

1-26s-23w Ford,KS

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

Sanko Trust #1-1

Job Ticket: 67781

DST#: 3

ATTN: Blake Miller

Test Start: 2021.07.21 @ 17:29:00

GENERAL INFORMATION:

Formation:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:49:45

Time Test Ended: 01:14:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

Interval: 4805.00 ft (KB) To 4865.00 ft (KB) (TVD)

Reference Elevations: 2436.00 ft (KB)

Total Depth: 4700.00 ft (KB) (TVD)

2424.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8167

Outside

Press@RunDepth: 242.70 psig @ 4806.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.07.21

End Date:

2021.07.22

Last Calib.:

2021.07.22

Start Time: 17:29:05

End Time:

01:13:59

Time On Btm:

2021.07.21 @ 19:49:00

Time Off Btm:

2021.07.21 @ 22:57:30

TEST COMMENT:

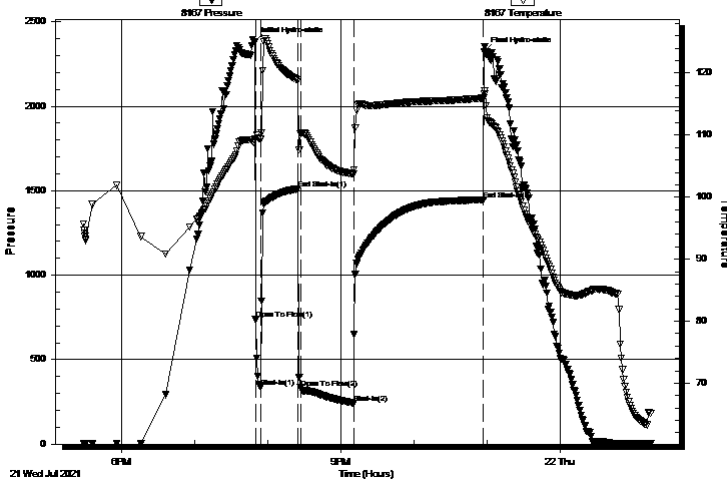
IF- BOB in 15 sec Gas to surface in 30 sec

SI1-Bled off gas. shut floor manifold at 40 min into shut in and did not have blow back the remaining 5 min

FF- Bob in 15 sec Gas to surface in 30 sec

SI2- Had floor manifold closed with no sensor hooked up, waited for gas canister to catch gas sample

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2379.72	108.73	Initial Hydro-static
1	737.67	109.45	Open To Flow (1)
6	339.34	109.33	Shut-In(1)
36	1510.60	118.89	End Shut-In(1)
38	331.21	110.34	Open To Flow (2)
82	242.70	103.77	Shut-In(2)
188	1447.21	115.98	End Shut-In(2)
189	2322.21	116.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud	0.07

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.75	75.00	1396.41
Last Gas Rate	0.75	70.00	1318.32



DRILL STEM TEST REPORT

Mull Drilling Company LLC

1-26s-23w Ford,KS

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

Sanko Trust #1-1

Job Ticket: 67781

DST#: 3

ATTN: Blake Miller

Test Start: 2021.07.21 @ 17:29:00

GENERAL INFORMATION:

Formation:

Deviated: No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Time Tool Opened: 19:49:45

Tester: Dustin Day

Time Test Ended: 01:14:00

Unit No: 70

Interval: 4805.00 ft (KB) To 4865.00 ft (KB) (TVD)

Reference Elevations: 2436.00 ft (KB)

Total Depth: 4700.00 ft (KB) (TVD)

2424.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 6625 Inside

Press@RunDepth: psig @ 4806.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.07.21

End Date:

2021.07.22

Last Calib.:

2021.07.22

Start Time: 17:24:58

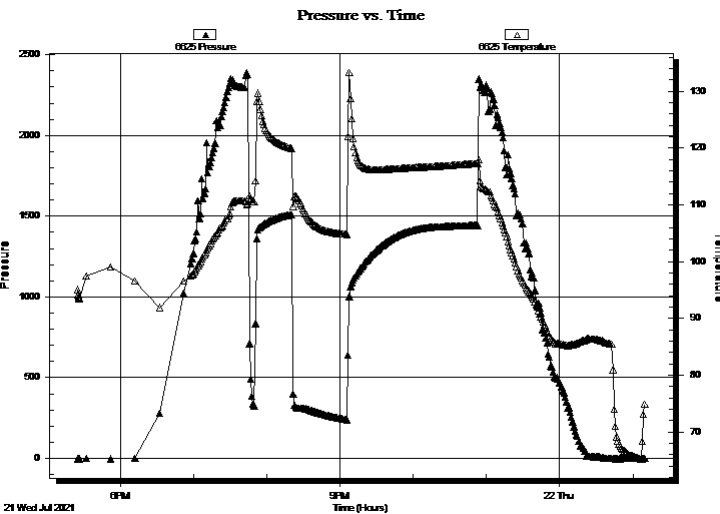
End Time:

01:09:52

Time On Btm:

Time Off Btm:

TEST COMMENT: IF- BOB in 15 sec Gas to surface in 30 sec
SI1-Bled off gas. shut floor manifold at 40 min into shut in and did not have blow back the remaining 5 min
FF- Bob in 15 sec Gas to surface in 30 sec
SI2- Had floor manifold closed with no sensor hooked up, waited for gas canister to catch gas sample



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud	0.07

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.75	75.00	1396.41
Last Gas Rate	0.75	70.00	1318.32



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mull Drilling Company LLC

1-26s-23w Ford,KS

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

Sanko Trust #1-1

Job Ticket: 67781

DST#: 3

ATTN: Blake Miller

Test Start: 2021.07.21 @ 17:29:00

Tool Information

Drill Pipe:	Length: 4778.00 ft	Diameter: 3.80 inches	Volume: 67.02 bbl	Tool Weight:	2900.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	65000.00 lb
			<u>Total Volume: 67.02 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial	52000.00 lb
Depth to Top Packer:	4805.00 ft			Final	53000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	60.00 ft				
Tool Length:	93.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4773.00	
Shut In Tool	5.00			4778.00	
Hydraulic tool	5.00			4783.00	
Jars	5.00			4788.00	
EM Tool	4.00			4792.00	
Safety Joint	3.00			4795.00	
Packer	5.00			4800.00	33.00 Bottom Of Top Packer
Packer	5.00			4805.00	
Stubb	1.00			4806.00	
Recorder	0.00	6625	Inside	4806.00	
Recorder	0.00	8167	Outside	4806.00	
Perforations	19.00			4825.00	
Change Over Sub	1.00			4826.00	
Drill Pipe	32.00			4858.00	
Change Over Sub	1.00			4859.00	
Perforations	3.00			4862.00	
Bullnose	3.00			4865.00	60.00 Bottom Packers & Anchor
Total Tool Length:	93.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mull Drilling Company LLC

1-26s-23w Ford,KS

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

Sanko Trust #1-1

Job Ticket: 67781

DST#: 3

ATTN: Blake Miller

Test Start: 2021.07.21 @ 17:29:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 2#cm



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Mull Drilling Company LLC

1-26s-23w Ford,KS

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

Sanko Trust #1-1

Job Ticket: 67781

DST#: 3

ATTN: Blake Miller

Test Start: 2021.07.21 @ 17:29:00

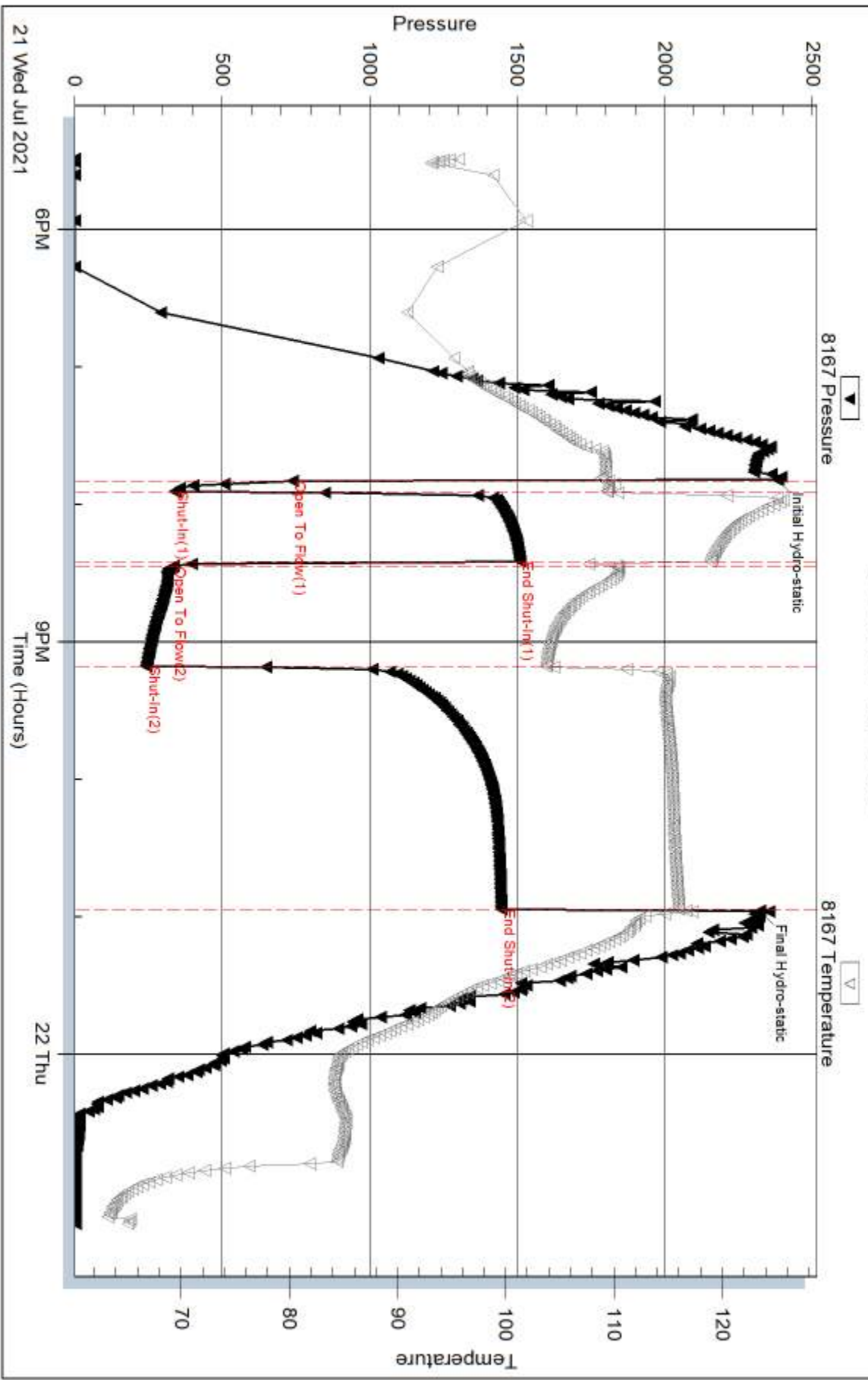
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
2	40	0.75	75.00	1396.41
2	45	0.75	70.00	1318.32

Pressure vs. Time



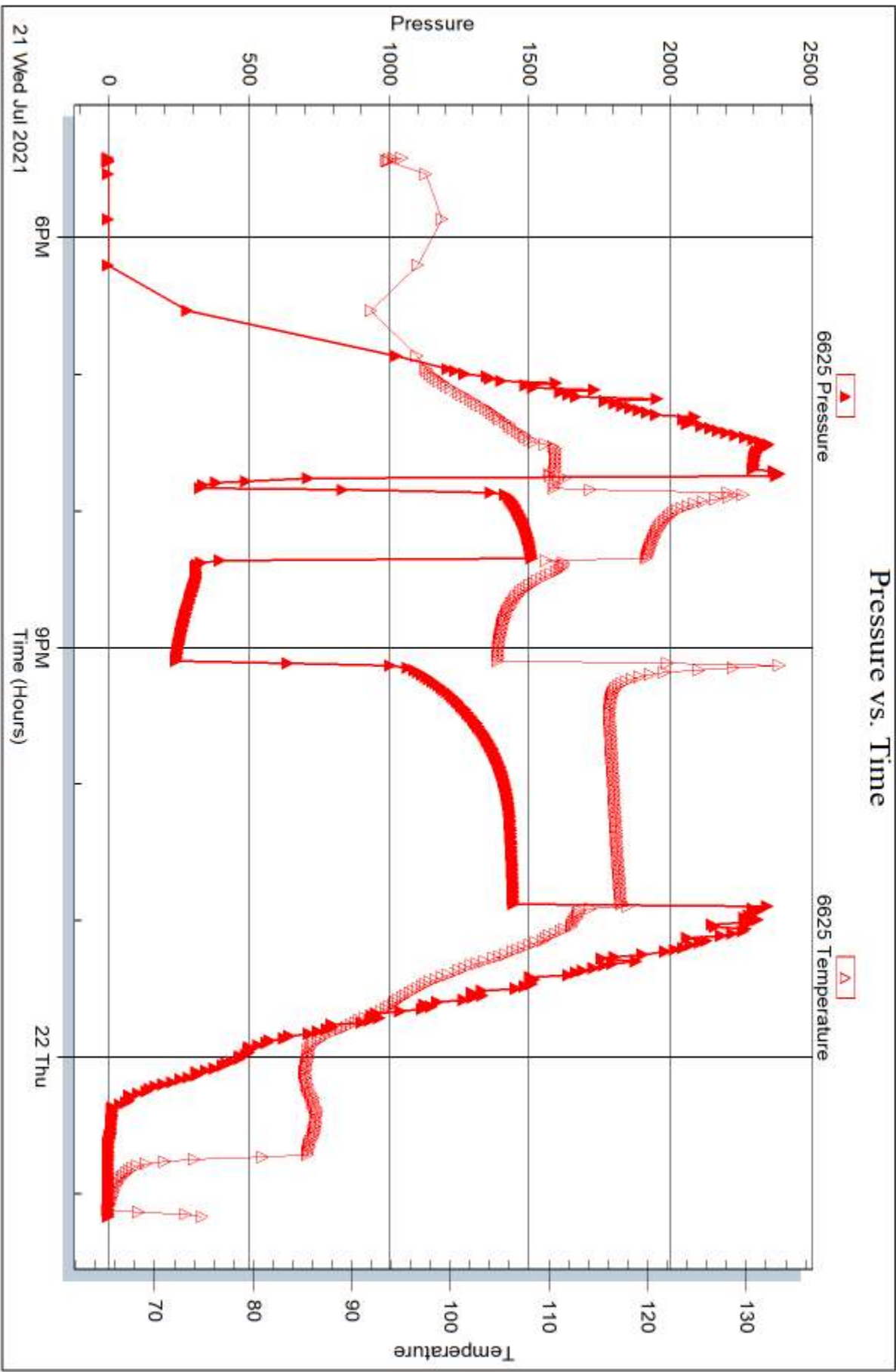
Serial #: 6625

Inside

Mull Drilling Company LLC

Sanko Trust #1-1

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 67781

Printed: 2021.07.26 @ 09:37:07



DRILL STEM TEST REPORT

Prepared For: **Mull Drilling Company LLC**

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

ATTN: Blake Miller

Sanko Trust #1-1

1-26s-23w Ford,KS

Start Date: 2021.07.22 @ 08:33:15

End Date: 2021.07.22 @ 20:09:30

Job Ticket #: 67782 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.07.26 @ 09:33:29



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mull Drilling Company LLC

1-26s-23w Ford,KS

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

Sanko Trust #1-1

Job Ticket: 67782

DST#: 4

ATTN: Blake Miller

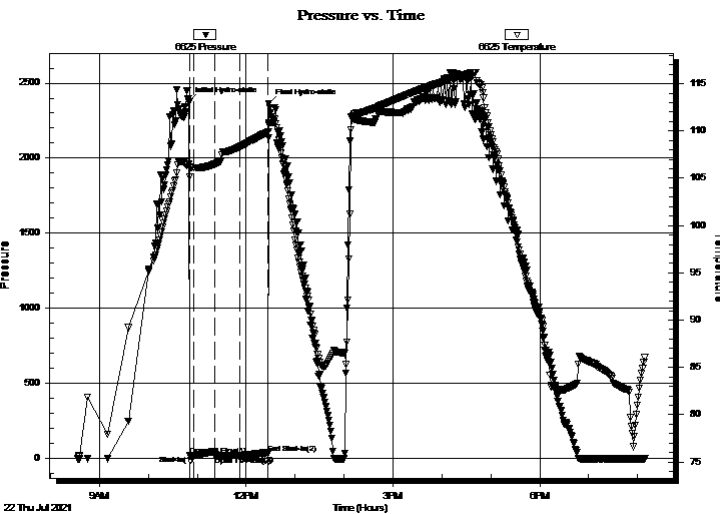
Test Start: 2021.07.22 @ 08:33:15

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:50:30
 Time Test Ended: 20:09:30
 Interval: **4867.00 ft (KB) To 4892.00 ft (KB) (TVD)**
 Total Depth: 4700.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Dustin Day
 Unit No: 70
 Reference Elevations: 2436.00 ft (KB)
 2424.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 6625 Inside
 Press@RunDepth: 20.35 psig @ 4866.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2021.07.22 End Date: 2021.07.22 Last Calib.: 2021.07.22
 Start Time: 08:33:20 End Time: 20:09:30 Time On Btm: 2021.07.22 @ 10:49:45
 Time Off Btm: 2021.07.22 @ 12:28:00

TEST COMMENT: IF- no blow
 SI1- no return
 FF- No blow , flushed tool, no blow
 SI2- no return - tool came apart at surface and went to bottom.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2376.00	106.51	Initial Hydro-static
1	20.12	105.14	Open To Flow (1)
6	18.86	106.09	Shut-In(1)
32	45.17	106.49	End Shut-In(1)
32	18.68	106.49	Open To Flow (2)
63	20.35	108.35	Shut-In(2)
98	38.42	109.92	End Shut-In(2)
99	2364.79	110.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100%	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Mull Drilling Company LLC
 1700 N Waterfront PKWY BLVD 1200
 Wichita, KS 67202
 ATTN: Blake Miller

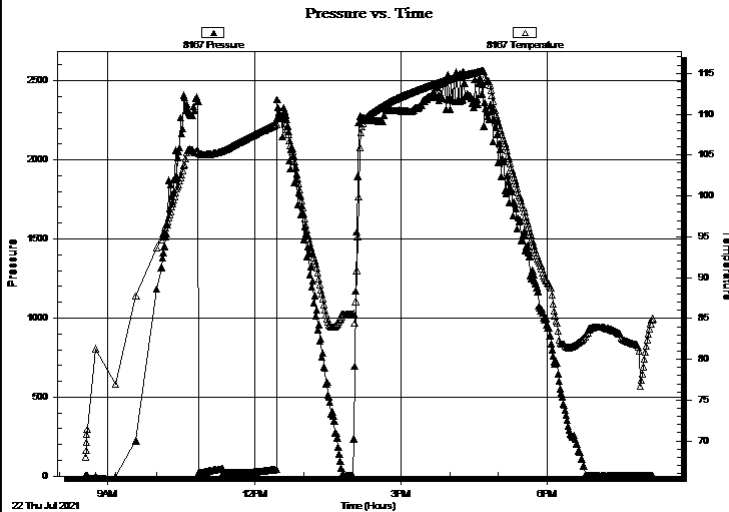
1-26s-23w Ford,KS
Sanko Trust #1-1
 Job Ticket: 67782 **DST#: 4**
 Test Start: 2021.07.22 @ 08:33:15

GENERAL INFORMATION:

Formation: Miss				Test Type: Conventional Bottom Hole (Reset)
Deviated: No Whipstock:		ft (KB)		Tester: Dustin Day
Time Tool Opened: 10:50:30				Unit No: 70
Time Test Ended: 20:09:30				
Interval: 4867.00 ft (KB) To 4892.00 ft (KB) (TVD)				Reference Elevations: 2436.00 ft (KB)
Total Depth: 4700.00 ft (KB) (TVD)				2424.00 ft (CF)
Hole Diameter: 7.88 inches	Hole Condition: Fair			KB to GR/CF: 12.00 ft

Serial #: 8167	Outside				
Press@RunDepth:	psig @	4866.00 ft (KB)		Capacity:	8000.00 psig
Start Date:	2021.07.22	End Date:	2021.07.22	Last Calib.:	1899.12.30
Start Time:	08:32:31	End Time:	20:09:11	Time On Btm:	
				Time Off Btm:	

TEST COMMENT: IF- no blow
 SI1- no return
 FF- No blow , flushed tool, no blow
 SI2- no return - tool came apart at surface and went to bottom.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100%	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mull Drilling Company LLC

1-26s-23w Ford,KS

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

Sanko Trust #1-1

Job Ticket: 67782

DST#: 4

ATTN: Blake Miller

Test Start: 2021.07.22 @ 08:33:15

Tool Information

Drill Pipe:	Length: 4840.00 ft	Diameter: 3.80 inches	Volume: 67.89 bbl	Tool Weight: 2900.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 27000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 64000.00 lb
			<u>Total Volume: 67.89 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 53000.00 lb
Depth to Top Packer:	4865.00 ft			Final 53000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4833.00	
Shut In Tool	5.00			4838.00	
Hydraulic tool	5.00			4843.00	
Jars	5.00			4848.00	
EM Tool	4.00			4852.00	
Safety Joint	3.00			4855.00	
Packer	5.00			4860.00	33.00 Bottom Of Top Packer
Packer	5.00			4865.00	
Stubb	1.00			4866.00	
Recorder	0.00	6625	Inside	4866.00	
Recorder	0.00	8167	Outside	4866.00	
Perforations	22.00			4888.00	
Bullnose	4.00			4892.00	27.00 Bottom Packers & Anchor

Total Tool Length: 60.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mull Drilling Company LLC

1-26s-23w Ford,KS

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

Sanko Trust #1-1

Job Ticket: 67782

DST#: 4

ATTN: Blake Miller

Test Start: 2021.07.22 @ 08:33:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.16 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100%	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

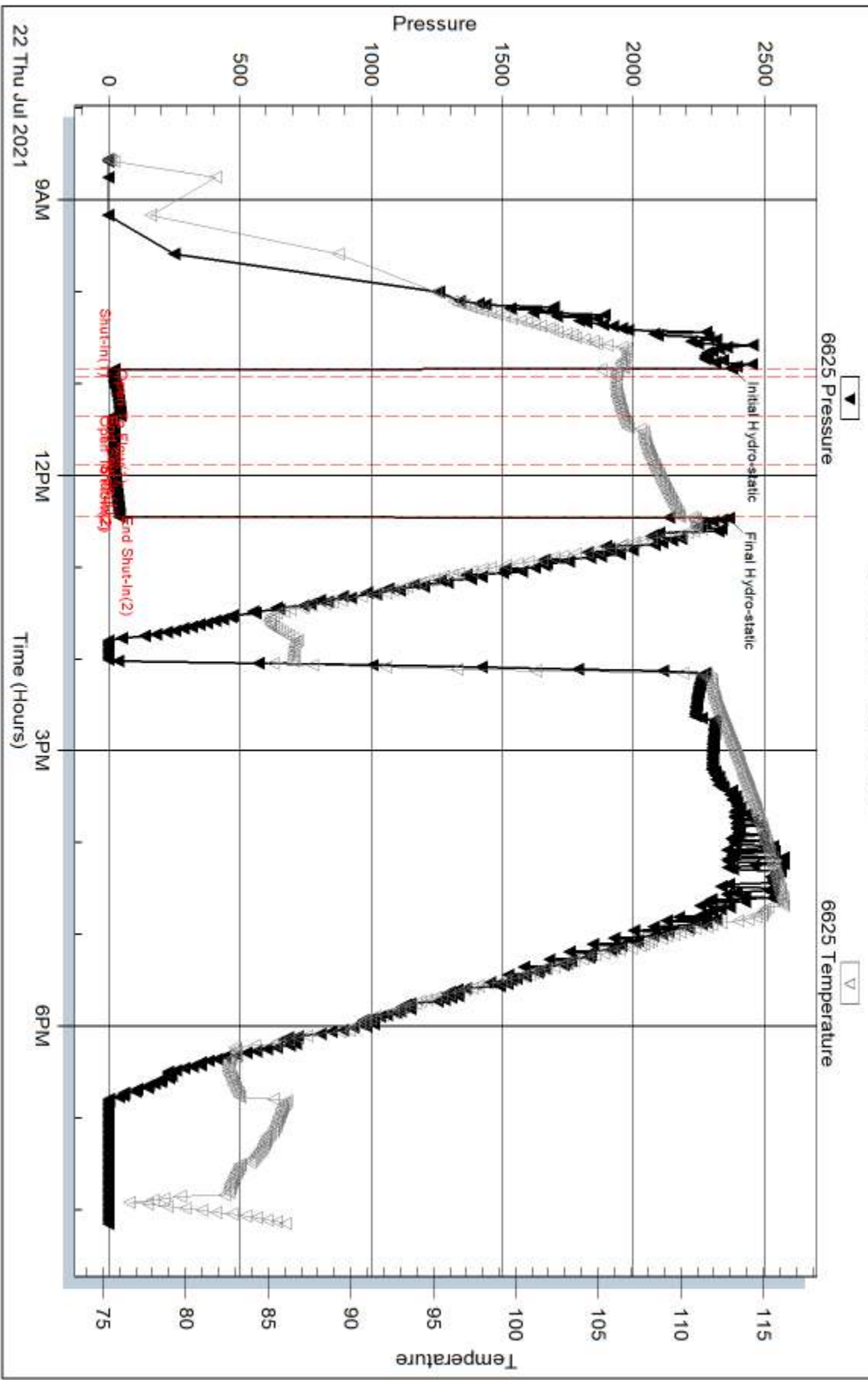
Serial #:

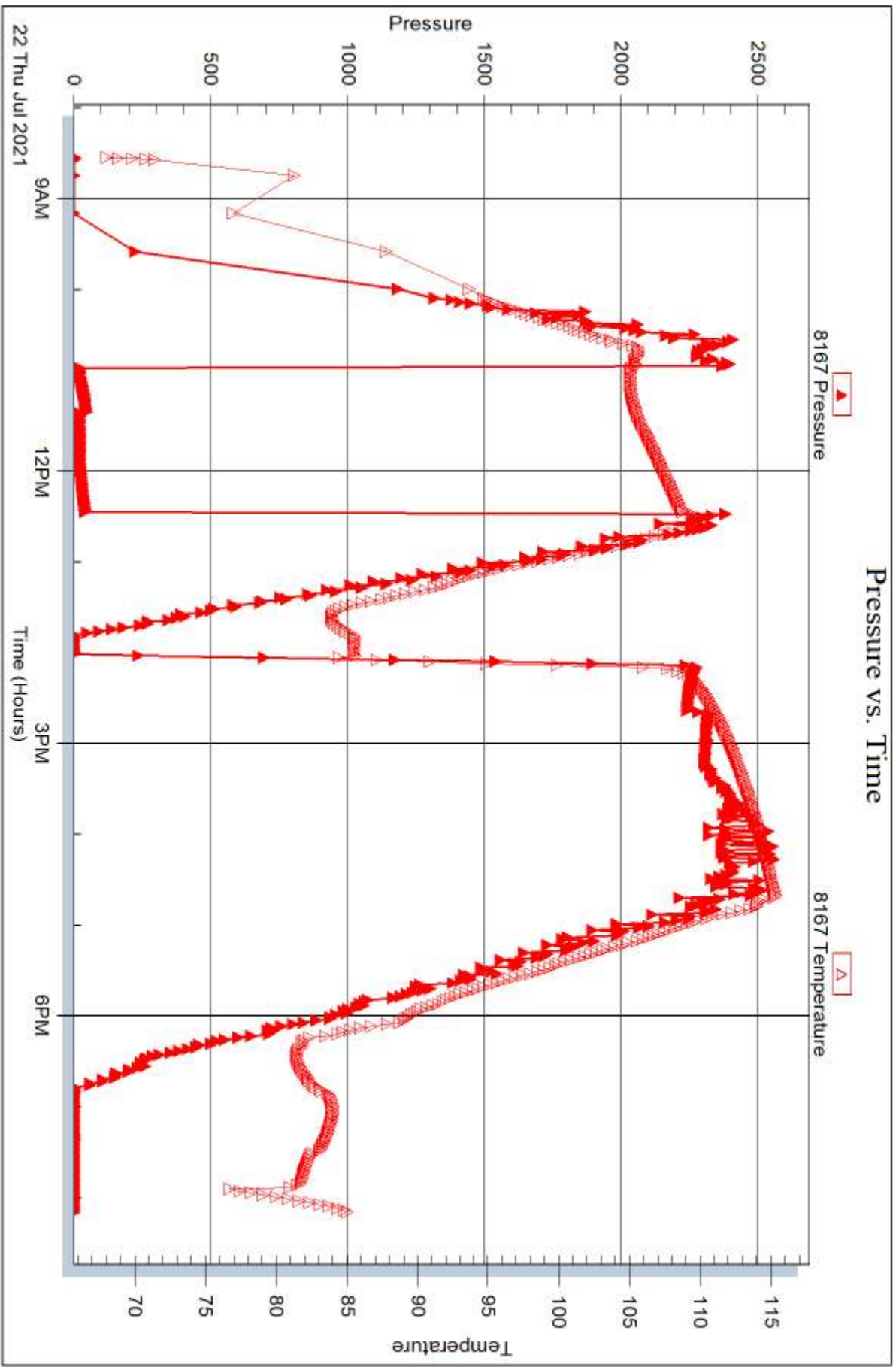
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Mull Drilling Company LLC**

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

ATTN: Blake Miller

Sanko Trust #1-1

1-26s-23w Ford,KS

Start Date: 2021.07.23 @ 05:05:42

End Date: 2021.07.23 @ 14:29:42

Job Ticket #: 67782 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.07.26 @ 09:27:46



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mull Drilling Company LLC

1-26s-23w Ford,KS

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

Sanko Trust #1-1

Job Ticket: 67782

DST#: 5

ATTN: Blake Miller

Test Start: 2021.07.23 @ 05:05:42

GENERAL INFORMATION:

Formation: **Warsaw**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:39:27

Time Test Ended: 14:29:42

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

Interval: 4883.00 ft (KB) To 4960.00 ft (KB) (TVD)

Reference Elevations: 2436.00 ft (KB)

Total Depth: 4960.00 ft (KB) (TVD)

2424.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 6625

Inside

Press@RunDepth: 289.29 psig @ 4884.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.07.23

End Date: 2021.07.23

Last Calib.: 2021.07.23

Start Time: 05:05:47

End Time: 14:29:42

Time On Btm: 2021.07.23 @ 08:37:12

Time Off Btm: 2021.07.23 @ 11:17:27

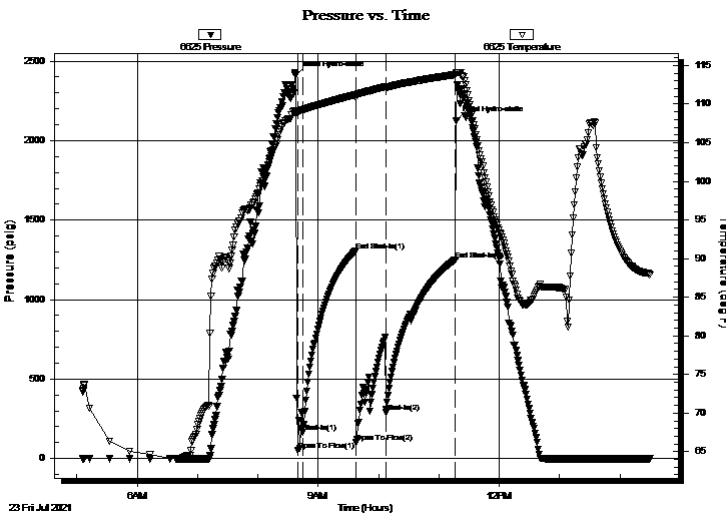
TEST COMMENT: IF- Weak surface blow - tool plugging throughout both flow periods

SI1- No return

FF- No blow

SI2- no return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2411.95	108.85	Initial Hydro-static
3	52.63	108.94	Open To Flow (1)
8	166.85	109.31	Shut-In(1)
60	1307.11	111.20	End Shut-In(1)
61	100.06	110.87	Open To Flow (2)
90	289.29	112.16	Shut-In(2)
160	1250.30	113.81	End Shut-In(2)
161	2124.22	114.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mull Drilling Company LLC

1-26s-23w Ford, KS

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

Sanko Trust #1-1

Job Ticket: 67782

DST#: 5

ATTN: Blake Miller

Test Start: 2021.07.23 @ 05:05:42

GENERAL INFORMATION:

Formation: **Warsaw**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:39:27

Time Test Ended: 14:29:42

Interval: 4883.00 ft (KB) To 4960.00 ft (KB) (TVD)

Total Depth: 4960.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

Reference Elevations: 2436.00 ft (KB)

2424.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8167 Outside

Press@RunDepth: psig @ 4884.00 ft (KB)

Start Date: 2021.07.23

End Date: 2021.07.23

Capacity: 8000.00 psig

Last Calib.: 2021.07.23

Start Time: 05:05:25

End Time: 14:29:20

Time On Btm:

Time Off Btm:

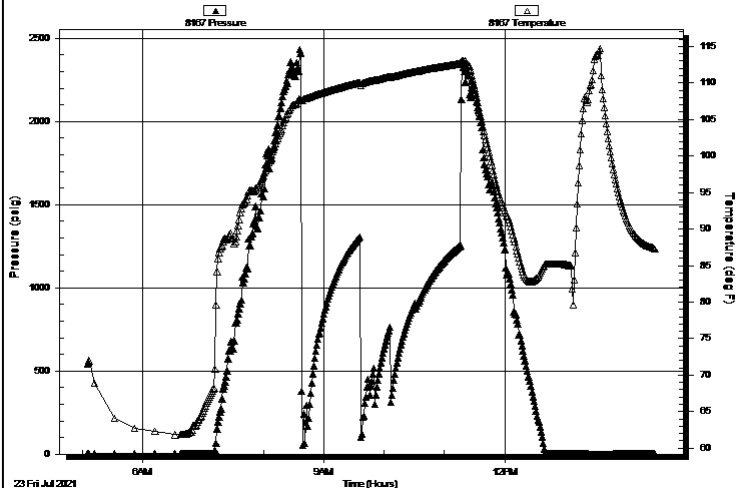
TEST COMMENT: IF- Weak surface blow - tool plugging throughout both flow periods

SI1- No return

FF- No blow

SI2- no return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud	0.07

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mull Drilling Company LLC

1-26s-23w Ford,KS

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

Sanko Trust #1-1

Job Ticket: 67782

DST#: 5

ATTN: Blake Miller

Test Start: 2021.07.23 @ 05:05:42

Tool Information

Drill Pipe:	Length: 4875.00 ft	Diameter: 3.80 inches	Volume: 68.38 bbl	Tool Weight: 2700.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 64000.00 lb
			<u>Total Volume: 68.38 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 53000.00 lb
Depth to Top Packer:	4883.00 ft			Final 53000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	77.00 ft			
Tool Length:	106.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4855.00	
Shut In Tool	5.00			4860.00	
Hydraulic tool	5.00			4865.00	
Jars	5.00			4870.00	
Safety Joint	3.00			4873.00	
Packer	5.00			4878.00	29.00 Bottom Of Top Packer
Packer	5.00			4883.00	
Stubb	1.00			4884.00	
Recorder	0.00	6625	Inside	4884.00	
Recorder	0.00	8167	Outside	4884.00	
Perforations	5.00			4889.00	
Change Over Sub	1.00			4890.00	
Drill Pipe	63.00			4953.00	
Change Over Sub	1.00			4954.00	
Perforations	2.00			4956.00	
Bullnose	4.00			4960.00	77.00 Bottom Packers & Anchor
Total Tool Length:	106.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mull Drilling Company LLC

1-26s-23w Ford,KS

1700 N Waterfront PKWY BLVD 1200
Wichita, KS 67202

Sanko Trust #1-1

Job Ticket: 67782

DST#: 5

ATTN: Blake Miller

Test Start: 2021.07.23 @ 05:05:42

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.16 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6625

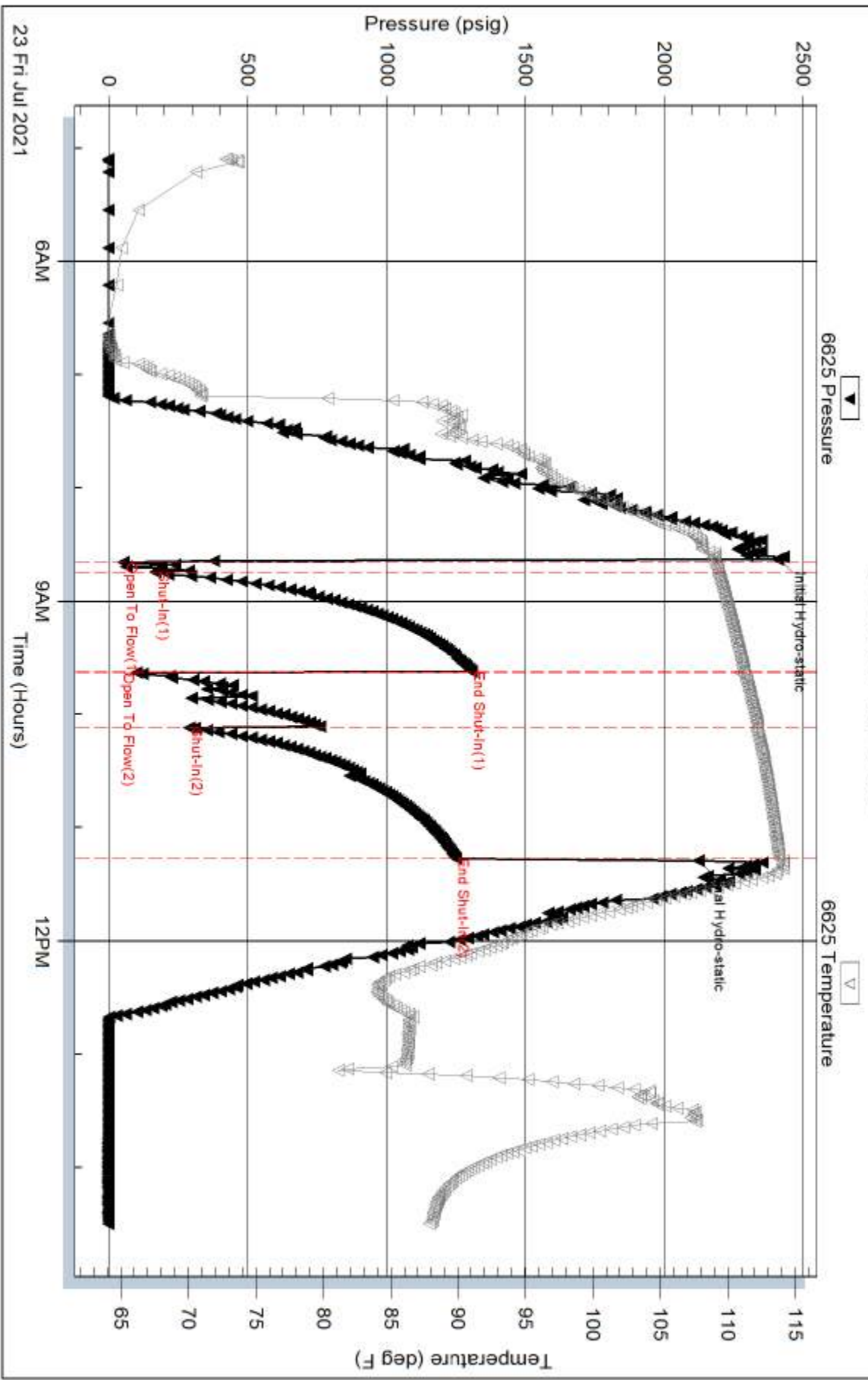
Inside

Mall Drilling Company LLC

Sanko Trust #1-1

DST Test Number: 5

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 67782

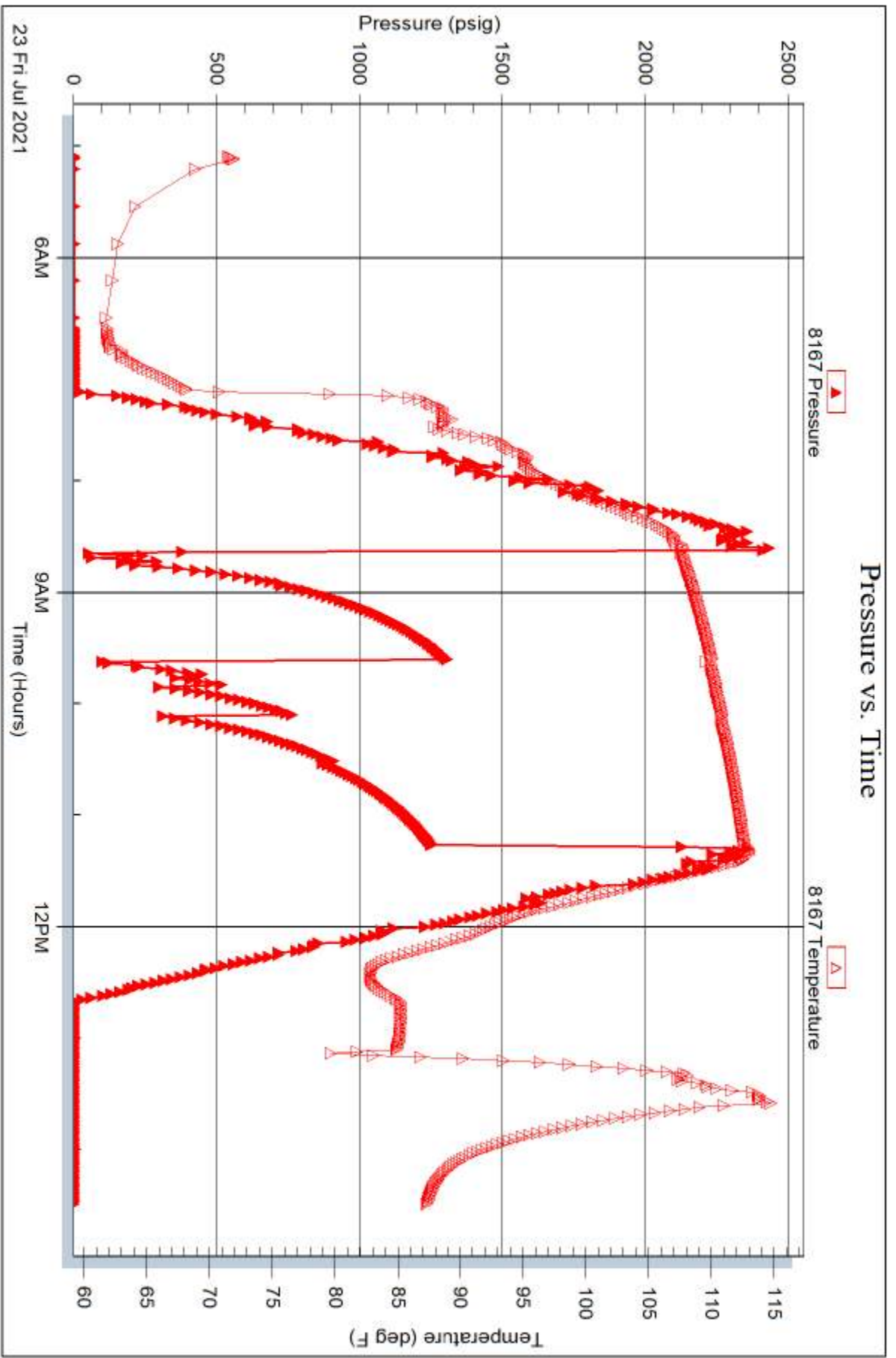
Printed: 2021.07.26 @ 09:27:47

Serial #: 8167

Outside Mall Drilling Company LLC

Sanko Trust #1-1

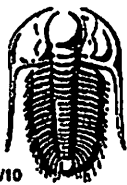
DST Test Number: 5



Trilobite Testing, Inc

Ref. No: 67782

Printed: 2021.07.26 @ 09:27:47



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67779

Well Name & No. Sanko Trust #1-1 Test No. 1 Date 7/20/21
 Company Mull Drilling Company LLC Elevation 2436 KB 2424 GL
 Address 1700 N Waterfront Pkwy Blvd 1200 Wichita, KS 67202
 Co. Rep / Geo. Blake Miller Rig Duke Rig 1
 Location: Sec. 1 Twp 26 Rge. 23 Co. Ford State KS

Interval Tested 4623-4700 Zone Tested Altament
 Anchor Length 77 Drill Pipe Run 4621 Mud Wt. 9.35
 Top Packer Depth 4618 Drill Collars Run - Vis 54
 Bottom Packer Depth 4623 Wt. Pipe Run - WL 9.2
 Total Depth 4700 Chlorides 3500 ppm System LCM 2#
 Blow Description 1F- 1/4" Blow

S12- no blow
 FF- no blow
 S12- no blow

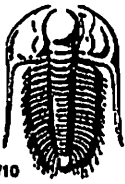
Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>Mud</u>			<u>100</u>	<u>mud</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 116 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2301</u>	<input checked="" type="checkbox"/> Test <u>1300</u>	T-On Location <u>10:10</u>
(B) First Initial Flow <u>25</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>11:55</u>
(C) First Final Flow <u>25</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>14:46</u>
(D) Initial Shut-In <u>105</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/A</u>	T-Pulled <u>16:52</u>
(E) Second Initial Flow <u>26</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>18:42</u>
(F) Second Final Flow <u>29</u>	<input checked="" type="checkbox"/> Mileage <u>148rt 185</u>	Comments <u>could not get EM tool to work</u>
(G) Final Shut-In <u>58</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2231</u>	<input type="checkbox"/> Straddle _____	<input checked="" type="checkbox"/> EM Tool <u>350 NS</u>
Initial Open <u>5</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby _____	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility _____	Total <u>1810</u>
	Sub Total <u>1810</u>	MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67780

Well Name & No. Sanko Trust #1-1 Test No. 2 Date 7/20-21/21
 Company Mull Drilling Company LLC Elevation 2436 KB 2424 GL
 Address 1700 N Waterfront Pkwy Blvd 1200 Wichita, KS 67202
 Co. Rep / Geo. Blake Miller Rig Duke Rig 1
 Location: Sec. 1 Twp 26 Rge. 23 Co. Ford State KS

Interval Tested 4655-4737 Zone Tested Pawnee
 Anchor Length 82 Drill Pipe Run 4652 Mud Wt. 9.35
 Top Packer Depth 4650 Drill Collars Run - Vls 54
 Bottom Packer Depth 4655 Wt. Pipe Run - WL 9.2
 Total Depth 4737 Chlorides 3500 ppm System LCM 2#

Blow Description IF - Built to 1/2"
SI1 - NO return
FF - NO blow
SI2 - NO return

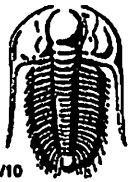
Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 108 Gravity _____ API RW _____ @ _____ F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2302</u>	<input checked="" type="checkbox"/> Test <u>1300</u>	T-On Location <u>11:30</u>
(B) First Initial Flow <u>24</u>	<input type="checkbox"/> Jars <u>250</u>	T-Started <u>00:27</u>
(C) First Final Flow <u>25</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>03:05</u>
(D) Initial Shut-In <u>115</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/A</u>	T-Pulled <u>05:40</u>
(E) Second Initial Flow <u>26</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>08:18</u>
(F) Second Final Flow <u>27</u>	<input checked="" type="checkbox"/> Mileage <u>185</u>	Comments <u>EM tool did</u>
(G) Final Shut-In <u>36</u>	<input type="checkbox"/> Sampler _____	<u>not work</u>
(H) Final Hydrostatic <u>2169</u>	<input type="checkbox"/> Straddle _____	<input checked="" type="checkbox"/> EM Tool <u>350 NS</u>
Initial Open <u>5</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
Final Shut-In <u>66</u>	<input type="checkbox"/> Day Standby _____	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility _____	Total <u>1810</u>
	Sub Total <u>1810</u>	MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67781

Well Name & No. Santa Trust #14 Test No. 3 Date 7/21/21
 Company Mull Drilling Company Elevation 2436 KB 2424 GL
 Address 1705 N Waterfront Pkwy Blvd 1200 Wichita, KS 67202
 Co. Rep / Geo. Blake Miller Rig Duke Rig 1
 Location: Sec. 1 Twp 26 Rge. 23 Co. Ford State KS

Interval Tested 4805-4865 Zone Tested Cherokee
 Anchor Length 60 Drill Pipe Run 4778 Mud Wt. 9.25
 Top Packer Depth 4800 Drill Collars Run - Vis 50
 Bottom Packer Depth 4805 Wt. Pipe Run - WL 8.8
 Total Depth 4865 Chlorides 3606 ppm System LCM 2H

Blow Description FF - BOB in 15 sec Gas to surface in 30 sec
S17 - Manifold open fl 40 min, shut fl final 5 min no return blow. Gauged gas
FF - BOB in 15 sec Gas to surface in 30 sec
S17 - no gauge hooked up, caught gas sample

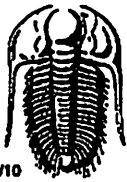
Rec	Feet of	%gas	%oil	%water	%mud
	<u>Mud on the sidewall of pipe</u>			<u>100</u>	
<u>5</u>	<u>Mud</u>			<u>100</u>	
<u>FF to surface</u>	<u>Gas</u>	<u>100</u>			

Rec Total 5' BHT 125° Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2379</u>	<input checked="" type="checkbox"/> Test <u>1300</u>	T-On Location <u>17:00</u>
(B) First Initial Flow <u>737</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>17:29</u>
(C) First Final Flow <u>339</u>	<input type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>19:50</u>
(D) Initial Shut-In <u>1510</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/A</u>	T-Pulled <u>22:57</u>
(E) Second Initial Flow <u>331</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>01:15</u>
(F) Second Final Flow <u>242</u>	<input checked="" type="checkbox"/> Mileage <u>185</u>	Comments <u>em tool did not work</u>
(G) Final Shut-In <u>1447</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2322</u>	<input type="checkbox"/> Straddle _____	<input checked="" type="checkbox"/> EM Tool <u>350 NS</u>
	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
	<input type="checkbox"/> Day Standby _____	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility _____	Total <u>1810</u>
	Sub Total <u>1810</u>	MP/DST Disc't _____

Initial Open 5
 Initial Shut-In 30
 Final Flow 45
 Final Shut-In 60 ~~100~~ 112
 Approved By [Signature] Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67782

Well Name & No. Sanka Trust #1-1 Test No. 4 Date 7/22/21
 Company Mull Drilling Company LLC Elevation 2436 KB 2424 GL
 Address 1700 N WaterFront Pkwy Blvd 1200 Wichita, KS 67202
 Co. Rep / Geo. Blake Miller Rig Duke Rig 1
 Location: Sec. 1 Twp 26 Rge. 23 Co. Ford State KS

Interval Tested 4865-4892 Zone Tested Miss
 Anchor Length 27 Drill Pipe Run 4840 Mud Wt. 9.0
 Top Packer Depth 4860 Drill Collars Run - Vis 57
 Bottom Packer Depth 4865 Wt. Pipe Run - WL 8.0
 Total Depth 4892 Chlorides 3300 ppm System LCM 2#

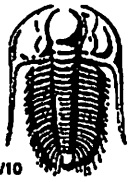
Blow Description 1E- NO blow
S12- NO blow back
FF- NO blow, Flushed tool, NO blow
S12- NO blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud</u>			<u>100</u>	

Rec Total 5 BHT 112 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2376 Test 1300 T-On Location 08:15
 (B) First Initial Flow 20 Jars 250 T-Started 08:32
 (C) First Final Flow 18 Safety Joint 75 T-Open 10:50
 (D) Initial Shut-In 45 Circ Sub N/A T-Pulled 12:25
 (E) Second Initial Flow 18 Hourly Standby _____ T-Out 20:09
 (F) Second Final Flow 20 Mileage 185 Comments _____
 (G) Final Shut-In 38 Sampler _____
 (H) Final Hydrostatic 2364 Straddle _____ EM Tool _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total 0
 Accessibility _____ Total 1810
 Sub Total 1810 MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]
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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67783

Well Name & No. Sanka trust #1-1 Test No. 5 Date 7/23/21
 Company Mull Drilling Company LLC Elevation 2436 KB 2424 GL
 Address 1700 N Waterfront Pkwy Blvd 1200 Wichita, KS 67202
 Co. Rep / Geo. Blake Miller Rig Duke rig
 Location: Sec. 1 Twp 26 Rge. 23 Co. Ford State KS

Interval Tested 4883 - 4960 Zone Tested Warsaw
 Anchor Length 77 Drill Pipe Run 4875 Mud Wt. 9.2
 Top Packer Depth 4888 Drill Collars Run - Vls 57
 Bottom Packer Depth 4883 Wt. Pipe Run - WL 9.2
 Total Depth 4960 Chlorides 6900 ppm System LCM 2H
 Blow Description IF - Weak surface blow

S17 - no return
FF - no blow
S12 - no return

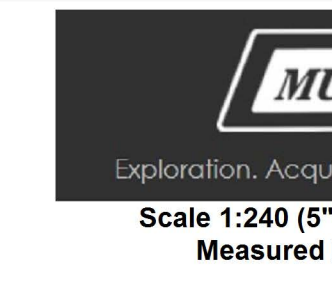
Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT _____ Gravity _____ API RW _____ @ _____ F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2411</u>	<input checked="" type="checkbox"/> Test 1050	T-On Location <u>04:45</u>
(B) First Initial Flow <u>52</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>05:06</u>
(C) First Final Flow <u>1166</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>08:39</u>
(D) Initial Shut-In <u>1307</u>	<input checked="" type="checkbox"/> Circ Sub	T-Pulled <u>11:14</u>
(E) Second Initial Flow <u>100</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>14:30</u>
(F) Second Final Flow <u>289</u>	<input checked="" type="checkbox"/> Mileage 185	Comments _____
(G) Final Shut-In <u>1250</u>	<input type="checkbox"/> Sampler	_____
(H) Final Hydrostatic <u>2124</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> EM Tool
Initial Open <u>5</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>600</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>1560</u>
	Sub Total <u>1560</u>	MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]

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Exploration, Acquisitions, Production

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: SANKO TRUST #1-1
Location: AP1: 26S-23W-01 / NE SE NE SE / 1866' FSL & 1436' FEL
License Number: 5144
Spud Date: 1999
Drilling Completed: FORD Cty, KS
Region: FORD Cty, KS
Surface Coordinates: 26S-23W-01 / NE SE NE SE / 1866' FSL & 1436' FEL
Bottom Hole Coordinates: 2424' N, 5067' E, K.B. Elevation (RT): 2436'
Ground Elevation (RT): 2436'
Logged Interval (ft): 3400' To: 5067' Total Depth (RT): 5067'
MA > MW > MA > MW > MA > MW > MA
Type of Drilling Fluid: CHEMICAL LA DISPLACED AT
Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: MULL DRILLING COMPANY
Address: 1700 N. WATERFRONT PKWY BLDG 1200 WICHITA, KS 67206

GEOLOGIST

Name: Blake Miller
Company: Blake S. Miller - WellSite & Consulting Geologist
Address: 235 N. Zetta Wichita, KS 67206

COMMENTS

Surface Casing:
Production Casing:
Deviation Surveys:
Pipe Strap @
Contractor Bit Record:

Gas Detector: Pason Systems USA
Mud System: Chemical mud displaced at 3400'; Mud-Co., Justin
DSTs: Triobite Testing; Dustin (#1, #2)

DSTs

DST #1: ALTAMONT (4623-4700) 5-30-60, (1) 1 1/4" bio, (2) NB, 10' M, [106-58] FP: 25-25/27-30
DST #2: PAWNEE (4655-4737) 5-30-60-60, (1) 7/2" bio, (2) NB, 15' M, [115-37] FP: 24-26/26-28
DST #3: CHEROKEE (4805-4865) 5-30-45-105, (1) BOB/15 sec., [GTS/30 sec., Ga 1396 MCF @ 3/4" @ 75 PSI, (2) BOB/15 sec., GTS/30 sec., Ga 1318 MCF @ 3/4" @ 75 PSI, (2) NB, 15' M, [115-37] FP: 24-26/26-28
DST #4: MISS (4867-4892) 5-30-30-30, (1) NB, (2) NB, 5' M, [45-38] FP: 20-19/19-20
DST #5: WARSAW (4883-4960) 5-60-30-60, (1) WB, (2) NB, 5' M, [1307-1250] FP: 53-167/100-289

CREWS

Tool Pusher: Mike Godfrey
Daylights: Saul Garcia (driller), Mario Garcia, Pablo Tinoco, Jose Hernandez
Evening: Alejandro V. (driller), Rosendol De La Cruz, Exequiel De La Cruz, Carlos Cruz
Morning: Carlos Garcia, Eustacio Garcia, Javier Ramos, Sergio Navarro

ROCK TYPES

Legend for rock types and textures including symbols for Anhy, Bent, Brecc, etc., and color swatches for Shaly dol, Dol, etc.

MINERAL legend with symbols for Anhy, Arg, Bent, etc.

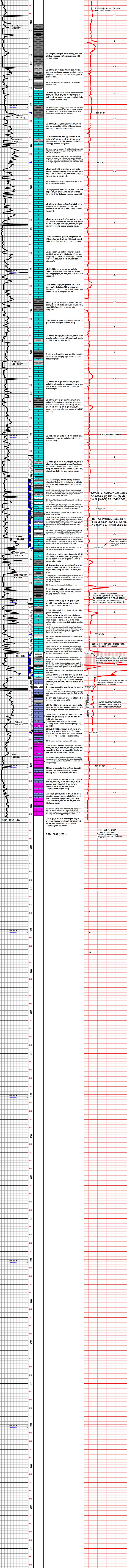
FOSSIL legend with symbols for Chlorite, Dol, Sand, etc.

STRINGER legend with symbols for Pelic, Pisolite, etc.

MOODIC legend with symbols for Grysh, Gryslt, etc.

TEXTURE legend with symbols for Boundst, Chalky, etc.

Curve Track 1
ROP (min/hr)
Gamma (API)



DST #1: ALTAMONT (4623-4700) 5-30-60, (1) 1 1/4" bio, (2) NB, 10' M, [106-58] FP: 25-25/27-30

DST #2: PAWNEE (4655-4737) 5-30-60-60, (1) 7/2" bio, (2) NB, 15' M, [115-37] FP: 24-26/26-28

DST #3: CHEROKEE (4805-4865) 5-30-45-105, (1) BOB/15 sec., [GTS/30 sec., Ga 1396 MCF @ 3/4" @ 75 PSI, (2) BOB/15 sec., GTS/30 sec., Ga 1318 MCF @ 3/4" @ 75 PSI, (2) NB, 15' M, [115-37] FP: 24-26/26-28

DST #4: MISS (4867-4892) 5-30-30-30, (1) NB, (2) NB, 5' M, [45-38] FP: 20-19/19-20

DST #5: WARSAW (4883-4960) 5-60-30-60, (1) WB, (2) NB, 5' M, [1307-1250] FP: 53-167/100-289

RTD: 5067 (-2631) @ 7:20 p.m. 07/29/2021