

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

General

Well ID 125995
 Well George 3406 1-9H
 Company Sandridge
 Operator - * -
 Lease Name George 3406 1-9H
 Elevation 1251.00 ft
 Production Method Other
 Dataset Description

Comment

Surface Unit

Manufacturer - * -
 Unit Class Conventional
 Unit API Number - * -
 Measured Stroke Length 100.000 in
 Rotation CW
 Counter Balance Effect (Weights Level) - * - Klb
 Weight Of Counter Weights 2000 lb

Prime Mover

Motor Type Electric
 Rated HP - * - HP
 Run Time 24 hr/day
 MFG/Comment - * -

Electric Motor Parameters

Rated Full Load AMPS - * -
 Rated Full Load RPM - * -
 Synchronous RPM 1200
 Voltage - * -
 Hertz 60
 Phase 3
 Power Consumption 5
 Power Demand 8 \$/KW

Tubulars

Tubing OD - * - in
 Casing OD 7.000 in
 Average Joint Length 31.700 ft
 Anchor Depth - * - ft
 Kelly Bushing 16.00 ft

Pump

Plunger Diameter - * - in
 Pump Intake Depth - * - ft
 **Total Rod Length > Pump Depth

Polished Rod

Polished Rod Diameter - * - in

Rod String

| | Top Taper | Taper 2 | Taper 3 | Taper 4 | Taper 5 | Taper 6 |
|--------------|-----------|---------|---------|---------|---------|----------|
| Rod Type | - * - | - * - | - * - | - * - | - * - | - * - |
| Rod Length | - * - | - * - | - * - | - * - | - * - | - * - ft |
| Rod Diameter | - * - | - * - | - * - | - * - | - * - | - * - in |
| Rod Weight | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 lb |

Total Rod Length 0
 Total Rod Weight 0.00

Damp Up 0.05
 Damp Down 0.05

Conditions

Pressure

Static BHP 471.3 psi (g)
 Static BHP Method Acoustic
 Static BHP Date 09/14/2023
 Producing BHP - * - psi (g)
 Producing BHP Method - * -
 Producing BHP Date - * -
 Formation Depth 5206.00 ft

Production

Oil Production 0 BBL/D
 Water Production 1 BBL/D
 Gas Production - * - Mscf/D
 Production Date 06/17/2020

Temperatures

Surface Temperature 70 deg F
 Bottomhole Temperature 150 deg F

Surface Producing Pressures

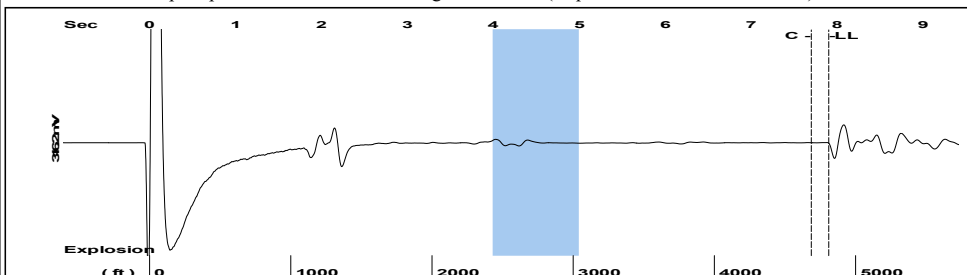
Tubing Pressure - * - psi (g)
 Casing Pressure 261.2 psi (g)

Fluid Properties

Oil API 40 deg.API
 Water Specific Gravity 1.05 Sp.Gr.H2O

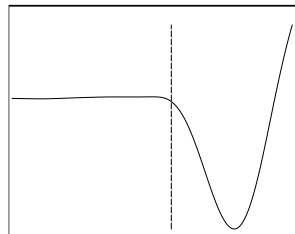
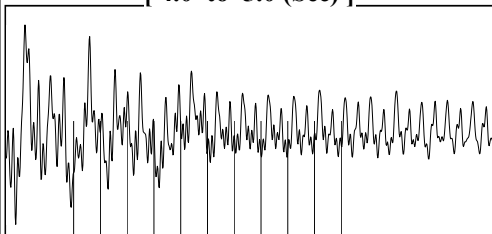
Casing Pressure Buildup

Change in Pressure 0.112 psi
 Over Change in Time 1.00 min

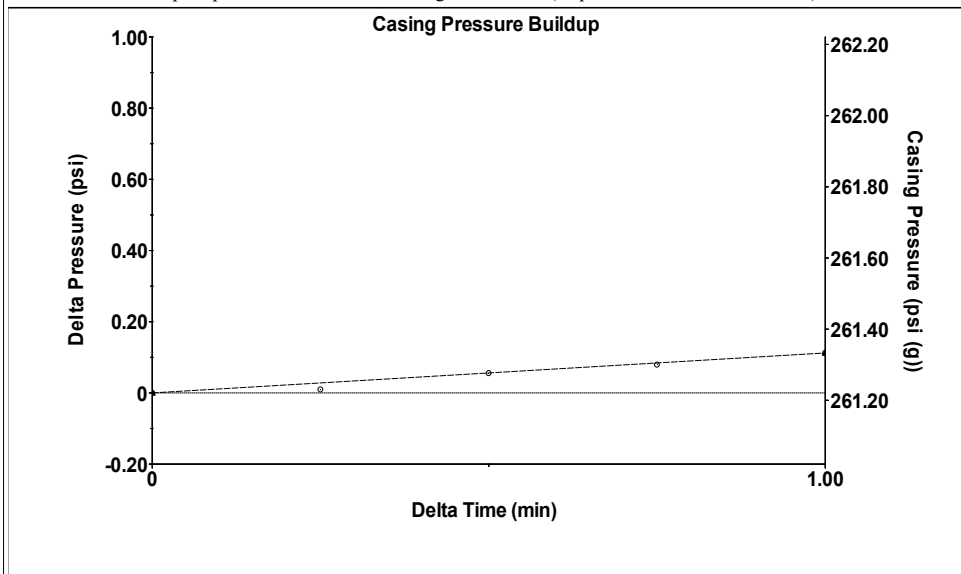


Filter Type High Pass Automatic Collar Count Yes Time 7.903 sec
 Manual Acoustic Veloc 1152.73 ft/s Manual JTS/sec 18.1818 Joints 151.736 Jts
 Depth 4810.03 ft

[4.0 to 5.0 (Sec)]

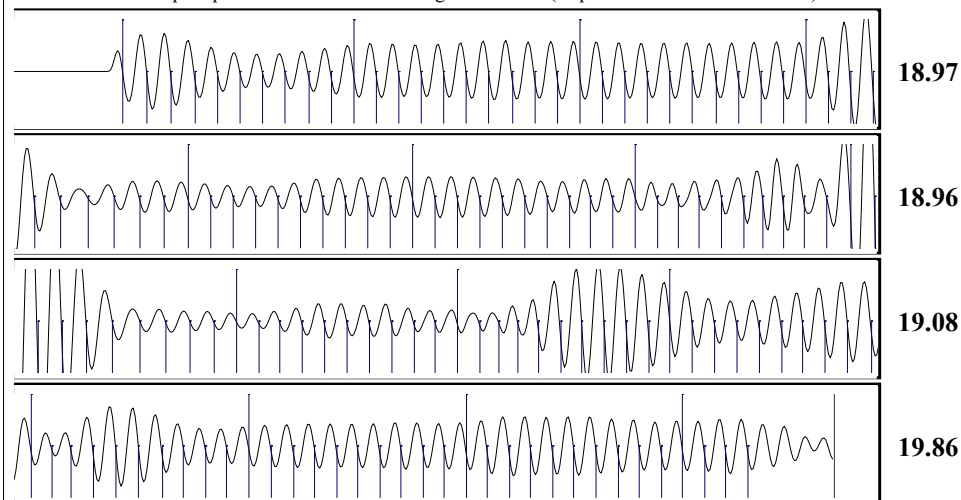


Analysis Method: Automatic



Change in Pressure 0.11 psi PT16722
 Change in Time 1.00 min Range 0 - ? psi

| | | | | | | | |
|--------------------------|----------------|------------------|--------|-------------------------------|---------------|----------------------------|------------|
| Production | | Potential | | Casing Pressure | | Static | |
| Oil | 0 | - * - | BBL/D | 261.2 | psi (g) | Oil Column Height | MD 0 ft |
| Water | 1 | - * - | BBL/D | Casing Pressure Buildup | 0.112 psi | 1.00 min | |
| Gas | - * - | - * - | Mscf/D | Gas/Liquid Interface Pressure | 298.5 psi (g) | Liquid Level Depth | 4810.03 ft |
| IPR Method | | Vogel | | Liquid Level Depth | | Water Column Height | |
| PBHP/SBHP | | - * - | | 298.5 psi (g) | | MD | - * - ft |
| Production Efficiency | | 0.0 | | | | Tubing Intake Depth | |
| Oil | 40 deg.API | | | | | - * - ft | |
| Water | 1.05 Sp.Gr.H2O | | | | | Formation Depth | |
| Gas | 0.75 Sp.Gr.AIR | | | | | 5206.00 ft | |
| Acoustic Velocity | | 1217.27 ft/s | | Formation Depth | | Static BHP | |
| | | | | 5206.00 ft | | 471.3 psi (g) | |
| | | | | | | | |



Acoustic Velocity 1217.27 ft/s Joints counted 143
 Joints Per Second 19.1998 jts/sec Joints to liquid level 151.736
 Depth to liquid level 4810.03 ft Filter Width 16.1818 20.1818
 Automatic Collar Count Yes Time to 1st Collar 0.252 7.7

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

October 02, 2023

Leah Medrana
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment
API 15-077-21965-01-00
GEORGE 3406 1-9H
SW/4 Sec.04-34S-06W
Harper County, Kansas

Dear Leah Medrana:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/12/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/12/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Nicholas Barkley, ECRS"