

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	---	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--



Air Drilling Specialist  
Oil & Gas Wells

**THORNTON AIR ROTARY, LLC**  
Office Phone: 620-879-2073

PO Box 449  
Caney, KS 67333

Date Started	4-19-23
Date Completed	4-24-23

Operator	A.P.I #	County	State
Fastrak Energy, LLC		Labette	Kansas

Well No.	Lease	Section	Township	Range
5	Nicholas	18	33	19

Type of Well	Driller	Cement	Surface	TD	Size of Hole
Oil	Billy Thornton		21' 7" 8 5/8	600	6 3/4

0-2	DIRT	357	GAS TEST-25#, 1/4	557-600	SHALE
2-10	CLAY	366-368	BLK SHALE/COAL	600	GAS TEST-3#, 1/2
10-11	LIME	368-370	LIME	600	TD
11-12	SHALE	370-386	SHALE		
12-27	LIME	382	GAS TEST-5#, 1/2		
27-30	SHALE	386-388	LIME		
30-35	LIME	388-396	BLACK SHALE		
35-58	SHALE	396-397	LIME		
58-61	LIME	397-420	SHALE		
61-98	SAND / DAMP	407	GAS TEST-1#, 1/4		
98-153	SHALE	420-421	LIME		
153-175	LIME (PAWNEE)	421-433	SHALE		
175-180	BLK SHALE (LEXINGTON)	433-435	COAL		
180-201	SHALE	435-462	SANDY SHALE		
201-202	LIME	457	GAS TEST- 3#, 1/2		
202-208	SHALE	462-473	SAND		
208-212	SAND	473-500	SHALE		
212-230	SHALE	500-506	BLACK SHALE		
230-256	LIME (OSWEGO)	506-507	COAL		
256-262	BLK SHALE(SUMMIT)	507-522	SHALE		
262-280	LIME	522-535	SANDY SHALE		
280-284	BLK SHALE (MULKY)	535-539	SAND		
284-297	LIME	539-543	SANDY SHALE		
297-311	SHALE	543-547	BROWN SAND/ GOOD ODOR		
307	GAS TEST - SLIGHT BLOW				
311-313	BLACK SHALE	547-553	LAMINATED SANDY SHALE		
313-352	SHALE				
352-354	BLACK SHALE	553-555	SAND/LIGHT ODOR		
354-355	COAL (BEVIER)	555-557	LAMINATE SANDY SHALE		
355-366	SHALE				

Confidential Report

Reference #

**Recommendation:**

My recommendation for the completion of this injection well is as follows:

- Perforations from 542'-546'
- 200-300 gallon acid ball-off, in this same zone, to improve injection profile of this well

Prepared by: [Faded Name], [Faded Title], [Faded Company]

Checked by: [Faded Name], [Faded Title], [Faded Company]

Reviewed by: [Faded Name], [Faded Title], [Faded Company]

Date: [Faded Date]

Well ID: [Faded ID]

Well Depth: [Faded Depth]

Location: [Faded Location]

Drilling Fluid: [Faded Fluid]

Surface Casing: [Faded Casing]

Completion Type: [Faded Type]

Notes: [Faded Notes]

Log Interval: [Faded Interval]

[Faded Log Description]

[Faded Log Description]

[Faded Log Description]

[Faded Log Description]

[Faded Log Description]

[Faded Log Description]

[Faded Log Description]

[Faded Log Description]

[Faded Log Description]

[Faded Log Description]

[Faded Log Description]

- 544-546' Sandstone, light to dark brown, very fine to medium grain, poorly sorted, angular to sub-rounded grains, micaceous in part, clean well-cemented grainstone, friability overall poor with abundant vugular porosity on larger grain-size samples, mottled to even light to dark brown oil staining on sample surfaces, oil saturation fair, sample exhibited strong petroliferous odor, pinpoint to even free oil show to some sample surfaces, slight to fair free oil show to the pit, 60-65% variegated mottled to even hydrocarbon fluorescence, fast streaming to even strong milky blue cut, slight residual oil show to tray after cut; 40% off-white to medium gray laminated silty to sandy shale present in sample
- 546-548' Shale, 75%, medium dark gray, micaceous, silty/sandy with occasional sandstone laminations present; sandstone, 25%, light to dark brown, very fine to medium grain, poorly sorted with angular to sub-rounded grains present, micaceous in part, clean very well-cemented grainstone, friability overall poor with excellent vugular porosity exhibited on many sample surfaces, mottled to even medium to dark brown oil staining on sample surfaces, very bottom of sandstone section gray with bitumen present in samples, oil saturation overall fair, sample exhibited a fair petroliferous odor, pinpoint to mottled free oil show to some sample surfaces, no visible free oil show to pit, 25-30% mottled to even variegated hydrocarbon fluorescence, trace mineral fluorescence present, slow even poor milky blue cut, faint residual oil show to tray after cut
- 548-552' Shale, dark gray, no sample saved for examination
- 552-554' Sandstone, off-white to light gray with bitumen present in many samples, very fine to fine grained, poorly sorted with angular to sub-rounded grains, micaceous with visible shale laminations present, overall clean well-cemented grainstone, friability poor with vugular porosity on some sample surfaces, pinpoint to mottled black oil staining on sample surfaces, saturation overall poor, sample exhibited very slight petroliferous odor, no free oil show to sample surfaces, no free oil show to pit, 10-12% mottled very dull yellow hydrocarbon fluorescence, slow pinpoint very poor milky blue cut, no residual oil show to tray after cut
- 554-556' Sandstone, off-white to light gray, very fine to fine grained, poorly sorted with angular to sub-rounded grains, micaceous in part, traces of interbedded medium dark gray shale present, friability poor with no visible secondary porosity present, no oil staining present, traces of bitumen in laminar form as well as in some interstitial pore spaces, no oil saturation present, sample exhibited no petroliferous odor or show, less than 3% mottled very dull yellow hydrocarbon fluorescence, no oil cut observed
- 556-558' Sandstone, light gray, very laminated, no petroliferous odor or show
- 558-561' Shale, dark gray to grayish black, occasionally silty
- 561-600' Shale, grayish black, traces medium dark brown limestone present, trace coal at 584'
- TD 600' Gas Test: .5# on .5" choke = 25 mcf



Mark D. Brecheisen

Petroleum Geologist

**Top of Verdigris (Ardmore Limestone) 388'**

- 388-390' Verdigris (Ardmore) Limestone, olive gray, fine crystalline, very hard, dense, conchoidal fracturing, no petroliferous odor or show
- 390-396' Croweburg shale and coal, dark gray to black, carbonaceous in part, coal-metallic to vitreous luster, trace disseminated pyrite on some cleat surfaces, picked up additional water
- 396-407' Lost circulation due to additional water in hole
- 407' **Gas Test** - Croweburg test: 1# on .5" choke, reduction in gas due to water infiltrating well bore, rig water injection began
- 407-421' Shale, medium dark gray, traces of interbedded brown limestone present
- 421-433' Shale, dark gray to grayish black, soft and greasy
- 433-435' Mineral coal, black, vitreous luster, banded, carbonaceous
- 435-457' Shale, medium to medium dark gray, soft, occasional dark brown interbedded limestone present
- 457' **Gas Test** - Mineral coal test; 3# on .5" choke = 59.2mcf
- 457- 465' Shale, light greenish gray, silty/sandy, interbedded chocolate brown limestone present, fine crystalline, grainy texture, fairly friable, no petroliferous odor or show
- 465-470' Shale, medium dark to dark gray
- 470-472' Cattleman sandstone, black, very fine grained, fair petroliferous odor, bitumen present on many samples, no free oil show to sample surfaces, traces of dark gray shale present on sample
- 472-506' Shale, dark gray to grayish black, thinly interbedded limestone present
- 506-510' Pittsburg-Weir shale, dark gray to grayish black, trace carbonaceous
- 510-527' Shale, dark gray, silty/sandy
- 527-537' Shale, medium to medium dark gray, silty/sandy
- 537-542' Shale, medium gray, sandy with some sandstone laminations present, trace dark brown limestone present
- 542-544' Bartlesville sandstone, medium dark brown, fine to medium grained, fairly well sorted with angular to sub-angular grains, very clean well-cemented grainstone, traces of light gray shale present in sample, friability poor to fair with abundant vugular porosity on sample surfaces, even medium dark to dark brown oil staining present on sample surfaces, saturation overall good, sample exhibited good petroliferous odor when collected, fair pinpoint to even free oil show to sample surfaces, fair free oil show to pit, 95% even dull yellow hydrocarbon fluorescence, slow even strong milky blue cut, fair residual oil show to tray after cut

0-153' Samples not examined.

**Top of the Pawnee Limestone**

153-175' Limestone, medium gray to pinkish brown, fine crystalline, fairly soft to medium hard, micritic in part, slightly porous, trace petroliferous odor throughout limestone section

175-179' Lexington shale, dark gray to black, blocky, fissile

179-180' Lexington coal, black, vitreous luster

180-207' Shale, medium dark to dark gray, slightly silty

182' **Gas Test:** Lexington black shale and coal, no measurable gas

207-210' Shale, medium gray, slightly sandy, slight gaseous odor to sample, no visible oil show present

210-231' Shale, medium dark gray, soft, greasy

**Top of Oswego Limestone**

231-255' Limestone, olive gray to dark brown, slightly mottled, fine crystalline, fairly hard, tight, low porosity indicated, trace coal present, no petroliferous odor or show

255-259' Summit shale, dark gray to black

259-278' Limestone, olive gray, fine crystalline, trace micritic, no petroliferous odor or shale

278-280' Shale, dark gray

280-284' Mulky shale, grayish black to black, grainy texture, carbonaceous in part

284-297' Limestone, dark brown, fine crystalline, hard

297-352' Shale, dark gray, soft, greasy, silty in part

307' **Gas Test-** Summit/Mulky Test: slight blow, not measurable

352-354' Shale, black, carbonaceous

354-355' Bevier coal, black, metallic to vitreous luster, blocky with many flat cleat faces showing

355-366' Shale, dark gray to grayish black, soft, fissile

357' **Gas Test-** Bevier Coal test: 25# on .25" choke = 54.7mcf

366-368' "B" Bevier coal, black, vitreous luster, 5-10% flat cleat faces showing, picked up minor amounts of water in this coal bed

368-388' Shale, dark gray, silty in part

382' **Gas Test -** "B" Bevier Coal test: 5# on .5" choke = 78.1mcf



## Geological Report

Nicholas #5

SE-SE-NW-SE, Sec. 18, T33S, R19E

1500' FSL & 1600' FEL

Labette County, KS

API# 15-099-24723-00-00

**Operator:** Fastrak Energy, LLC, Kris Kowalsky, 543A 22000 Rd., Cherryvale, KS 67335

**Drilling Contractor:** Thornton Air Rotary, LLC, Billy Thornton, Driller, Shramm air rotary rig

**Wellsite Geologist:** Mark Brecheisen - on location from 60' to T. D.

**Date Drilled:** April 24, 2023

**Size of Hole:** 6 3/4"

**Total Depth:** 600'

**Elevation:** 873' (estimated)

**Drilling Fluid:** Compressed air with injected water

**Surface Casing:** 20' of 8 5/8" casing cemented with 6 sacks of cement to surface

**Formation Tops:** Formation tops ARE NOT correlated to electric log

**Status:** Water Injection Well

**Gas Shows:**

182'	Lexington black shale and coal, no measurable gas
307'	Summit/Mulky Test: slight blow, not measurable
357'	Bevier Coal test: 25# on .25" choke = 54.7mcf
382'	"B" Bevier Coal test: 5# on .5" choke = 78.1mcf
407'	Croweburg test: 1# on .5" choke, reduction in gas due to water infiltrating well bore, rig water injection began
457'	Mineral coal test; 3# on .5" choke = 59.2mcf
600'	T. D.: .5# on .5" choke = 25 mcf

**Oil Shows:** Bartlesville Sandstone 542'-546' (See Report)

**Water Encountered:** Croweburg Black Shale and Coal 390'-396'

**On Location:** April 24, 2023, 8:05 A.M. Drilling Depth of 60', TD 600' @ 12:40 P. M., left location @ ~ 1:00 P.M.

**Notes:** Well cuttings were examined at rig and discarded. Samples of zones of interest were saved and examined with binocular microscope and UV light.

Osage Wireline, Inc.  
 PO Box 490  
 Cleveland, OK 74020

# Invoice

Date	Invoice #
6/27/2023	04504

<b>Bill To</b>
FASTRAK ENERGY 543 A 22000 RD CHERRYVALE, KS 67335

Lease/Well No.	Legal Description	Terms	Field Work Order No.	
Nicholas #5	18 33S 19E - Labette	Due on receipt	7045	
Item	Description	Rate	Service Date	Amount
Cased Hole	Ran GR/Neutron/CCL Log from 565' - Surface Ran GR/CCL/Cement Bond Log from 565' - Surface Perforated w/ 2" RTG from: 540' - 545' w/ 10 Shots Out-of-state sale, exempt from sales tax	3,300.00	6/26/2023	3,300.00
		0.00%		0.00
Please include Invoice number w/ Payment. Any Invoices 90 day or older will be subject to an 18% APR.			<b>Total</b>	\$3,300.00
			<b>Payments/Credits</b>	\$0.00
			<b>Balance Due This Invoice</b>	\$3,300.00

<b>Phone #</b>
918.358.5155

<b>E-mail</b>
malori@osagewirelineinc.com



**CEMENT TREATMENT REPORT**

Customer: <b>Fastrak Energy</b>	Well: <b>Nicholas 5</b>	Ticket: <b>EP8897</b>
City, State: <b>Cherryvale, KS</b>	County: <b>LB, KS</b>	Date: <b>5/18/2023</b>
Field Rep: <b>Kris Kowalsky</b>	S-T-R: <b>19-27-16</b>	Service: <b>Longstring</b>

Downhole Information	Calculated Slurry - Lead	Calculated Slurry - Tail
Hole Size: <b>6 3/4 in</b>	Blend: <b>A, 2 Gyp/SMS, 1 CaCl</b>	Blend:
Hole Depth: <b>602 ft</b>	Weight: <b>12/13/14 ppg</b>	Weight: <b>ppg</b>
Casing Size: <b>2 7/8 in</b>	Water / Sk: <b>gal / sk</b>	Water / Sk: <b>gal / sk</b>
Casing Depth: <b>601 ft</b>	Yield: <b>ft<sup>3</sup> / sk</b>	Yield: <b>ft<sup>3</sup> / sk</b>
Tubing / Liner: <b>in</b>	Annular Bbls / Ft.: <b>bbs / ft.</b>	Annular Bbls / Ft.: <b>bbs / ft.</b>
Depth: <b>ft</b>	Depth: <b>ft</b>	Depth: <b>ft</b>
Tool / Packers:	Annular Volume: <b>0.0 bbls</b>	Annular Volume: <b>0 bbls</b>
Tool Depth: <b>ft</b>	Excess:	Excess:
Displacement: <b>3.48 bbls</b>	Total Slurry: <b>bbls</b>	Total Slurry: <b>0.0 bbls</b>
	Total Sacks: <b>0 sks</b>	Total Sacks: <b>0 sks</b>

TIME	RATE	PSI	STAGE TOTAL		REMARKS
			BBLs	BBLs	
12:00 PM			-	-	on location, held safety meeting
12:30 PM	4.0	100.0		-	established circulation
	4.0	100.0		-	mixed and pumped 400# Bentonite Gel followed by 5 bbls fresh water
	4.0	100.0		-	mixed and pumped 20 sks Class A cement w/ 2% SMS, 2% Gyp, 1% CaCl, & 1/4# FS per sk @ 12#/sk
	4.0	100.0		-	mixed and pumped 30 sks @ 13#/sk
	4.0	100.0		-	mixed and pumped 50 sks @ 14#/sk
	4.0	100.0		-	cement to surface
	4.0			-	flushed pumped clean
	1.0	200.0		-	pumped 2 7/8" rubber plug to pin in casing w/ 3.48 bbls fresh water
	0.1	500.0		-	pressured to 500 PSI, bled back to 200 PSI, shut in casing
	4.0			-	washed up equipment
1:30 PM				-	left location
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	

	CREW		UNIT	SUMMARY		
				Average Rate	Average Pressure	Total Fluid
Cementer:	<b>Casey Kennedy</b>	<b>931</b>		<b>3.3 bpm</b>	<b>163 psi</b>	<b>- bbls</b>
Pump Operator:	<b>Nick Beets</b>	<b>209</b>				
Bulk:	<b>Doug Gipson</b>	<b>215</b>				
H2O:	<b>Keith Detwiler</b>	<b>110</b>				

Customer hereby agrees to hold us harmless for any damages caused by any of our employees or agents if it is found that we have acted in good faith and without negligence, plus additional sales tax, as applicable, is due immediately and subject to market changes. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event it is unable to collect a full party to give a collection of any due amount.

HSI does not warrant that the information provided on this report is correct or that the information is accurate. HSI makes no warranty or representation regarding the information provided on this report. It is the responsibility of the customer to verify the accuracy of the information provided on this report.

WE APPRECIATE YOUR BUSINESS!

ftv: 15-2021/01/25  
mplv: 397-2023/05/19