KOLAR Document ID: 1729595

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Committed at Provider	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
<u> </u>	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II Approved by: Date:						

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Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo		# Sacks Use		EEZE RECORD	Typo a	ad Parcent Additives	
Perforate Protect Ca Plug Back	Top	Bottom	Type of Cement		# Sauks Oseu		Type and Percent Additives			
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	AGV Corp.
Well Name	M & L LAND STOLLEI 1A
Doc ID	1729595

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	209	Common	140	
Production	7.875	5.5	15.5	3365	Thick Set	175	



Customer	AGV Corp		Lease & Well #	Stollei 1- A				Date	9/	14/2023
Service District	Eureka	T	County & State	Sedgwick	Legals S/T/R			Job#		
Job Type	Squeeze	✓ PROD	☐ INJ	SWD	New Well?	YES	✓ No	Ticket #	•	10518
Equipment #	Driver			Job Safety Ana	alysis - A Discuss	ion of Hazards	& Safety Pro	ocedures		
1004	Kevin M	✓ Hard hat		✓ Gloves		Lockout/Ta	gout	Warning Sign	ns & Flagging	
1201	Alan M	✓ H2S Monitor		✓ Eye Protection		Required Pe	ermits	Fall Protection	on	
1213	Steve M	✓ Safety Footw	ear	Respiratory Pro	otection	✓ Slip/Trip/Fa	ll Hazards	✓ Specific Job	Sequence/Exp	ectations
		✓ FRC/Protectiv	re Clothing	Additional Che	mical/Acid PPE	✓ Overhead H	lazards	✓ Muster Point	/Medical Loca	ations
		✓ Hearing Prote	ection	✓ Fire Extinguish	er	Additional of	oncerns or i	ssues noted below		
					Con	nments				
Product/ Service										
Code		Desc	ription		Unit of Measure	Quantity		_		Net Amount
C015	Cement pump				ea	1.00				\$1,500.00
M010	Heavy Equipment I	Mileage			mi	50.00				\$200.00
M015	Light Equipment Mi	ileage			mi	50.00				\$100.00
CP010	Class A Cement				sack	40.00				\$800.00
CP100	CaCl 2%				lb	75.00				\$56.25
M025	Ton Mileage - Minir	mum			each	1.00				\$400.00
R061	Service Supervisor				day	1.00				\$275.00
	·									-
Custo	omer Section: On th	ne following scale h	ow would you rate	Hurricane Services	Inc.?		<u> </u>		Net:	\$3,331.25
- Gusto						Total Taxable	\$ -	Tax Rate:	Net:	\$3,331.25
Ва	sed on this job, ho	w likely is it you v	vould recommen	d HSI to a colleague	?	State tax laws dee		1	Sale Tax:	\$.
							to be sales ta	x exempt. Hurricane	oule Tux.	Ţ
######################################					wiphd#Dithd	information above services and/or pro-	to make a det	ermination if	Total:	\$ 3,331.25
						HSI Represe	ntative:	Thank You	Kevin Mc	:Coy
accounts shall pay inte collection, Customer h applied in arriving at n Pricing does not includ discount is based on 3 made concerning the r guarantee of future pro operational care of all	erest on the balance pas- ereby agrees to pay all et invoice price. Upon r le federal, state, or loca 0 days net payment ten results fom the use of al oduction performance.	st due at the rate of 1 fees directly or indire evocation, the full invil taxes, or royalties arms or cash. DISCLA ny product or service. Customer represents ment and property wh	½% per month or the city incurred for such pice price without dis id stated price adjust MER NOTICE: Tech The information presand warrants that we lile HSI is on location	or to sale. Credit terms or maximum allowable by collection. In the event to count is immediately duraments. Actual charges in nical data is presented sented is a best estimate all and all associated equiperforming services. The	applicable state or fe hat Customer's accou e and subject to collect nay vary depending us in good faith, but no we of the actual results sipment in acceptable	ederal laws. In the e cunt with HSI become ction. Prices quoted pon time, equipment varranty is stated on that may be achieved condition to receive	vent it is neces es delinquent, are estimates nt, and materia implied. HSI a ed and should e services by I	ssary to employ an ag HSI has the right to ronly and are good fo Il ultimately required to assumes no liability for be used for comparis HSI. Likewise, the cus	gency and/or att evoke any disco r 30 days from to o perform these or advice or reco son purposes ar stomer guarante	orney to affect the ounts previously the date of issue. e services. Any ommendations at HSI makes no ees proper

ftv: 16-2022/08/12 mplv: 419-2023/09/07



EMENT				ORT					
Custo	mer:	AGV Cor	р		Well:	Stollei 1	- A	Ticket:	10518
City, S	City, State: 123 N. Main Attica,Ks 67009					Sedgwick Date:			9/14/2023
Field	Rep:	Kent Rob	erts		S-T-R:			Service:	Squeeze
Down	hole In	formatio	n		Calculated Slu	ırry - Lead		Calcu	ılated Slurry - Tail
Hole	Size:		in		Blend:	Class A Cement		Blend:	
Hole Do	epth:		ft		Weight:	15.2 ppg		Weight:	ppg
Casing	Size:	5 1/2	in		Water / Sx:	5.4 gal / sx		Water / Sx:	gal / sx
Casing D	epth: I	N/A	ft		Yield:	1.26 ft ³ / sx		Yield:	ft³/sx
Tubing / L	iner:	3 1/2	in		Annular Bbls / Ft.:	bbs / ft.	A	nnular Bbls / Ft.:	bbs / ft.
De	epth:		ft		Depth:	ft		Depth:	ft
Tool / Pag	cker:	269	1		Annular Volume:	32.0 bbls		Annular Volume:	0 bbls
Tool D	epth:		ft		Excess:			Excess:	
Displacen	nent:	25.2	bbls		Total Slurry:	9.0 bbls		Total Slurry:	0.0 bbls
			STAGE	TOTAL	Total Sacks:	40 sx		Total Sacks:	0 sx
TIME F	RATE	PSI	BBLs	BBLs	REMARKS				
			-	-	Safety Meeting:				
				-	5.5" casing Miss Perfs fro				
				-	3.5 Tubing & packer set (
				-		ater, pressure annulus to 3			open
				-		sh injection rate w/ water int			
				-	Shut down, wash out pur	ent w/ 2% CaCl @ 15.2 lb/ga	ii, yieid 1.26 = 90	DI SIUTTY	
					Start displacement @ 2.5	•			
						into formation @ 400psi @ :	2hnm		
		Ì		_	20bbl in @ 750psi @ 1.4b				
				-	22bbl in @ 1050psi @ 1.4				
					23bbl in @ 1100psi, broke				
						2 1200psi, start staging in c	ement		
					Stage in additional 1bbl o	over 1.5 hrs, top staging pre	ssure each time	was 1600psi	
					25.2 total bbl displaceme	nt, final stage pressure hold	ding @ 950psi		
					Release pressure, no flow	v back, release packer, bac	k wash w/ 60bbl	the short way	
					Pull 5 jts of tubing, reset	packer, repressure cement	to 500psi, shut t	ubing in	
					Job Complete. Rig down				
			1						
		0.00							
		CREW			UNIT	_		SUMMARY	
	enter:	Kevin I			1004	Average R		erage Pressure	Total Fluid
Pump Ope	rator:	Alan M Steve I			1201	0.0 bpi	m	- psi	- bbls
		STOVO	VI		1213				

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