KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | | | | | |
|--|--------------------|-------------------|-----------------|------------------------------|------------------|---------------|--|----------------|-----------|
| Name: | | | | Spot Description: | | | | | |
| Address 1: | | | | | Se | c | Twp S. R. | | E W |
| Address 2: | | | | | | | feet from N / | _ | |
| City: State: Zip: + | | | | GPS Location: Lat:, Long: | | | | | |
| Contact Person: | | | | | NAD27 NA | g. xx.xxxxx) | | (e.gxxx.xxxxx) | |
| Phone:() | | | | | | | ion: | G | ы КВ |
| Contact Person Email: | | | | | | | Well # | | |
| Field Contact Person: | | | | Well Type: (| check one) 🗌 🤇 | Dil Gas | | Other: | |
| Field Contact Person Phor | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | // | | | | rage Permit #: _ | | | | |
| | | | | Spud Date: | | | Date Shut-In: | | |
| | Conductor | Surface | Pro | duction | Intermedia | ite | Liner | Tubin | g |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from St | urface: | ŀ | low Determined? | | | | Dat | te: | |
| Casing Squeeze(s): | | | | | | | | | |
| Do you have a valid Oil & 0 | Gas Lease? 🗌 Yes 🏾 | No | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole at | Ca | sing Leaks: | Yes No | Depth of ca | sing leak(s): | | |
| Type Completion: | | | | | | | | | of cement |
| | | | , | | | | (depth) | | |
| | Size: Inch | | | | | | | | |
| Total Depth: | | | | | | | _ | | |
| | | | | | | | | | |
| | | | | | | | | | |
| Total Depth: Geological Date: Formation Name | Formation | n Top Formation B | ase | | Comp | oletion Infor | mation | | |
| Geological Date: | | | _ Feet Perfo | | to | Feet or | mation · Open Hole Interval _ · Open Hole Interval _ | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| None <th< th=""><th>KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801</th><th>Phone 620.682.7933</th></th<> | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| 1 | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| And here the first the termination of ter | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

October 04, 2023

BRIAN J MCCOY Edison Operating Company LLC 8100 E. 22ND ST. N., BLDG 1900 WICHITA, KS 67226-2319

Re: Temporary Abandonment API 15-033-21421-00-00 LINDA 26-10 SE/4 Sec.26-32S-19W Comanche County, Kansas

Dear BRIAN J MCCOY:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/04/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/04/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"