

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:
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CEMENT TREATMENT REPORT

Customer: Satchell Creek Petroleum	Well: Bell A3-31	Ticket: EP7930
City, State: Wichita, KS	County: BU, KS	Date: 3/20/2023
Field Rep: Derek	S-T-R: 31-24-8	Service: Surface

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	12 1/4 in	Blend:	HXH-325	Blend:	
Hole Depth:	250 ft	Weight:	15.37 ppg	Weight:	ppg
Casing Size:	8 5/8 in	Water / Sx:	5.60 gal / sk	Water / Sx:	gal / sk
Casing Depth:	247 ft	Yield:	1.27 ft ³ / sk	Yield:	ft ³ / sk
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:	landing sub	Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	12.00 ft	Excess:		Excess:	
Displacement:	14.50 bbls	Total Slurry:	38.45 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	170 sks	Total Sacks:	0 sks

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
3:30 PM			-	-	on location, held safety meeting
			-	-	
			-	-	rigged up to surface casing
			-	-	
4.0			-	-	established circulation
4.0			-	-	mixed and pumped 170 sks HXH-325 cement
4.0			-	-	displaced cement with 14.50 bbls fresh water, cement to surface (10 bbls returns to pit)
			-	-	shut in casing
4.0			-	-	washed up equipment
			-	-	rigged down
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4:45 PM			-	-	left location
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CREW		UNIT		SUMMARY		
Cementer:	Casey Kennedy	UNIT	931	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Devin Katzer		239	4.0 bpm	- psi	- bbls
Bulk:	Doug Gipson		193			
H2O:	Richard Mentzer		126			



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 SATCHELL CREEK
 C/O FEATURE DRILLING LLC
 4320 VINE ST PMB 386
 HAYS, KS 67601

Invoice Date: 3/29/2023
 Invoice #: 0367426
 Lease Name: Bell
 Well #: A3-31 (New)
 County: Butler, Ks
 Job Number: EP8041
 District: East

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
Heavy Eq Mileage	40.000	4.000	160.00
Light Eq Mileage	40.000	2.000	80.00
Ton Mileage	1,940.000	1.500	2,910.00
Depth Charge-2001'-3000'	1.000	2,000.000	2,000.00
Cement Eq Standby time	6.000	400.000	2,400.00
Cement Plug Container	1.000	250.000	250.00
Cement Blending & Mixing	405.000	1.400	567.00
H-CON	200.000	25.000	5,000.00
H-BT	205.000	35.000	7,175.00
KOL Seal	400.000	0.750	300.00
Cello Flake	50.000	1.750	87.50
Liquid Defoamer	2.000	75.000	150.00
Mud flush	600.000	1.000	600.00
Centralizers 5 1/2"	10.000	60.000	600.00
Cement baskets 5 1/2"	2.000	300.000	600.00
5 1/2" LD Plug & Baffle	1.000	350.000	350.00
Type A Packer shoe 5 1/2"	1.000	1,750.000	1,750.00
Service Supervisor	1.000	275.000	275.00
Vacuum Truck-80bbl	22.000	100.000	2,200.00
Fresh water	6,000.000	0.020	120.00

Total 27,574.50

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Satchell Creek Petroleum		Lease & Well #	Bell #A3-31		Date	3/29/2023	
Service District	Garnett		County & State	Butler	Legals S/T/R	Job #		
Job Type	Longstring	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	Ticket #	EP8041		
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures						
97	Garrett S.	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging			
209	Nick B.	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection			
246	doug G	<input checked="" type="checkbox"/> Safety Footwear	<input checked="" type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations			
189	Nick B.	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input checked="" type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations			
110	T/C	<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below				
111	Brian S	Comments						
H-BT blend per C.L.'s instructions (14.3# 1.34Y)								
Product/ Service Code	Description	Unit of Measure	Quantity			Net Amount		
M010	Heavy Equipment Mileage	mi	40.00			\$160.00		
M015	Light Equipment Mileage	mi	40.00			\$80.00		
M020	Ton Mileage	tm	1,940.00			\$2,910.00		
D013	Depth Charge: 2001'-3000'	job	1.00			\$2,000.00		
C030	Cement Service - Standby	hr	6.00			\$2,400.00		
C050	Cement Plug Container	job	1.00			\$250.00		
C060	Cement Blending & Mixing Service	sack	405.00			\$567.00		
CP025	H-Con	sack	200.00			\$5,000.00		
CP061	H-BT	sack	205.00			\$7,175.00		
CP110	Kol Seal	lb	400.00			\$300.00		
CP120	Cello-flake	lb	50.00			\$87.50		
CP137	Liquid Defoamer	gal	2.00			\$150.00		
CP170	Mud Flush	gal	600.00			\$600.00		
FE125	5 1/2" Centralizer	ea	10.00			\$600.00		
FE130	5 1/2" Cement Basket	ea	2.00			\$600.00		
FE170	5 1/2" Latch Down Plug & Baffle	ea	1.00			\$350.00		
FE175	5 1/2" Type A Packer Shoe	ea	1.00			\$1,750.00		
R061	Service Supervisor	day	1.00			\$275.00		
T010	Vacuum Truck - 80 bbl	hr	22.00			\$2,200.00		
AF080	Fresh Water	gal	6,000.00			\$120.00		
Customer Section: On the following scale how would you rate Hurricane Services Inc.?						Net:	\$27,574.50	
						Total Taxable	\$ -	
						Tax Rate:		
Based on this job, how likely is it you would recommend HSI to a colleague?						State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	Sale Tax:	\$ -
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely						Total:	\$ 27,574.50	
						HSI Representative:	<i>Garnett Scott</i>	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer: Satchell Creek Petroleum	Well: Bell #A3-31	Ticket: EP8041
City, State:	County: Butler	Date: 3/29/2023
Field Rep: Derek - Pusher	S-T-R:	Service: Longstring

Downhole Information	
Hole Size:	7.875 in
Hole Depth:	ft
Casing Size:	5 1/2 in
Casing Depth:	2777 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	Baffle
Tool Depth:	2768 ft
Displacement:	65.0 bbls

Calculated Slurry - Lead	
Blend:	H-Con 2#Kol,1/4#Flo
Weight:	12.0 ppg
Water / Sx:	11.7 gal / sx
Yield:	2.56 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	200 sx

Calculated Slurry - Tail	
Blend:	H-BT
Weight:	14.3 ppg
Water / Sx:	6.2 gal / sx
Yield:	1.34 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	205 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
4:00 PM			-	-	Rig notified they were about to start laying down; float equipment was delivered to rig earlier by G.S.
8:00 PM					Rig notified they were 1/2 done TOH & LDDP; crew to be on location by midnight;
12:00 AM				-	On location; rig still LDDP; casing crew on location; safety meeting;
1:30 AM				-	Rig started to run casing. Rig ran Float Equipment - Type A packer on #1; LD baffle in top of #1; 10 centralizers; 2 baskets;
5:00 AM				-	Casing landed; dropped trip ball - set Type A packer with cement pump 1350#
				-	Established circulation; circ casing with rig pump for 1.5 HR
7:00 AM	1.0			-	Plugged Rat Hole with 25 sks of Hcon cement
	5.5		10.0	10.0	Established circulation with 10BBL of water
	5.5		25.0	35.0	Mixed and pumped 15 BBL of mud flush, followed by 10BBL of water
	5.5	250.0	80.0	115.0	Mixed and pumped 175 sks of H-con Cement with 2# KOL, 1/4# Floseal (LEAD)
	5.5	250.0	49.0	164.0	Mixed and pumped 205 sks of H-BT cement (TAIL)
	5.5	500.0		164.0	Switched valves on plug container, flushed pump clean and dropped plug
	5.5		65.0	229.0	Pumped the plug to latch down baffle with 65 BBLs of fresh water , 5BBL of cement Back
8:10 AM	5.5	1,200.0			Landed the plug with 1000PSI, bumped to 1200# - held pressure; released pressure , no returns to the truck
					Rigged down and washed up equipment
8:30 AM					Left location

CREW		UNIT	SUMMARY		
Cementer:	Garrett S.	97	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Nick B.	209	4.9 bpm	550 psi	229 bbls
Bulk #1:	doug G	246			
Bulk #2:	Nick B.	189			



CEMENT TREATMENT REPORT

Customer: Satchell Creek Petroleum	Well: Bell, A3-31	Ticket: EP8013
City, State:	County: Butler, KS	Date: 3/28/2023
Field Rep: Derek - Pusher	S-T-R:	Service: Plug Back

Downhole Information	
Hole size	7 7/8 in
Hole Depth:	3300 ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	4.5" Drill Pipe
Tool Depth:	3270 ft
Displacement:	43.0 bbls

Calculated Slurry - Lead	
Blend:	H-Plug
Weight:	13.5 ppg
Water / Sx:	7.5 gal / sx
Yield:	1.50 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	60 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	STAGE	TOTAL BBLs	REMARKS
3:30 PM			-		-	On location, held safety meeting - rig wants to plug off TD from 3300' TD to 3030' - 7 7/8" hole; no reported losses
					-	
					-	Rig started to run Drill Pipe 4 1/2"
					-	Rig ran drill pipe open ended to 3270'
					-	Hooked to the drill pipe, mixed and pumped 60 sks of H-Plug cement = 270' plug perfect fill
11:30 PM					-	Displaced cement with 3 bbl water; pulled hose off and rig finished displacement with mud - 40 bbl;
					-	Rig started to trip out drill pipe
					-	
12:30 AM					-	Washed up and left location; waiting on orders on when they are going to run casing;
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CREW		UNIT	SUMMARY		
Cementer:	Garrett S.	97	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Nick B	209	0.0 bpm	- psi	- bbls
Bulk #1:	Trevor G	248			
Bulk #2:					



CEMENT TREATMENT REPORT

Customer:	Satchell Creek Petroleum, LLC	Well:	Bell A 3-31 EOR	Ticket:	EP10380
City, State:		County:	Butler, Ks	Date:	9/5/2023
Field Rep:	Taylor Lieker	S-T-R:	31-24S/8E	Service:	Plub Back

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	3146 ft
Casing Size:	5 1/2 in
Casing Depth:	2737 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	Class A Cement
Weight:	15.6 ppg
Water / Sx:	5.2 gal / sx
Yield:	1.18 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	bbls
Excess:	
Total Slurry:	9.0 bbls
Total Sacks:	40 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

		STAGE	TOTAL		REMARKS
TIME	RATE	PSI	BBLs	BBLs	
			-	-	Safety Meeting:
			-	-	Tag Bottom w/ 2 7/8" @ 3146', Set tubing @ 3138' for plug back procedures
			-	-	Pump 15bbl fresh water ahead
			-	-	Mixed 40sx Class A Cement w/ 1% CaCl ₂ , 2# phenoseal/sx @ 15.8#/gal, yield 1.18 = 9bbl slurry
			-	-	Displace w/ 17bbl fresh water
			-	-	TOH w/ tubing
			-	-	Job Complete. Rig down
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			-	-	Note: 9/6/2023 Rig ran sandline, tagged cement @ 2973'
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CREW			UNIT	SUMMARY		
Cementer:	Kevin M		1004	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Alan M		1201	0.0 bpm	- psi	- bbls
Bulk #1:	Steve M		1210			
Bulk #2:						