

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

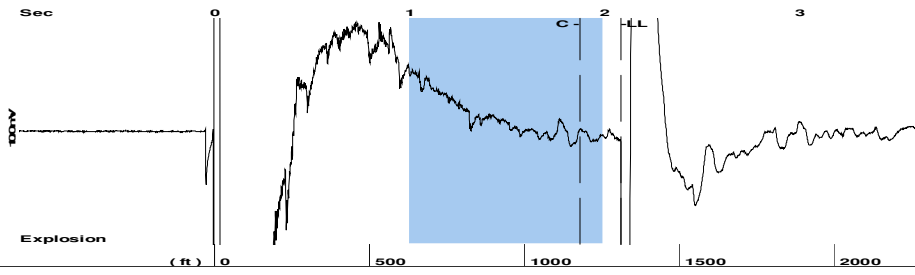
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

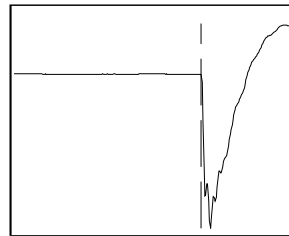
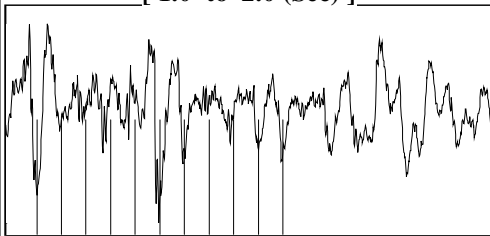
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Novy Oil & Gas Well: Samms #1 (acquired on: 09/25/23 14:10:48)



Filter Type High Pass Automatic Collar Count Yes Time 2.082 sec
 Manual Acoustic Velox1252.96 ft/s Manual JTS/sec 19.7628 Joints 41.3548 Jts
 Depth 1310.95 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: Novy Oil & Gas Well: Samms #1 (acquired on: 09/25/23 14:10:48)

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.03 psi PT15262
 Range 0 - ? psi
 Change in Time 0.25 min

Group: Novy Oil & Gas Well: Samms #1 (acquired on: 09/25/23 14:10:48)

Production Current Potential
 Oil 19 76.4 BBL/D
 Water 2600 10460.3 BBL/D
 Gas 1.0 4.0 Mscf/D

IPR Method Vogel
 PBHP/SBHP 0.85
 Production Efficiency 24.9

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.72 Sp.Gr.AIR

Acoustic Velocity 1259.32 ft/s

Casing Pressure 1.8 psi (g)
 Casing Pressure Buildup 0.029 psi
 0.25 min
 Gas/Liquid Interface Pressure 2.4 psi (g)

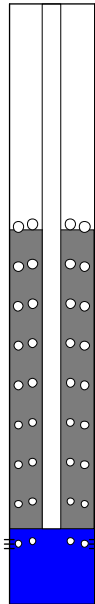
Liquid Level Depth 1310.95 ft

Pump Intake Depth 3675.00 ft

Formation Depth 3789.00 ft

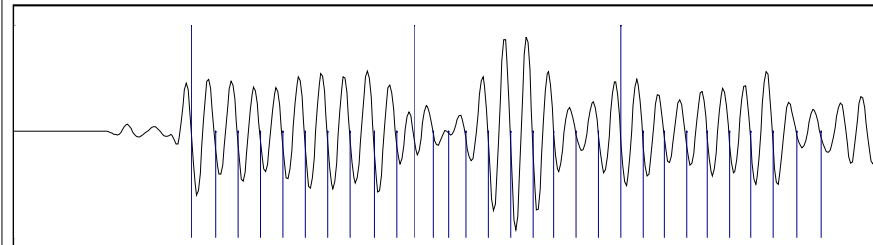
Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 2364 ft
 Equivalent Gas Free Liquid HT (TVD) 2203 ft

Acoustic Test



Producing
 Annular Gas Flow 1 Mscf/D
 % Liquid 93 %
 Liquid Stream Below Tubing
 Oil 0 %
 Water 100 %
 Liquid Below Tubing 96 %
 Pump Intake 737.8 psi (g)
 Producing BHP 787.3 psi (g)
 Static BHP 926.4 psi (g)

Group: Novy Oil & Gas Well: Samms #1 (acquired on: 09/25/23 14:10:48)



Acoustic Velocity 1259.32 ft/s Joints counted 29
 Joints Per Second 19.863 jts/sec Joints to liquid level 41.3548
 Depth to liquid level 1310.95 ft Filter Width 17.7628 21.7628
 Automatic Collar Count Yes Time to 1st Collar 0.412 1.872

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

October 05, 2023

Michael E. Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-155-21482-00-00
SAMMS 1
SW/4 Sec.15-23S-10W
Reno County, Kansas

Dear Michael E. Novy:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/04/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Virgil Clothier
KCC DISTRICT 2