

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

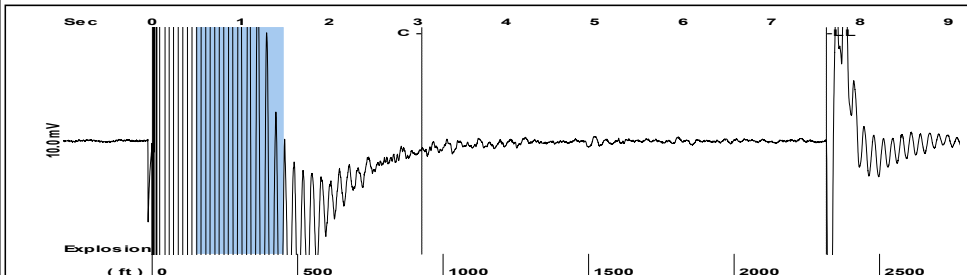
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

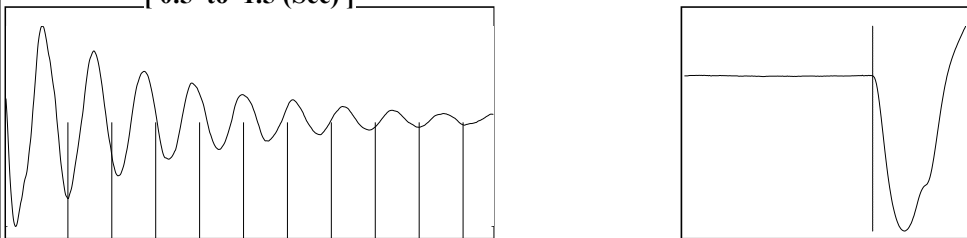
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

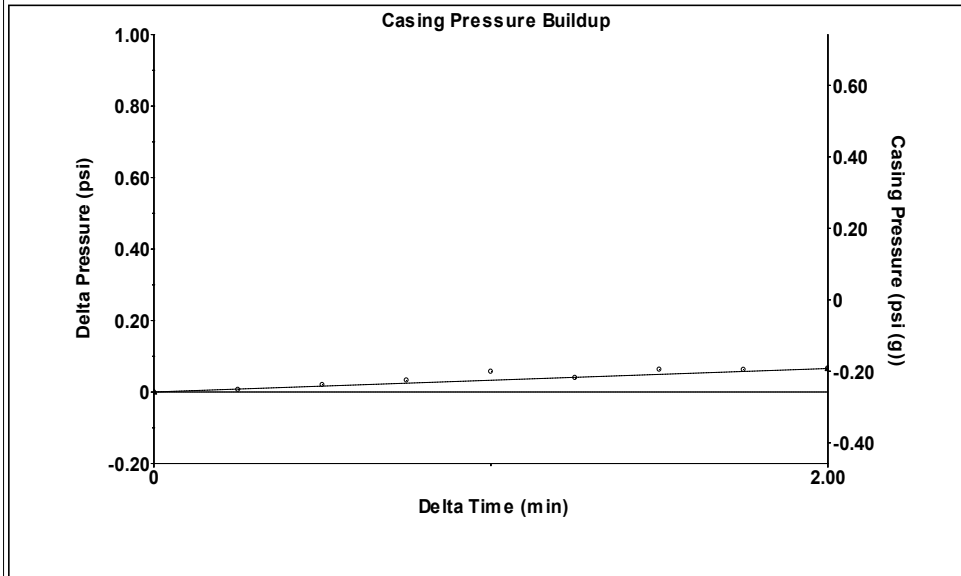


Filter Type High Pass Automatic Collar Count Yes Time 7.622 sec
 Manual Acoustic Velo 690.788 ft/s Manual JTS/sec 11.0988 Joints 74.4551 Jts
 Depth 2317.04 ft

[0.5 to 1.5 (Sec)]

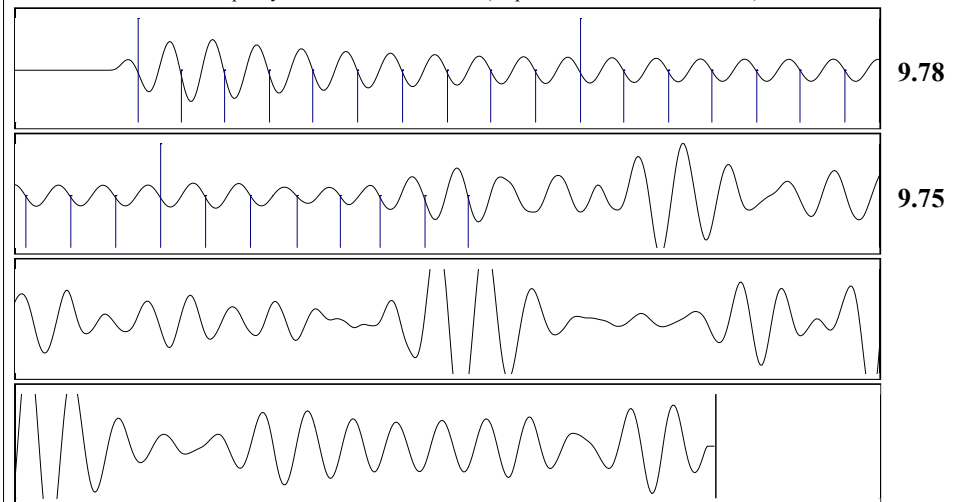


Analysis Method: Automatic



Change in Pressure 0.07 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

Production				
Current	Potential	Casing Pressure		Producing
Oil - * -	- * - BBL/D	-0.3 psi (g)		
Water - * -	- * - BBL/D	Casing Pressure Buildup		Annular
Gas - * -	- * - Mscf/D	0.066 psi		Gas Flow
		2.00 min		1 Mscf/D
IPR Method	Vogel	Gas/Liquid Interface Pressure		% Liquid
PBHP/SBHP	- * -	1.4 psi (g)		98 %
Production Efficiency	0.0			
		Liquid Level Depth		
Oil 40 deg.API		2317.04 ft		
Water 1.05 Sp.Gr.H2O				
Gas 1.34 Sp.Gr.AIR		Pump Intake Depth		
		5929.00 ft		
Acoustic Velocity	607.988 ft/s	Formation Depth		
		5929.00 ft		
Formation Submergence				Pump Intake
Total Gaseous Liquid Column HT (TVD)	3612 ft			1132.4 psi (g)
Equivalent Gas Free Liquid HT (TVD)	3555 ft			Producing BHP
				1132.4 psi (g)
				Static BHP
Acoustic Test				- * - psi (g)



Acoustic Velocity 607.988 ft/s Joints counted 27
 Joints Per Second 9.76845 jts/sec Joints to liquid level 74.4551
 Depth to liquid level 2317.04 ft Filter Width 9.09878 13.0988
 Automatic Collar Count Yes Time to 1st Collar 0.284 3.048

October 06, 2023

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-175-21220-00-00
WETTSTEIN 1
SE/4 Sec.28-32S-32W
Seward County, Kansas

Dear MELODY FLETCHER:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/19/2024.

Your exception application expires on 09/19/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/19/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier