

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

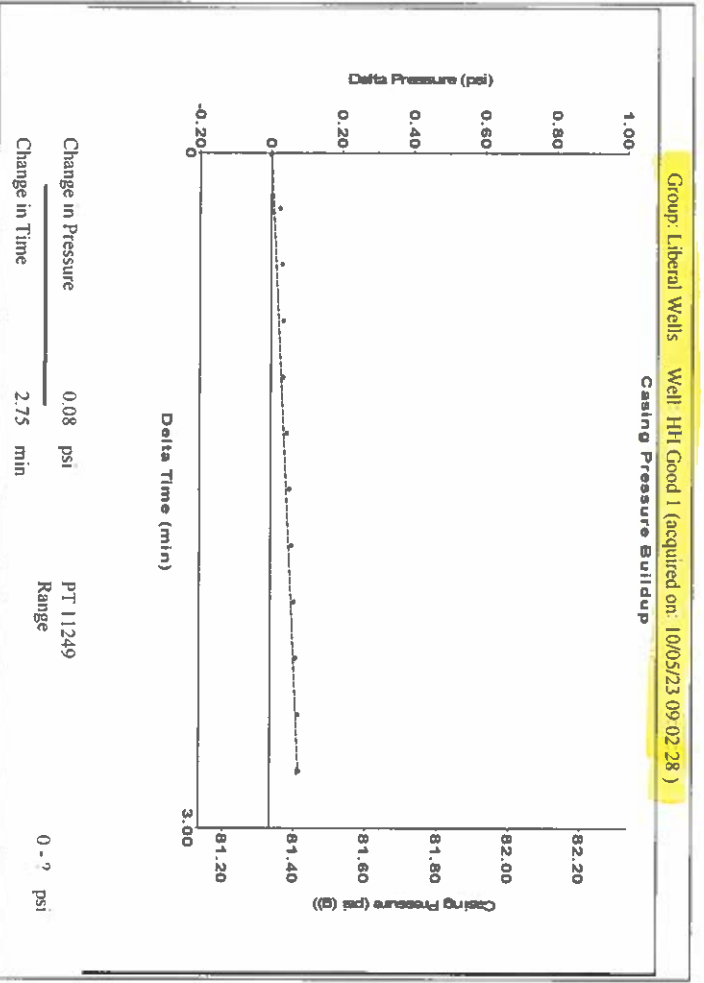
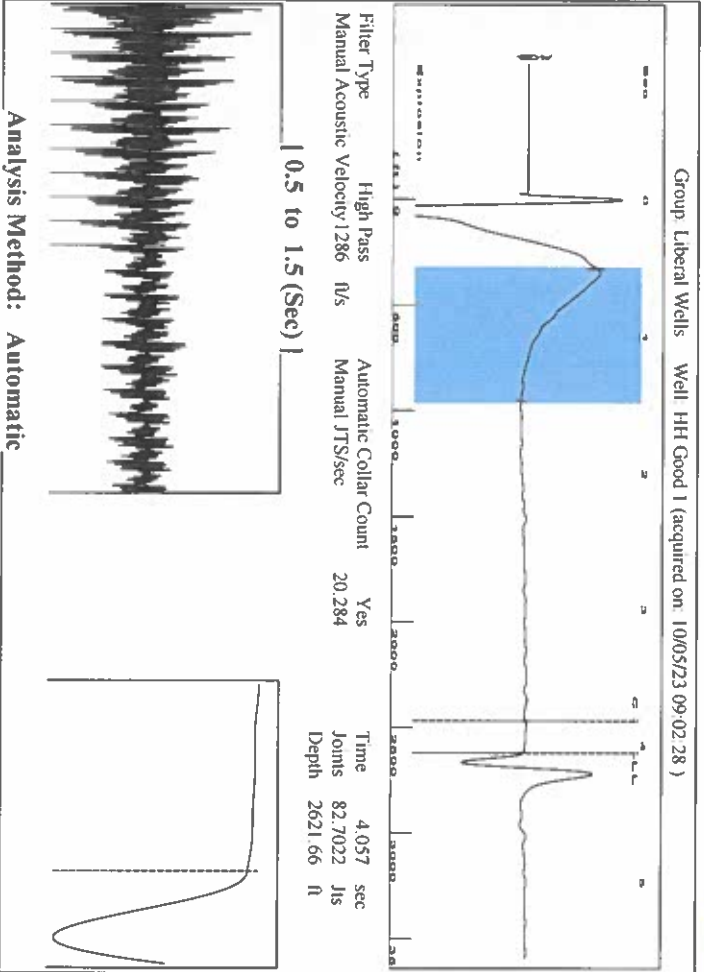
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

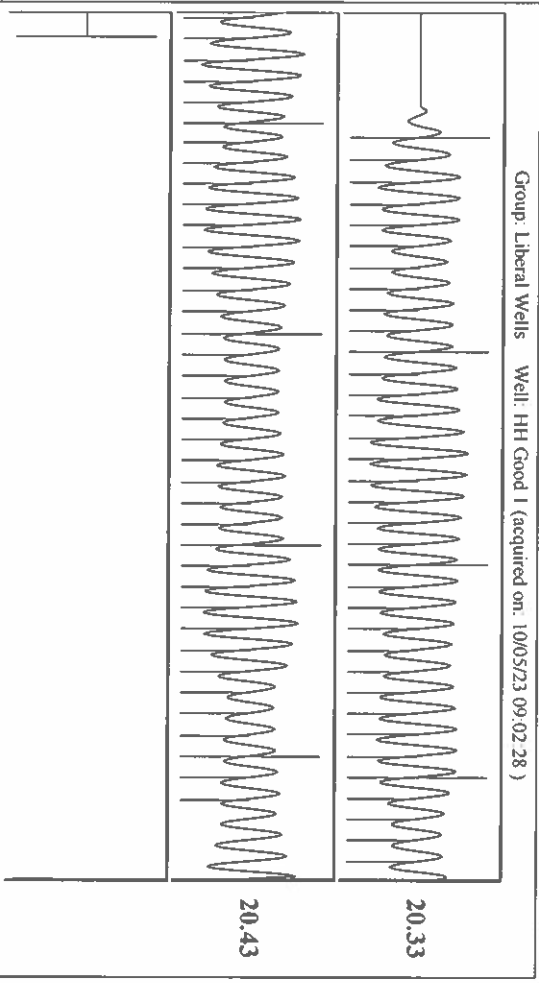
Table with 3 columns: District Office #, Address, Phone. Includes map of Kansas with numbered districts 1-4.

Shot @ 400# JK



Group: Liberal Wells Well: HH Good 1 (acquired on: 10/05/23 09:02:28)

Production	Potential	Casing Pressure	Static
Oil Current	-*- BBL/D	81.3 psi (g)	Oil Column Height MD 0 ft
Water	-*- BBL/D	Gasing Pressure Buildup 0.080 psi	Water Column Height MD 100 ft
Gas	-*- Mscf/D	2.75 min	Static BHP 133.1 psi (g)
IPR Method PBHP/SBHP	Vogel	Gas/Liquid Interface Pressure 87.5 psi (g)	
Production Efficiency	0.0		
Oil 40 deg API		Liquid Level Depth 2621.66 ft	
Water 1.05 Sp.Gr H2O		Pump Intake Depth 2689.00 ft	
Gas 0.71 Sp.Gr AIR		Formation Depth 2722.00 ft	
Acoustic Velocity	1292.41 f/s		



Acoustic Test

Acoustic Velocity	1292.41 f/s	Joints counted	72
Joints Per Second	20.3851 js/sec	Joints to liquid level	82.7022
Depth to liquid level	2621.66 ft	Filter Width	18.284
Automatic Collar Count	Yes	Time to 1st Collar	0.288
			3.82

October 06, 2023

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-175-00496-00-00
Good H H 1
NW/4 Sec.33-31S-33W
Seward County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/06/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/06/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"