

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**QUASAR ENERGY SERVICES, INC.**

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

10/2/23

CEMENTING JOB LOG

**CEMENTING JOB LOG**

**Company:** SCOUT ENERGY PARTNERS **Well Name:** BROCK #2  
**Type Job:** PTA **AFE #:**

**CASING DATA**

Size: 4 1/2 Grade: J-55 Weight: 10.5  
 Casing Depths Top: 0 Bottom: 0  
 Drill Pipe: Size: 0 Weight: 0  
 Tubing: Size: 2 3/8 Weight: J-55 Grade: 0 TD (ft): 0  
 Open Hole: Size: 0 T.D. (ft): 0  
 Perforations From (ft): 0 To: 0 Packer Depth(ft): 0

**CEMENT DATA**

Spacer Type:

Amt.	Sks Yield	ft <sup>3</sup> /sk	Density (PPG)
<b>LEAD:</b>			
Excess			
<b>TAIL:</b>			
Density (PPG)			
Excess			
<b>CLASS A</b>			
Density (PPG)			
Excess			
Amt. 255	Sks Yield 1.17	ft <sup>3</sup> /sk 298	Density (PPG) 15.6
<b>WATER:</b>			
<b>FRESH</b>			
Lead:	gals/sk:	Tail: 31.5	gals/sk: 5.2 Total (bbls): 31.5
Pump Trucks Used:	DP 3		
Bulk Equipment:	660-24		
Disp. Fluid Type: FRESH WATER	Amt. (Bbls.): 2	Weight (PPG):	8.33
Mud Type:	Weight (PPG):		

**COMPANY REPRESENTATIVE:** \_\_\_\_\_ **CEMENTER:** JESSE PAXTON

TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
0730						ON LOCATION/ RIG UP
0849		400		8	3	CIRC W/H2O
0901		150		16.6	2	PUMP 80SX
0916		200		3	2	DISPLACE 3BBL
0939						TBG STUCK PUMP 30BBL DWN BACKSIDE
1151						PUMP 2BBL H2O LOAD CSG
1201		100		2	2	RATE
1526		300				TEST WITH PACKER/ PSI UP@300
1623		100		29	1.5	PUMP 140SX THRU SURFACE & CASING
1710						TOP OFF
1712						JOB COMPLETE THANK YOU!!

Form 185-2N.2



www.quasarenergyservices.com

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FRACTURING | ACID | CEMENT | NITROGEN

BID #: 7732 AFE#/PO#: [ ]

TYPE / PURPOSE OF JOB: PTA SERVICE POINT: Liberal, KS

CUSTOMER: SCOUT ENERGY PARTNERS WELL NAME: BROCK #2

ADDRESS: LOCATION:

CITY: STATE: ZIP: COUNTY: FINNEY STATE: KS

DATE OF SALE: 10/2/2023 Perforations: to

Table with columns: QTY., CODE, YD, UNIT, PUMPING AND EQUIPMENT USED, UNIT PRICE, AMOUNT. Rows include Mileage - Pickup, Mileage - Equipment, Pumping Service Charge, and Wait - Per Unit Per Hour.

Subtotal for Pumping & Equipment Charges \$ 7,504.75

Table with columns: QTY., CODE, YD, UNIT, MATERIALS, UNIT PRICE, AMOUNT. Rows include Cement - Class A (LB), C-41L Defoamer Liquid, Cotton Seed Hulls, and Sugar.

Subtotal for Material Charges \$ 5,997.59

MANHOURS: 28 # WORKERS: 3. WORKERS table listing JESSE PAXTON, DANNY MCLANE, JOSE MARTINEZ. Summary row: DISCOUNT: 10%, DISCOUNT \$ 1,350.23, DISCOUNTED TOTAL \$ 12,152.11.

STAMPS & NOTES: As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. CUSTOMER SIGNATURE & DATE. Signature: Date: Print Name:

\*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.