

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
SHELBY RESOURCES LLC  
3700 QUEBEC STREET  
SUITE 100 PMB 376  
DENVER, CO 80207-1639

Invoice Date: 6/16/2023  
Invoice #: 0369237  
Lease Name: Stelzer Trust  
Well #: 1-28  
County: Pratt, Ks  
Job Number: WP4410  
District: Pratt

Date/Description	HRS/QTY	Rate	Total
New Hole Plug	0.000	0.000	0.00
H-Plug	160.000	14.000	2,240.00
Heavy Eq Mileage	10.000	4.000	40.00
Light Eq Mileage	5.000	2.000	10.00
Ton Mileage Minimum	1.000	300.000	300.00
Cement Blending & Mixing	160.000	1.400	224.00
Depth Charge 4001'-5000'	1.000	2,500.000	2,500.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

Net Invoice 5,839.00  
Sales Tax: 394.86  
**Total 6,233.86**

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**



**CEMENT TREATMENT REPORT**

Customer: <b>Shelby Res</b>	Well: <b>Stelzer Trust 1-28</b>	Ticket: <b>wp 4410</b>
City/State: <b>Pratt Kansas</b>	County: <b>Pratt Kansas</b>	Date: <b>6/16/2023</b>
Field Rep: <b>Gale Thompson</b>	Est-R: <b>28-28s-13w</b>	Service: <b>PTA</b>

<b>Downhole Information</b> Hole Size: <b>7 7/8 in</b> Hole Depth: <b>ft</b> Casing Size: <b>in</b> Casing Depth: <b>ft</b> Tubing / Liner: <b>in</b> Depth: <b>ft</b> Tool / Packer: Tool Depth: <b>ft</b> Displacement: <b>55.0 bbls</b>	<b>Calculated Slurry - Lead</b> Blend: <b>H-plug</b> Weight: <b>13.7 ppg</b> Water / Sx: <b>6.9 gal / sx</b> Yield: <b>1.43 ft<sup>3</sup> / sx</b> Annular Bbls / Ft.: <b>bbls / ft.</b> Depth: <b>ft</b> Annular Volume: <b>0.0 bbls</b> Excess: Total Slurry: <b>0.0 bbls</b> Total Sacks: <b>0 sx</b>	<b>Calculated Slurry - Tail</b> Blend: Weight: <b>ppg</b> Water / Sx: <b>gal / sx</b> Yield: <b>ft<sup>3</sup> / sx</b> Annular Bbls / Ft.: <b>bbls / ft.</b> Depth: <b>ft</b> Annular Volume: <b>0 bbls</b> Excess: Total Slurry: <b>0.0 bbls</b> Total Sacks: <b>0 sx</b>
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TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
6:45 PM			-	-	on location job and safety
6:50 PM			-	-	spot trucks and rig up
8:25 PM			-	-	1st plug 60 sacks at 4650
5.0	350.0		3.0	3.0	fresh water
5.0	350.0		12.0	15.0	mix 60 sacks cement
5.0	350.0		3.0	18.0	fresh water
5.0	350.0		55.0	73.0	mud
10:10 PM			-	-	2nd plug 40 sacks cement at 950
4.0	100.0		3.0	3.0	fresh water
4.0	100.0		10.0	10.0	mix 40 sacks cement
4.0	100.0		9.0		displacement
10:50 PM	2.0	-	5.0	5.0	20 sacks at 50 ft
11:15 PM	2.0	-	7.0	7.0	30 sacks in the rat hole
11:20 PM	2.0	-	5.0	5.0	20 sacks in the mouse hole

CREW		UNIT	SUMMARY		
Operator:	M Brungardt	316	Average Rate	Average Pressure	Total Fluid
Pump Operator:	R Osborn	176/522	3.8 bpm	170 psi	112 bbls
Bulk #1:	B Whitfield	242			
Bulk #2:					

