

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

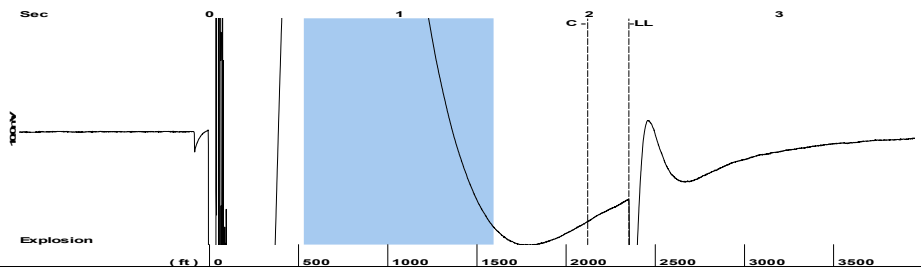
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

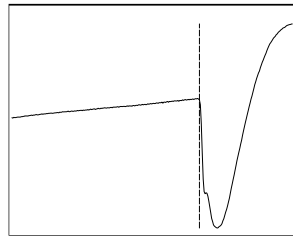
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Cattleman's Well: dorzweiler d 2 (acquired on: 10/06/23 08:02:44)



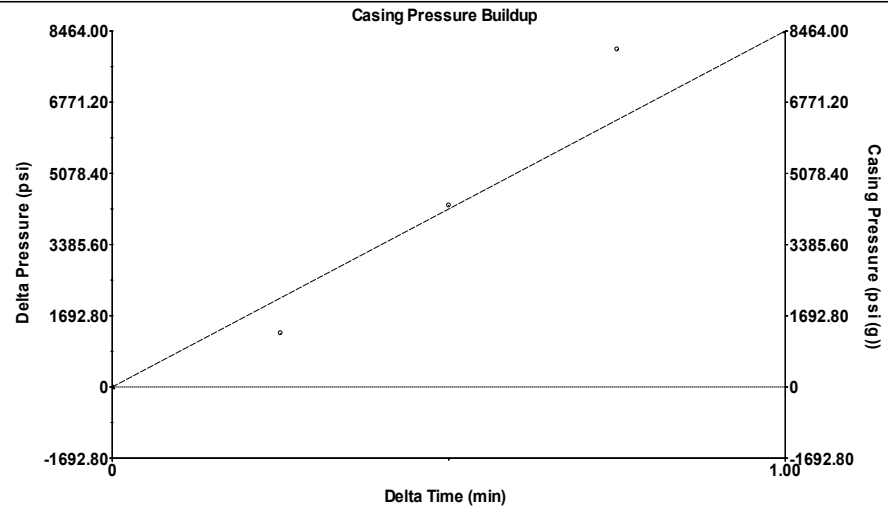
Filter Type High Pass Automatic Collar Count Yes Time 2.209 sec
 Manual Acoustic Veloc 2113.33 ft/s Manual JTS/sec 33.3333 Joints 74.1828 Jts
 Depth 2351.60 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

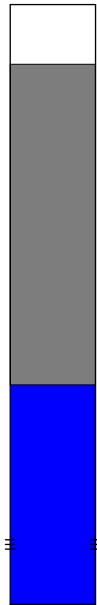
Group: Cattleman's Well: dorzweiler d 2 (acquired on: 10/06/23 08:02:44)



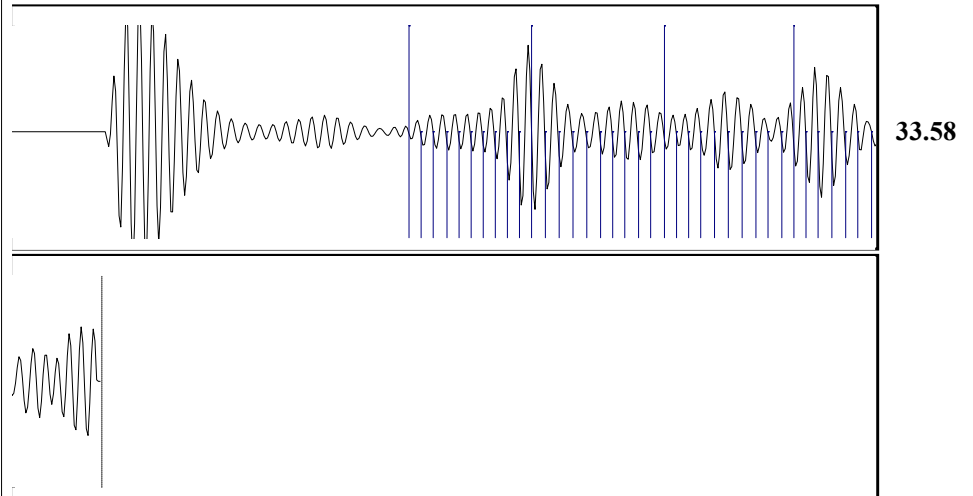
Change in Pressure 8464.00 psi PT 8615
 Change in Time 1.00 min Range 0 - ? psi

Group: Cattleman's Well: dorzweiler d 2 (acquired on: 10/06/23 08:02:44)

Production	Potential	Casing Pressure	Producing
Oil - *-	- *- BBL/D	0.0 psi (g)	Annular Gas Flow - *- Mscf/D
Water - *-	- *- BBL/D	Casing Pressure Buildup 8464.0 psi	% Liquid 19 %
Gas - *-	- *- Mscf/D	1.00 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure 0.7 psi (g)	
PBHP/SBHP	- *-		
Production Efficiency	0.0	Liquid Level Depth 2351.60 ft	
Oil 40 deg.API		Pump Intake Depth - *- ft	
Water 1.05 Sp.Gr.H2O		Formation Depth 3520.00 ft	
Gas 0.55 Sp.Gr.AIR			
Acoustic Velocity 2129.1 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD) 1168 ft			
Equivalent Gas Free Liquid HT (TVD) 218 ft			
Acoustic Test			



Group: Cattleman's Well: dorzweiler d 2 (acquired on: 10/06/23 08:02:44)



Acoustic Velocity 2129.1 ft/s Joints counted 36
 Joints Per Second 33.5821 jts/sec Joints to liquid level 74.1828
 Depth to liquid level 2351.6 ft Filter Width 31.3333 35.3333
 Automatic Collar Count Yes Time to 1st Collar 0.92 1.992

October 09, 2023

Josh Scott
Scott Services LLC
2901 310TH AVE
Plainville, KS 67663-9245

Re: Temporary Abandonment
API 15-051-26333-00-00
DORZWEILER D 2
SW/4 Sec.14-11S-17W
Ellis County, Kansas

Dear Josh Scott:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/09/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/09/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"