

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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312 North Broadview Street

Wichita, Kansas 67208-3815

Cell: (316) 303-4932

**PETROLEUM PROPERTIES SERVICES, INC.**

WELL NAME: EGBERT #3 WSW

LOCATION: 3261' FEL & 341' FNL OF SEC. 34 – T. 25 S. – R. 29 W, GRAY COUNTY, KANSAS.

A.P.I. # 15-069-20517-00-00

**WELLSITE COMPLETION REPORT**

**5/25/2023 - 5/28/2023** DRILL RATHOLE AND MOUSE HOLE; DRILL FROM 0-858.99'; TRIP OUT OF HOLE (TOH); RIG TO RUN 20 JOINTS OF 13 3/8" (48#) CASING SET AT 838.51' (G.L.) WITH FOUR CENTRALIZERS (SPACED 200' APART) AND 1 WOOD WIPER PLUG; RUN 20 JOINTS OF 13 3/8" OF SURFACE CSG. & SET AT 838.51' G.L.; SET & CEMENT W/450 SX 60/40 POZ (8% GEL & 3% CC & .25# FLOSEAL) & TAIL IN 150 SX CLASS "A" (2% GEL & 3% CC; & .25# FLOSEAL); **CEMENT DID CIRCULATE TO SURFACE.** FRANKS OILFIELD SERVICES TICKET (#0954 – PRESTON DREILING CEMENTER). WAIT ON CEMENT TO SET 12 HRS. TRIP IN HOLE (TIH) & DRILL OUT WOOD PLUG.

**5/29/2023-6/01/2023** DRILL FROM 838'-1391' & LOST CIRCULATION, RE-BUILD VOLUME; DRY DRILL FROM 1391'-1419' LOST CIRC. AGAIN /RE-BUILD VOLUME; MIX LCM & PUMP 150 BBL LCM PILL (24#); WAIT ON WATER; NO RETURNS; DRY DRILL TO 1548' AND PREPARE TO RUN 8 5/8" (24#) CASING. RUN 1518.89' OF 8 5/8" (24#) CASING (WELDING FIRST SIX JOINTS & SETTING GUIDE SHOE; LATCH DOWN INCERT & CENTRILERS ON JTS #2, 9, 16, 23 & 31). SET & CEMENT W/200 SX 60/40 POZ (8% GEL & 3% CC & .25# FLOSEAL) & TAIL IN 30 SX CLASS "A" (2% GEL & 3% CC; & .25# FLOSEAL); FRANKS OILFIELD SERVICES TICKET (#0956 – TOM WILLIAMS CEMENTER). WAIT ON CEMENT TO SET. **NO RETURNS CIRCULATED.** SHUT DOWN TILL 6/06/2023 DUE TO WEATHER.

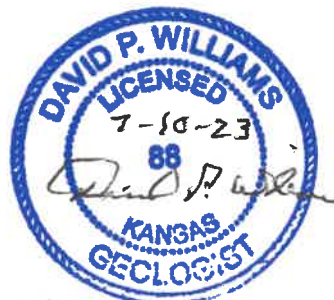
**6/06/2023- 6/07/2023** RUN CEMENT BOND LOG SHOWING CEMENT TOP AT 1382'. PERFORATE 1200-1202' (2' GUN X 4 SPF). CEMENT SQUEEZE @1200'-1202' W/100 SX 60/40 POZ (8% GEL & .25# FLOSEAL) & CIRCULATED WATER TO SURFACE; WAIT ON CEMENT; WAIT ON CEMENT & SET 150 SX CLASS "A" (2% GEL & & 3% CC & 0.50# FLOWSEAL). FRANKS OILFIELD SERVICES TICKET (#0964 – TOM WILLIAMS CEMENTER); WAIT ON CEMENT TO SET.

**6/07/2023-6/08/2023** DRILL FROM 1548' TO 1760'. RUN 1721.23' OF 5 1/2" (24#) S CASING W/ GUIDE SHOE & LATCH DOWN INCERT & CENTRILERS ON (JTS#1, 5, 10,15, 20). RIG UP CEMENTER AND CEMENT W/ 150 SACKS CLASS "A" CEMENT (2% GEL & & 3% CC & 0.50# FLOWSEAL). FRANKS SERVICES TICKET (# 0967) – TOM WILLIAMS. CEMENTER. **PLUG DOWN @ 12:50 A.M. WITH GOOD CIRCULATION THROUGHOUT.** PLUG W/ 30 SX (60/40 POZ (8% GEL & .25# FLOSEAL) & RATHOLE & 20 SX IN MOUSEHOLE. RIG RELEASED @ 7:00 HRS ON 6/08/2023.

*TO THE TOP,*

RESPECTFULLY SUBMITTED,

David P Williams, P. G. #88 KSBTP



# FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269  
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0964  
 LOCATION Haxie  
 FOREMAN Tam Williams

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-6-23	31142	Fybert #3 WSW				Grady
CUSTOMER PPSF			TRUCK #     DRIVER     TRUCK #     DRIVER			
MAILING ADDRESS			103     Tom W			
CITY			203     Chris K			
STATE						
ZIP CODE						

JOB TYPE Seal     HOLE SIZE \_\_\_\_\_     HOLE DEPTH \_\_\_\_\_     CASING SIZE & WEIGHT 8 1/2" 13.75  
 CASING DEPTH 203     DRILL PIPE \_\_\_\_\_     TUBING \_\_\_\_\_     OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_     SLURRY VOL \_\_\_\_\_     WATER gal/sk \_\_\_\_\_     CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_     DISPLACEMENT PSI \_\_\_\_\_     MIX PSI \_\_\_\_\_     RATE \_\_\_\_\_

REMARKS: 50 lbs meeting & apt up on high house filling. Hook on head & man fold mix 2100 in 60/40 89 gal - slow/w - put plug in & displace to 1150 - 20 above perfor shut in. Rock up more oil  
circulated water  
Thanks Tom & Chris

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
P1002	1	PUMP CHARGE <u>Squeeze</u>		
M002	115 miles	MILEAGE		
M002	4.6 tons	Ton Mileage Polymer		
CR021	100 gal	60/40 89 gal 1/4" floater		
FE056	1	8 1/2" Top Rubber Plug		
			SALES TAX	
			<b>ESTIMATED TOTAL</b>	

AUTHORIZATION D. P. Williams     TITLE \_\_\_\_\_     DATE \_\_\_\_\_

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# FRANKS Oilfield Service

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 ♦ Office Phone (785) 639-3949 ♦ Email: franksoilfield@yahoo.com

TICKET NUMBER 0967  
 LOCATION Hwy 6  
 FOREMAN Tam Williams

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-9-23	31142	Egbert #3WSW	34	29	29	Grant
CUSTOMER <u>P.P.S.I.</u>						
MAILING ADDRESS						
CITY	STATE					
			TRUCK #	DRIVER	TRUCK #	DRIVER
			103	Tam W		
			203	LBW		
				Matt Y		

JOB TYPE P.M. Job HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 7/8" 15.5  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Run float 2900' MPE + SPT up on high pressure drilling, mix 50 sk to 100' RH + MH. Mix 150 sk to 342, Discharge plug 39 Bbl head plug 1700 psi - hold 5 min ups. Released - Good.  
Wash up to pit. Roll up now off  
Plug down 12:45 am  
 Thanks Tam + Chris

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
P1003	1	PUMP CHARGE		
M001	115	MILEAGE		
M012	9.58	Tam Mileage Delivery		
CB003	150 sk	Class A 3900		
CB010	50 sk	60/40 490 gel 5/4 floccul		
FE033	1	5/8" AFU inside pipe		
FE031	1	5/8" latch down plug, 2900'		
FE014	0.5	5/8" Tar ball size		
				SALES TAX
				ESTIMATED TOTAL

AUTHORIZATION Dan P. Williams TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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KET NUMBER 0956  
 LOCATION Hoxie  
 FOREMAN Tom Williams

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-30-23	31142	Egbert # 3 WSW				Gray
CUSTOMER P.P.S.I.			TRUCK #		DRIVER	
MAILING ADDRESS			103		Chris K	
CITY			21301		Tom W	
STATE			202		Jack T	
ZIP CODE			FRANKS		V	

JOB TYPE 8 3/8" Long string HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 8 3/8"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Ran float equipment & set up on Light Horse Drilling #1  
Hooked up head & man. fold. M-y 200 sy 1-2e w/ 1000' hully screen ring.  
Followed by 20 sy surface blend. Displace plug + wash up.  
Shut in at 9:25 pm

*Thanks Tom & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
P002	1	PUMP CHARGE <u>sur fall</u>		
M001	115 miles	MILEAGE		
M002	10107	Top Mileage <u>polvers</u>		
CB004	30 sy	Class A 390w 290 gal		
CB021	200 sy	W140 8 3/8" 1/2" 510 gal		
FE017	6	8 3/8" centralizer		
FE036	1	8 3/8" Guide shoe		
FE069	1	8 3/8" Fiber insert		
FE056	1	8 3/8" Top rubber plug		
CE003		8 3/8" head & man. fold		
M004	115 miles	medium <del>at</del> truck charge		
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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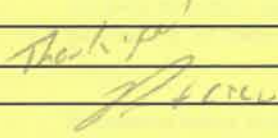
TICKET NUMBER 0954  
 LOCATION Horie  
 FOREMAN Preston

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-28-23		Egbert #3 WSW	34	25S	29W	Craw	
CUSTOMER PPSI				TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				103	Chris K		
CITY		STATE	ZIP CODE	301	Mercy		
				202	Greg Cole		

JOB TYPE long surface HOLE SIZE 17 1/2" HOLE DEPTH 858' CASING SIZE & WEIGHT 13 3/4" 48"  
 CASING DEPTH 838' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13°/15.2° SLURRY VOL 180° 138 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 30'  
 DISPLACEMENT 125 Bbls DISPLACEMENT PSI 550" MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting Rig up on high horse. Run 20 lbs 13 3/4" circulate hole mix  
450 secks 10/40 80% gel 3% C.C. Tail mix 150 secks common 2% gel 3% C.C.  
Work up Displace plug

cement circulated  


ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC003	1	PUMP CHARGE		
M001	115 miles	MILEAGE		
M002				
CR004	150 secks	Class A 3% C.C. 2% gel		
CR001	450 secks	10/40 80% gel 1/4" flow seal		
CR004	1225 b	CC		
RF020	4	13 3/4" centraliser		
RF059	1	13 3/4" workover plug		
M004	115 miles	medium Touch Charge		
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION Frank P. Willis TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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