

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

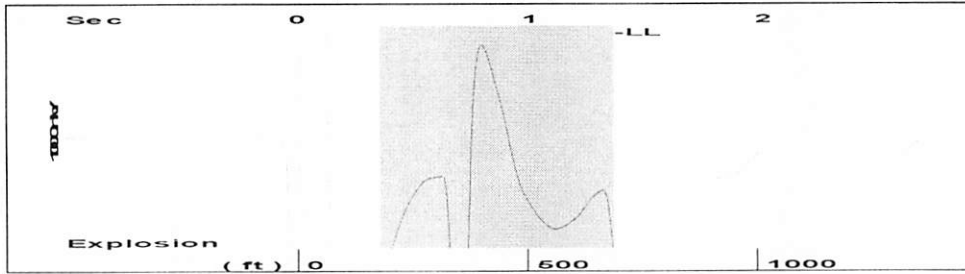
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

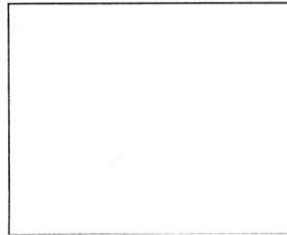
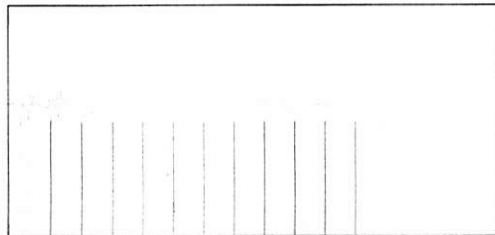
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



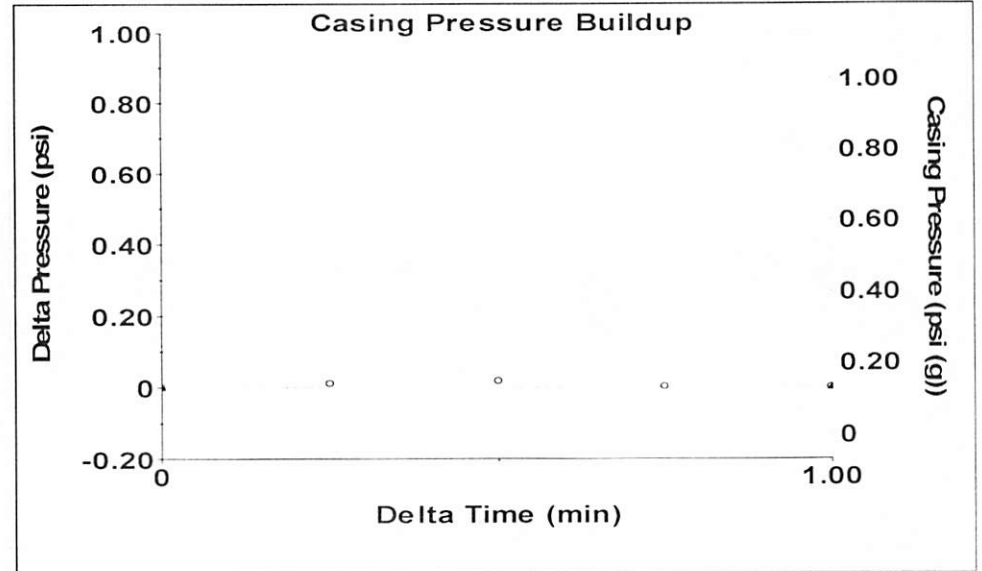
Filter Type High Pass Automatic Collar Count Yes Time 1.359 sec
 Manual Acoustic Veloc 1014.4 ft/s Manual JTS/sec 16 Joints 21.744 Jts
 Depth 689.28 ft

[0.4 to 1.4 (Sec)]



Analysis Method: Automatic

Production					
Current	Potential	Casing Pressure	Producing		
Oil -*-	-*- BBL/D	0.1 psi (g)			
Water -*-	-*- BBL/D	Casing Pressure Buildup			
Gas -*-	-*- Mscf/D	-0.001 psi	Casing		
		1.00 min	% Liquid	100 %	
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	-*-	0.5 psi (g)			
Production Efficiency	0.0				
Oil 40 deg API		Liquid Level Depth			
Water 1.05 Sp Gr H2O		689.28 ft			
Gas 0.95 Sp Gr AIR		Tubing Intake Depth			
		3890.00 ft			
Acoustic Velocity	1014.4 ft/s	Formation Depth			
		3942.00 ft			
Formation Submergence			Tubing Intake		
Total Gaseous Liquid Column HT (TVD)	3201 ft		1047.5 psi (g)		
Equivalent Gas Free Liquid HT (TVD)	3201 ft		Producing BHP		
			1071.2 psi (g)		
			Static BHP		
			-*- psi (g)		
Acoustic Test					



Change in Pressure -0.00 psi PT 15469
 Range 0 - ? psi
 Change in Time 1.00 min

No Collar Count Data Available

October 12, 2023

Lori Withers
3G Production, LLC
10387 NE SR 61
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-195-21262-00-00
DEINES 26-34
NW/4 Sec.26-11S-24W
Trego County, Kansas

Dear Lori Withers:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/11/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4