KOLAR Document ID: 1733079

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AF	PI No. 1	5	
Name:						
Address 1:			_		Sec Tv	vp S. R East West
Address 2:			_		Feet from	North / South Line of Section
City:	State:	Zip: +	_		Feet from	East / West Line of Section
Contact Person:			Fo	otages	Calculated from Neare	st Outside Section Corner:
Phone: ()					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodic	Co	,		Well #:
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes			•	oved on: (Date)
Producing Formation(s): List A	II (If needed attach another	sheet)	by	:		(KCC District Agent's Name)
Depth to	Top: Botton	m: T.D	_{Pli}	ıaaina	Commenced:	
Depth to	Top: Botto	m: T.D		00 0		
Depth to	Top: Botto	m:T.D	' '	agging	Completed.	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing Reco	rd (Sun	face, Conductor & Produc	ction)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
cement or other plugs were us		-				ds used in introducing it into the hole. If
Plugging Contractor License #	::		Name:			
Address 1:			Address 2: _			
City:			Sta	ate:		Zip:+
Phone: ()						
Name of Party Responsible fo	r Plugging Fees:					
State of	County, _		, s	SS.		
			Г	_	nployee of Operator or	Operator on above-described well,
	(Print Name)			=[]	inproyee or Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

VEENKER RESOURCES, INC, PO BOX 14339 OKLAHOMA CITY, OK 73113-0339

 Invoice Date:
 8/16/2023

 Invoice #:
 0370559

 Lease Name:
 CRF

 Well #:
 23

 County:
 Linn, Ks

 Job Number:
 EP10042

East

District:

Date/Description	HRS/QTY	Rate	Total	
P&A	0.000	0.000	0.00	
Cement Pump Service	1.000	750.000	750.00	
Heavy Eq Mileage	22.000	4.000	88.00	
Light Eq Mileage	22.000	2.000	44.00	
Ton Mileage-Minimum	1.000	300.000	300.00	
Vacuum Truck-80bbl	1.750	100.000	175.00	
H-Plug	48.000	14.000	672.00	

SEP 1 1 2023

 Net Invoice
 2,029.00

 Sales Tax:
 152.18

 Total
 2,181.18

<u>TERMS</u>: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the

well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



Customer	Veenker Resourc	es	Lease & \	Well# CRF	23				Date	8/	/16/2023	
Service District	Garnett		County &	State AN, I	KS	Legals S/T/R	32-22	-21	Job#			
Job Type	P&A	✓ PROD	☐ INJ		WD	New Well?	YES	✓ No	Ticket#	Е	P10042	
Equipment #	Driver			J	ob Safet	y Analysis - A Discus	sion of Hazards	& Safety Pro	ocedures		57 457	
931	Casey Kennedy	✓ Hard hat		7	Sloves		Lockout/Ta	gout	Warning Sig	ns & Flagging	3	
209	Nick Beets	✓ H2S Monito	r	✓ E	ye Protec	tion	Required Po	ermits	Fall Protection	n		
247	Drew Beckwith	✓ Safety Footv	vear	F	Respirator	y Protection	✓ Slip/Trip/Fa	ll Hazards	✓ Specific Job	Sequence/Exp	pectations	
111	Trevor Glasgow	✓ FRC/Protect	ive Clothing		Additional	Chemical/Acid PPE	✓ Overhead H	lazards	✓ Muster Point	/Medical Loc	ations	
		✓ Hearing Pro	tection	✓ F	ire Exting	uisher	Additional	concerns or i	ssues noted below			
						Cor	nments					
		-										
Bradust Carries												
Product/ Service Code		Des	cription			Unit of Measure	Quantity				Net Amour	nt
C010	Cement Pump Ser	rvice				ea	1.00				\$750	.00
M010	Heavy Equipment	Mileage				mi	22.00				\$88	.00
M015	Light Equipment M	Mileage				mi	22.00				\$44.	.00
M025	Ton Mileage - Min	imum				each	1.00				\$300.	.00
												,
T010	Vacuum Truck - 8	0 bbl				hr	1.75				\$175.	.00
												_
												_
											9323	
CP055	H-Plug A					sack	48.00				\$672	.00
												_
										-		_
												_
Custo	omer Section: On	the following scale	how would yo	ou rate Hurric	ane Serv	ices Inc.?				Net:	\$2,029.	.00
							Total Taxable	\$ -	Tax Rate:		$\geq \leq$	
В	ased on this job, h	ow likely is it you	would recon	nmend HSI t	o a colle	ague?	State tax laws de used on new well		ducts and services ax exempt.	Sale Tax:	\$.	
							Hurricane Service	s relies on the	customer provided a determination if			
	Unlikely 1 2	3 4 5	6 7	8 9	10	Extremely Likely	services and/or p			Total:	\$ 2,029	.00
							HSI Represe	entative:	Case	ey Ken	medy	
						terms of sale for approve						

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the fight to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



EMENT	TRE	ATMEN	T REPO	ORT				Mr. Landing Land			
Cust	tomer:	Veenker	Resour	ces	Well:	CRF 23	Ticket:	EP10042			
City, State: Oklahoma City, OK		County:	AN, KS	Date:	8/16/2023						
Field Rep: Dale Maley				S-T-R:	32-22-21	Service:	P&A				
Dow	nhole I	Informatio	on		Calculated Si	urny - I ead	Calcul	ated Slurry - Tail			
	Size:	Same and Association of the Same and Sa	in		Blend:	H-Plug	Blend:	ateu Siurry - Tair			
Hole	Depth:		ft		Weight:	13.50 ppg	Weight:	PPG			
Casing Size: 2 in			Water / Sx:	7.50 gal / sk	Water / Sx:	gal / sk					
asing	Depth:		ft		Yield:	1.50 ft ³ / sk	Yield:	ft ³ / sk			
Fubing / Liner: in		in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.				
I	Depth:		ft	Depth:		ft	Depth:	ft			
Tool / Packer: Tool Depth:					Annular Volume:	0.0 bbls	Annular Volume:	0 bbls			
		-5.07			Excess:		Excess:				
isplace	ement:				Total Slurry:	12.82 bbls	Total Slurry:	0.0 bbls			
1,00			STAGE		Total Sacks:	48 sks	Total Sacks:	0 sks			
IME	RATE	PSI	BBLs	BBLs	REMARKS						
8:15 AM	\vdash			-	on location, held safety	meeting	<u> </u>				
	20			•		L					
	2.0			-	established circulation t		face				
	2.0				- mixed and pumped 15 sks H-Plug cement, cement to surface - pulled 1" from well						
				<u>:</u>		with nacker on it and set the nac	ker at 22'				
					- ran 1 joint of 1" back in with packer on it and set the packer at 22' - hooked to 1" tubing						
	2.0	500.0			mixed and pumped 33 s	ks H-Plug cement					
					shut in casing						
	3.0				washed up equipment						
				-							
9:15 AM					left location						
				-							
				-							
				-			9				
				<u> </u>							
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			A TABLE				0				
							<u></u>				
							- 19				
		CREW	1		UNIT	Land others or	SUMMARY				
Cei	nenter:	Case	y Kenned	у	931	Average Rate	Average Pressure	Total Fluid			
Pump Op	erator:	0.000	Beets		209	2.3 bpm	500 psi	- bbls			
	Bulk:	Drew	Beckwith	í	247						
	H20:	Treve	or Glasgo	W	111						

ftv: 15-2021/01/25 mplv: 405-2023/08/01