KOLAR Document ID: 1725130

Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33936
Name: Griffin, Charles N.
Address 1: 126 S MAIN ST
Address 2:
City: PRATT State: KS Zip: 67124 + 2711
Contact Person: Charles N. Griffin
Phone: (620) 672-9700
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Eli J. Felts
Purchaser: Plains

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

5/31/2023 Spud Date or Recompletion Date
6/5/2023 Date Reached TD
6/12/2023 Completion Date or Recompletion Date

API No.: 15-007-24472-00-00
Spot Description:
NW - NW - SW - NW Sec. 15 Twp. 30 S. R. 15 ☐ East ☑ West
1610 Feet from ☑ North / ☐ South Line of Section
280 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barber
Lease Name: GARY Well #: #1
Field Name:
Producing Formation: Ordovician
Elevation: Ground: 1911 Kelly Bushing: 1916
Total Vertical Depth: 4740 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 258 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 47000 ppm Fluid volume: 5000 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date: 09/29/2023
☐ **Confidential Release Date:**
☑ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☑ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** David Befort **Date:** 10/12/2023

Page Two

Operator Name: Griffin, Charles N. Lease Name: GARY Well #: #1

Sec. 15 Twp. 30 S. R. 15 ☐ East ☑ West County: Barber

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No
Samples Sent to Geological Survey	☑ Yes	☐ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☑ Yes	☐ No
Geologist Report / Mud Logs	☑ Yes	☐ No

List All E. Logs Run:

CNL/CDL
Dual Induction
Micro

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name: Attached Top: Attached Datum: Attached

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	258	Common	210	2%gel 3%cc
Production	7.875	5.5	15.5	4729	Pro C	175	10% salt, 2% gel and 5# Koseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:	Producing Method:
6/14/2023	☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL: Top	Bottom
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	4604	4619
		4630	4650

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
2	4604	4619			see attached
2	4630	4650			

TUBING RECORD: Size: 2.875 Set At: 4701 Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Griffin, Charles N.
Well Name	GARY #1
Doc ID	1725130

Tops

Name	Top	Datum
Heebner	3825	-1910
Brown Lime	4003	-2087
Lansing	4021	-2105
Stark Shale	4332	-2416
B/KC	4420	-2504
Pawnee	4485	-2567
Cherokee Shale	4525	-2609
Simpson Shale	4688	-2772

Form	ACO1 - Well Completion
Operator	Griffin, Charles N.
Well Name	GARY #1
Doc ID	1725130

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	258	Common	210	2%gel 3%cc
Production	7.875	5.5	15.5	4729	Pro C	175	10% salt, 2% gel and 5# Koseal

Griffin Management LLC

Gary 1

6/5/23
Logging at 2:30 pm
Finished logging at 5:00 pm
TIH with drill pipe and collars. Laid down drill Pipe and collars
RU to run casing and start running casing at 11:45 pm

6/6/23
Run in 123 jts 5 ½" 17# casing. Total length 4734.73'. Landed at 4729'. Circulated 1 hr. Quality cemented with 175 sks Pro C cement with 10% salt, 2% gel and 5# Koseal . Plug down at 4:00 am
Rathole plugged with 30 sks

6/12/23

RU CCWS (Les). RU Log Tech. Ran CBL/ GR log
and perforated 4630’-4650’ & 4604’-4619’
2 spft LTD 4712’. PU model R packer and 143 jts
2 7/8” tubing Set packer at 4566’.
RU to swab. IFL surface
Swabbed down and recovered 32 bbls
1st swab recovered 400’ 60% OC
2nd swab recovered 400’ 80% OC
3rd swab recovered 300’ 85% OC
4th swab recovered 300’ 100% OC
5th swab recovered 300’ 100% OC
Recovered 8 bbls
Wait 15 mins recovered 400’ 100% OC
Wait 15 mins recovered 400’ 100% OC
Recovered 4.5 bbls
Gas was following behind each swab
Shut in well
Overnight

6/13/23
TP 130# blew well down
PU swab. IFL 2000’

1st swab recovered 1000’ oil
2nd swab recovered 1500’ oil
3rd swab recovered 1000’ oil
4th swab recovered 400’ oil
5th swab recovered 300’ oil
Swabbed 20 bo this morning
RU Tiger Chemical. Bull head acid with 24 bbls
First 3.5 bbls .5 at 1000#. Acid hit
Treated 2.5 bbls at 500#. Dropped balls pressure increased to 800# with some small ball action. ISP 500# 13 mins vacuum
Used 2000 gals 15% MCA acid, 10.5 bbls KCL spacer water and 28 bbls KCL flush water. Total used 86.5 bbls PU swab. IFL surface
1st hr. FL 2800’ swabbed 48 bbls 60% OC at end of hour
2nd hr. FL 3000’ swabbed 40 bbls 85% OC
Recovered 88 bbls.
Open bypass and released packer. Swabbed 50 bbls back. PU 4 jts to clean balls off perforations
TOOH. Laid down packer. TIH as follows

1) **2 7/8” mud anchor 20.10’**
1) **2 7/8” seating nipple 1.10’**
147) jts 2 7/8” tubing 4,680,3.8’
Bottom of tubing landed at 4701.58’
R/O to run in pump and rods as follows
1) **2 ½” x 2” x 18’ RWB insert**
1) **2’ x 7/8” pony rod**
4) **1 ¼” x 25’ sinker bars**
181) 7/8” TRC rods
1) **8’ x 7/8” pony rod**
1) **26’ polished rod**
Shut down

6/14/23
Loaded hole and RD.
Will set pumping unit later today.

GRIFFIN MANAGEMENT, LLC

126 S. Main, Pratt, KS 67124
620.672.9700

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name:	Gary #1		
API:	15-007-24472		
Location:	T30S R15W Sec 15	Region:	Barber County, KS
License Number:	33936	Drilling Completed:	6/5/2023
Spud Date:	5/31/2023		
Surface Coordinates:	1610' FNL & 280' FWL		
Bottom Hole Coordinates:	Vertical Wellbore		
Ground Elevation (ft):	1911'	K.B. Elevation (ft):	1916'
Logged Interval (ft):	3800' To: 4800'	Total Depth (ft):	4740'
Formation:	Ordovician (Simpson) @ RTD		
Type of Drilling Fluid:	Mud-Co. Chemical Drispac - Displaced @ 2704-36' w/ 700 bbls		

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Griffin Management, LLC
Address: 126 S. Main
Pratt, KS 67124

GEOLOGIST

Name: Eli J. Felts
Company: Griffin Management, LLC
Address: 126 S. Main
Pratt, KS 67124

Drilling Report

Murfin Rig #104 - James Mayfield

5/31/2023
MIRU - SPUD 5:15 PM

6/1/2023
WOC @ 258'

6/2/2023
Drilling @ 1942'

6/3/2023
Drilling @ 3245'
Reached Call Depth ~3550' @ 2:30 PM
Geo on Location ~8PM

6/4/2023
Drilling @ 4185'

6/5/2023
RTD @ 5 AM
Short Trip @ 4740'

6/6/2023
Release Rig @ 8 AM

Pipe Setting

8.625" Surface Casing Set @ 258' w/210 sxs. Common
5.5" Production Casing Set @ 4729' w/ 175 sxs Pro C.

MD	Circulating Stops	Rate of Penetration (ROP (min/ft); Gas (units))	Oil Shows	Geological Descriptions	DSTs/Mud/Surveys, etc.

SH - flood deep brown to black; smooth oa w/ well compacted appearance & break; some visible laminations; soft to firm; fissile-brittle in some; trace show gas bubbles along break

LS - cream to white, lt grey; sm brown; fine & med xln w/ some smooth to granular & xln txture in most; abdt chalky appearance w soft loose break; tan to brown pieces well cpcted & dense; near cherty break in few; no odor, no shows

Silty Sandstone; - cream to v. pale grey w/ dark staining marbled throughout; fn-v. fine grained frosted qtz w/ sb mded grains; v. well sorted; fair cementation w/ no visible 'clean' sand clusters; all shalebound w/ no free porosity intragranular; sb-friable claybound dull break; no odor, no show; no fluor present; appears black under light

SH - lt to medium grey w/ dark-black speckled mineral inclusions; some sand remains throughout w/ significant reduction in % sand; dark minerals shimmer/glean w/ tilted tray; possible micaceous fragments included; no odor, ns

SH - medium grey, smooth overall w/ nearly 0% visible sand; some darker speckled inclusions oa lithographic, med to soft shale; no odor, no shows

SH - lt to medium grey, smooth silty w/ speckled darker grey to black inclusions; darker colored grey overall; stringers LS - tan to brown, fn to v. fine xln micritic w/ abdt vis fossiliferous inclusions

SH - varishades grey, lt to medium & some dark shale; most solid w/ darker speckled incls; shales & clay minerals; micaceous apppearance shimmery to glittery; v. fine grained qtz sand cluster shalebound

LS - cream w/ tan & grey; fine to v. fine xln in some w/ abdt visible fossiliferous inclusions; smooth; very well compacted & dense; sb cherty break; no odor, ns
*curious % red stained shales & shaley limestones; 1st appears to be cavings; however % of sample is very high; questionable sample catching/preparation

LS - cream to tan, brown, some grey & dark inclusions; smooth to slightly granular txture; trace visible xln development; fossiliferous throughout w/ minimal foss txture; no visible intrafoss porosity; chalky material present on break; some shaley stringers appear in some; no vis shows/ no odor; ~5% fluoresc; med to dull yellow; mineral fluor

LS - cream to white; sm peachy to yellow/orange mineral staining; mst fn-med xln; xln to chalky txture in most; sl foss in some; stringers shale medium grey w/ few dark earthy sl carbonaceous shales

LS - most as above w/ some lighter grey cherty appearance; sharp glassy & dense break; increasing shales; dark grey w/ some v. dark brown; organic; soft w/ some well compacted firm/fissile; questionable gas bubbles w/ pressure prior to break

*Flood Chalk - white; soft clumps powdery to gummy & sticky; loose everywhere; influx SH - deep brown to gery; black; appears earthy organic; sub-carbonaceous; loosely packed - poorly consolidated

LS - cream to caramel; tan to brown; varying txtured from loose chalky & gummy to v. well compacted fn-v. fine xln micritic-sl cherty; transitional zone w/ abdt marbled pcs w/ poor consistency in development; dark shale contacts visible along edges in several w/ some loose black carb shales

LS - crm to buff & grey; marbled w interbedded chalky, cherty & shale sections; poor vis pors dev; no shows

LS - Crm-Wht-Caramel, chert marbled throughlout w/ several clean pieces formed, dark staining and foss throughout, fair % chalky white residue; sm dark carb shale contacts visible w/ some interbedded

LS - cream to caramel; tan to brown; fn, med xln w/ some v. fine to micritic; scattered CH - smooth vitreous; LS varies; marbled; nothing looks like an oil reservoir; chalky interbedded crap & some shales; increasing dark carb shales

LS - cream to white; fn to med xln; granular xln txture & heavily chalky; influx SH - grey; shades greys w/ sl green hue; slight speckled to partly mottled w/darker inclusions (carb)

LS - cream & white to buff; grey spots & streaks w/ predominantly chalky txture; some visible xln dev others smooth & firm; shales throughout w/ varishades grey, some pale greens & black carb slivers; no odor, no shows

LS - flood cream to white & pale grey; chalky lime; soft to powdery in some; no vis reservoir quality; chalked out and no bueno

LS - cream to tan/caramel; white to cream colored w/ sl granular to foss txture developing; highly chalky with oa poorly developed & unpreserved porosity; marbled w/ tan to caramel fine-v. fine xln to cherty dense; no odor, ns

LS - white to cream, fn-med xln w/ developing oolitic shoals; fair development & preservation of fossiliferous structure; heavily impacted by chalk along many of edges; several pieces w/ fair partial staining w/ sharp cup odor; fair show lt golden-amber free oil w/ pressure & increase on break; scattered & fairly abundant bright yellow fluor in droplets all over; best shows & reefing develpment in stop sample

LS - wht to cream; fn-med xln w/ drastic decrease in reef development; few pcs highly oolitic w/ shows as above; however cup odor drop significant in 20" sample; most LS w/out porosity development, few pces edge contacts; oa lithographic w/ chalk flood

LS - white to cream w/ scattere tan/brown marbled sections; mostly fine xln w/ med xln ip & tan-brown v. fine to micritic sections interbedded; mst lithographic; no signs reservoir; chalky lime. BOO

SH - flood fragments of deep brown to black; earthy organic rich shales; slight sheen & glimmer when tilted; med firm to soft; carbonaceous shales; some stringers green to grey-green, limey imbedded in some

LS - crm to tan & caramel; most of sample cream fine xln w/ sl granular txture w/ no visible porosity developed; chalky break; med soft to sl powdery; some tan to caramel w/ fn to v. fine xln smooth well compacted & dense; sb cherty w/ sharp edges; no vis pors

SH- flood deep grey to dark brown/black earthy SH fragments; medium soft w/ well formed laminations visible; soft easy break; questionable gas bubble slowly weep when broken

LS - cream to tan, brown, fn & med xln marbled txture w/ oatmeal to smooth glassy marbled; shales contain LS & LS & LS is shaley; abdt stringers dark Carb shales Hushspck remain; some lighter grey, less compacted softer silty shales

SH - flood varishades grey w/ some pale greens; speckled to v. slightly mottled ip; few stringers LS - brown; micritic w/ txtured fossiliferous; dense nodules

SH - flood medium to dark grey shales w/ abdt green shales mottled & interbedded throughout; fair % brown colored micritic fossil nodules; no vis shows

SH - abdt greens & greys w/ similar characteristics as above w/ flood brick red shales; soft; easily dissolved and break apart without effort; some maroon colored shales w/ LS throughout stained every color as shales described

SH - increase pale green w/grey hue; some dark speckled inclusions; predominantly silty shales w/ medium body loose, firm break; remnant red to maroon stringers decreasing significantly; glaring change from prior sample

LS - lt tan to beige/lt brown; fine to v. fine xln in most w/ pred smooth txture; well compacted & dense in most; blocky break; no visible xln pors; sl weathered to partially stained edges appear fractured; minimal presence 2ndary porosity; lithographic oa; no odor, no fluor, no shows

LS - cream to lt tan w/ abdt brown staining; pinpoint porosity developed on surface and edges of pieces & carries slight odor & staining wherever fractures & porosity are present; poorly developed overall w/ mostly dense break; trace fluor w/ rare live drops present w/ black light - following cup 4549 stop w/ increasing porosity, friability w/ heavier staining; similar rare fluor & remains weak show; improving but lacking

SH - classic Cherokee Shale flood dark black carbonaceous w/ occasional streaks green; pyritic in part w/ some interbedde sand grains; 2-3 clusters SS - grey-green to black appearance; rough med sub angr grains well cemented & poorly friable with fine mineral pyrite & green shale; slight surface show lt golden amber free oil w/ odor bomb on break; limited perm is likely; all 3 dirty CHk sand clusters w/ live show on break; *LS - Ft. Scott w/ increasing saturated stain & surface shows; no porosity gain but appears to have sheen of stain; the right kind

40 - flood Conglomerate Shales w/ trace stringers SS - SH mostly reds w/ varicolored cream; purple maroon, yellow, etc; some appears v. smooth to cherty; breaks firm but shaley; SS present in sample non-viable; claybound porespaces no chance

60" minimal cuttings in box; of fragments present majority consist of conglomerate shale w/ mostly silty red to green siltstone & scatterd sand clusters

SH - flood varicolored conglomerat SH; similar features seen above w/ slight change in coloration & shift in majority represeted; SH - lt to medium grey w/ dark spotted & speckled pattern; questionable dark marks appear tarry in some w/ soft easy crush; some carbonaceous to brittle, fissile break; oa variety varicolored shales w/poor reservoir qualities & no visible shows; no odor, no flour

SH - transition out of conglomerate into Viola looking zone; abundant pale green shales w/ abdt Dolomitic LS & weathered CH ; varicolored blue-green to peachy pink mineral stained; scattered dark residual oil stain in some pieces; few pcs fair xln porosity trying to develop but too chalky & shaley for proper reservoir; staining present in many pieces w/ nothing live showing through; very promisig looking dead residual stain; questionable odor w/ no blacklight fluor; getting close

CH & Dolomite; cream to lt tan w/ lt gold to amber stain carrying through many pcs; transtional weathered zone w/ weathered CH & re-xln dolomite developing; fine xln sucrosic w/ some med xln sl rhombic xln dev; improving visible porosity w/ good odor & shows; % reservoir rock on the slim side lacking quantity but the quality is getting close to what would appear to quailify for production testing & commercial attempt.

Dolomite - cream to buff, fn xln sucrosic in most w/ sm med xln; good vis xln pors & sm sl dissolution/re-xln devel; scattered partial staining w/surface show in 20% or more carrying shows; gd friab break w/ show lt brn-gld free oil (pp-scattered w/ oa 25% of sample fluor) good yellow fluor w/ fair-gd cup odor; remaining sample is pale sucrosic & med xln dolomite w/ chalky to barren porosity

Dol- cream to buff w/ staining & surface shows live oil in most pieces; fine xln sucrosic in most w/ more uniform xln development thruoughout; consistently saturated porous dolomite w/ increasing % fluor and quantity of cuttings w/ live shows; active gas bubbles bleeding without touching or additional external force (tweezer poking isnt needed) some bone CH in40-60" samples; minimal; 5-10% of cuttings are CH

Dol - cream to buff w/ predominantly sucrosic xln dev w/ fair vis porosity & partially saturated stain; decreasing pieces w/ heavy staining & quantity of shows overall %; some bone white to semi-translucent chert - vitreous w/ sharp glassy edges - apprx 15% bright yellow fluor from live shows oil in tray

Dol - cream to buff w/ pink-peach colored mineral staining throughout many pcs; dolomite in 40" overtaken by powdery soft chalky material infilling partial porosity; shows declining w/ rock quality/reservoir quality slipping

SH - flood green shale w/ fair % sand content visible; dark green w/ some visible dark carb shale inclusions; no fluor; SS inclusions are qtz; fine grain well rnd & std w/ poorly friable clusters (trapped in shales) fair amount pyrite xln dev within shales among sand grains

SH - dark green silty to partly sandy; smooth waxy txture in some w/ soft to sl brittle break; few w/ dark carb frag incls & decreasing overall % visible SS; mostly dark blue-green, Simpson Type shale

SH - dark green w/ increasing sand % w/ few clusters "clean" SS appear cream w/ dark inclusions; sl dense break, well cemented & fair amnt pyrite & carb shales within; poorly dev intragrainular pors; no odor, no shows

QUALITY WELL SERVICE, INC.

8304

Federal Tax I.D. # 481187368
Home Office 30060 N. Hwy 281, Pratt, KS 67124
Mailing Address P.O. Box 468

Office 620-786-6992
Fax 620-672-3663

Todd's Cell 620-388-4967
Brady's Cell 620-727-6964

Date 5-31-23	Sec. 15	Twp. 30S	Range 15W	County BARBER	State KS	On Location	Finish

Lease GARY Well No. 1 Location

Contractor MURTIN DRLG RIG "104" Owner

Type Job SURFACE

To Quality Well Service, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 12¼	T.D. 258	
Csg. 8⅝ 24#	Depth 259	Charge To GRIFFIN
Tbg. Size	Depth	Street
Tool	Depth	City State
Cement Left in Csg.	Shoe Joint 15	The above was done to satisfaction and supervision of owner agent or contractor.
Meas Line	Displace 15.45	Cement Amount Ordered 210 SX COMMON 2% GEL 3% CC ¼# PS

EQUIPMENT

Pumptrk 9	No.		
Bulktrk 15	No.		
Bulktrk	No.		
Pickup	No.		

JOB SERVICES & REMARKS

RAN 3 JTS USED 8⅝ 24# CSG SET @ 259
TAG CSG GOOD BOTTOM
HOOK UP TO CSG BREAK CIRC W/ FW
START PUMPING H2O
STEVI MIX PUMP 210 SX COMMON 2% GEL 3% CC ¼# PS @ 14.8#/GAL
START DISP
PLUG DOWN 15.4 BBLS @ 150#
CLOSE VALVE ON CSG
GOOD CIRC THRU JOB
CIRC CMT TO PIT
THANK YOU
PLEASE CALL AGAIN
JOE JACKSON & CREW

X Signature

Common	210	
Poz. Mix		
Gel.	315 lbs	
Calcium	512 lbs	
Hulls		
Salt		
Flowseal	105 lbs	
Kol-Seal		
Mud CLR 48		
CFL-117 or CD110 CAF 38		
Sand		
Handling	229	
Mileage	25 / 5.00	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
SERVICE SUP 1 EA	
1 MV 25	
Pumptrk Charge SURFACE	
Mileage 50	
Tax	
Discount	
Total Charge	

QUALITY WELL SERVICE, INC.

8306

Federal Tax I.D. # 481187368
Home Office 30060 N. Hwy 281, Pratt, KS 67124
Mailing Address P.O. Box 468
Office 620-786-6992
Fax 620-672-3663
Todd's Cell 620-388-4967
Brady's Cell 620-727-6964

Date 6-6-23	Sec. 15	Twp. 30S	Range 15W	County BARBER	State KS	On Location	Finish

Lease GARY B Well No. 1 Location

Contractor Murfin Drlg Rig #134

Type Job 5½ LS

Hole Size 7⅞ T.D. 4740

Csg. 5½ 17# Depth 4734.43

Tbg. Size Depth

Tool Depth

Cement Left in Csg. Shoe Joint 12.32

Meas Line Displace 109.57

EQUIPMENT

	No.	
Pumptrk 8		
Bulktrk 10		
Bulktrk		
Pickup		

JOB SERVICES & REMARKS

Rat Hole

Mouse Hole

Centralizers 1-2-3-4-5-6-7

Baskets

D/V or Port Collar USED

Ran 123 Jts 5½ 17# CSG SET @ 4729'

START CSG CSG on Bottom Drop Ball

Hook up to CSG Break Circ W/rig

START Pump W/ Dye H2O 12 bbls MH 15 bbls MG

START MIC: Pump 175sx PRO C CSG @ 14.3#/gal

SHUT down wash pump & RELEASE 5½ LD PLG

START DISP W/ 2% KCL

LIFT PSI 900 at 550#

PLUG DOWN 1100 at 11:20#

BUMP CSG 1600#

RELEASE HELD ½ bbl BACK

GOOD CIRC thru JOB

THANK YOU

PLEASE CALL AGAIN

TODD WAYNE JACKSON

X Signature

Owner

To Quality Well Service, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Griffin

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 175sx 60/40 C 2% GEL ¼# FLO-SEAL 5#/sx KOL-SEAL .6% C16A .25% C41P 3#/sx PF

Common	175sx
Poz. Mix	
Gel.	324 lbs
Calcium	
Hulls	
Salt	764 lbs
Flowseal	44 lbs
Kol-Seal	875 lbs
Mud CLR 48	500 GAL
CFL-117 or CD110 CAF 38	C16A 97 lbs
Sand	CC-1 9 GAL C41P 41 lbs
Handling	117
Mileage	25/3425

FLOAT EQUIPMENT 5½

Guide Shoe	AFU 1 EA
Centralizer	7 EA
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	1 EA
	SERVICE SUP 1 EA
	LMJ 25
Pumptrk Charge	LS
Mileage	50
Tax	
Discount	
Total Charge	

Taylor Printing, Inc.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

October 12, 2023

Charles N. Griffin
Griffin, Charles N.
126 S MAIN ST
PRATT, KS 67124-2711

Re: ACO-1
API 15-007-24472-00-00
GARY #1
NW/4 Sec.15-30S-15W
Barber County, Kansas

Dear Charles N. Griffin:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 5/31/2023 and the ACO-1 was received on September 29, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department