

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

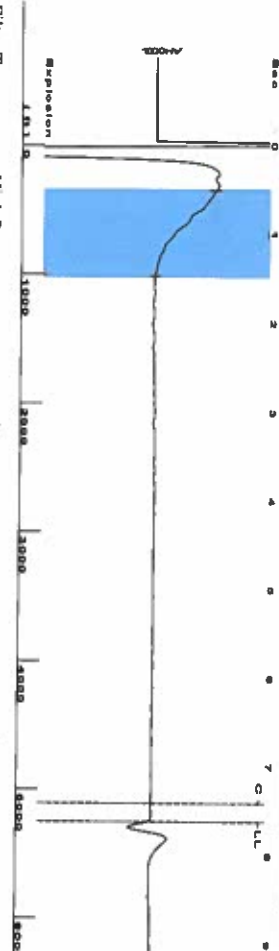
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

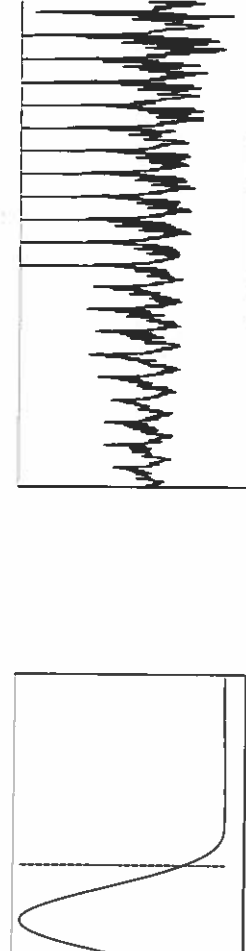
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Shot @ 300# DW

Group: Hugton TAD Well: Kansas University A-3 (acquired on: 10/09/23 11:46:28)



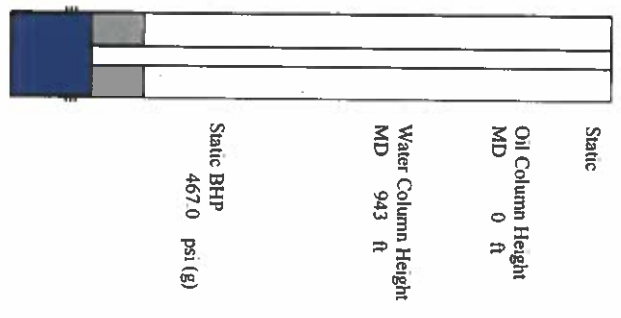
Filter Type: High Pass
 Manual Acoustic Veloc: 1348.94 ft/s
 Automatic Collar Count: Yes
 Manual JTS/sec: 21.2766
 Time: 7.624 sec
 Joints: 165.6 Jts
 Depth: 5249.51 ft



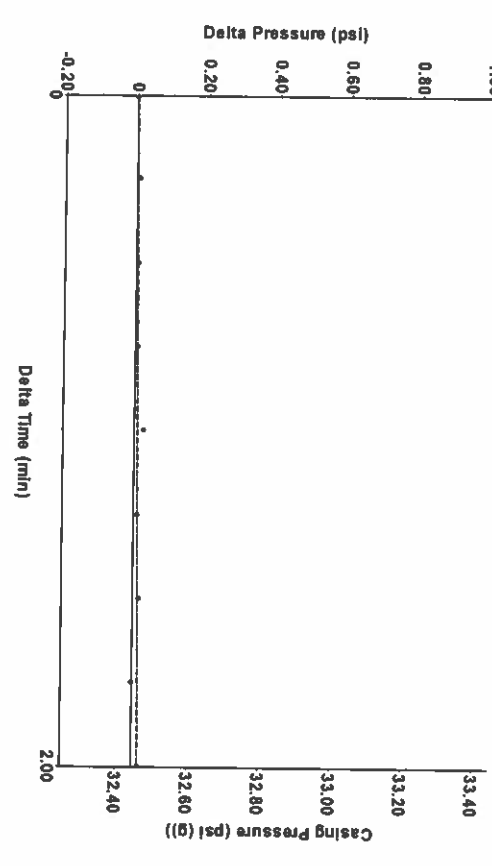
Analysis Method: Automatic

Group: Hugton TAD Well: Kansas University A-3 (acquired on: 10/09/23 11:46:28)

Production Current	Potential	Casing Pressure	Static
Oil: -*-	BBL/D: -*-	32.4 psi (g)	Oil Column Height
Water: -*-	BBL/D: -*-	Casing Pressure Buildup: 0.018 psi	MID: 0 ft
Gas: -*-	MscFD: -*-	2.00 min	Water Column Height
		Gas/Liquid Interface Pressure: 38.0 psi (g)	MID: 943 ft
IPR Method: Vogel	Production Efficiency: 0.0	Liquid Level Depth: 5249.51 ft	Pump Intake Depth: 5926.00 ft
PBHP/SBHP: -		Formation Depth: 6193.00 ft	Static BHP: 467.0 psi (g)
Acoustic Velocity: 1377.1 ft/s			

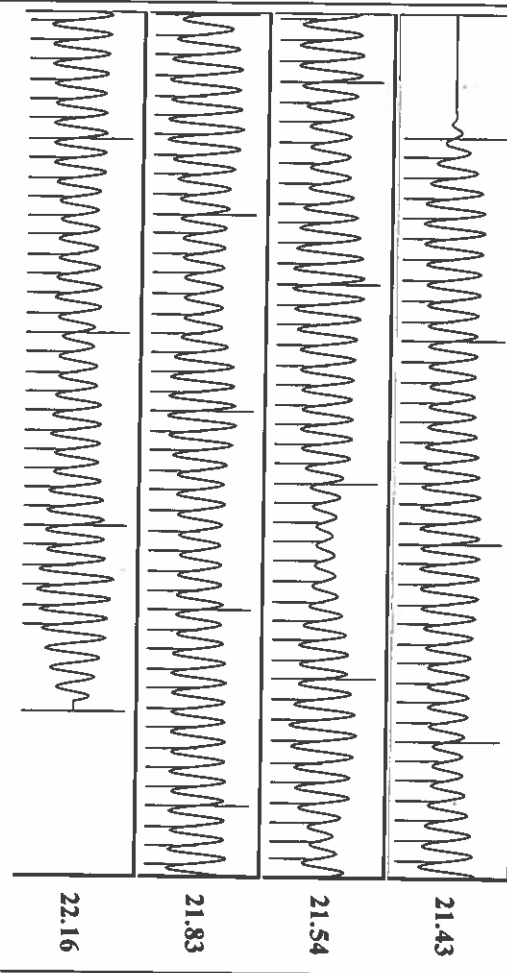


Group: Hugton TAD Well: Kansas University A-3 (acquired on: 10/09/23 11:46:28)



Change in Pressure: 0.02 psi
 Change in Time: 2.00 min
 PT 10411
 Range: 0 - 7 psi

Group: Hugton TAD Well: Kansas University A-3 (acquired on: 10/09/23 11:46:28)



Acoustic Velocity	Joints Per Second	Depth to liquid level	Automatic Collar Count	Joints counted	Filler Width	Time to 1st Collar
1377.1 ft/s	21.7209 Jts/sec	5249.51 ft	Yes	155	19.2766	7.42

October 13, 2023

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-129-20977-00-01
Kansas University A 3
SE/4 Sec.06-32S-39W
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/13/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/13/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"