

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

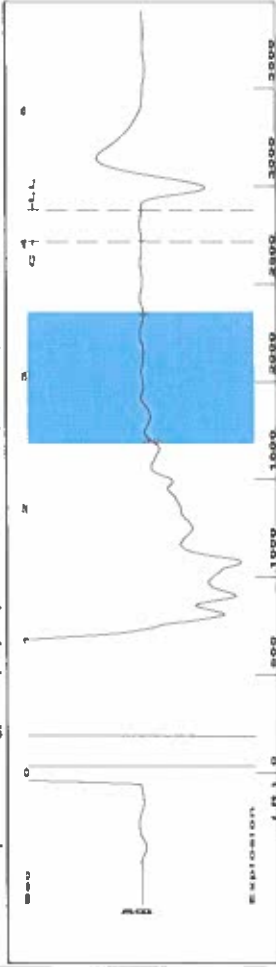
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

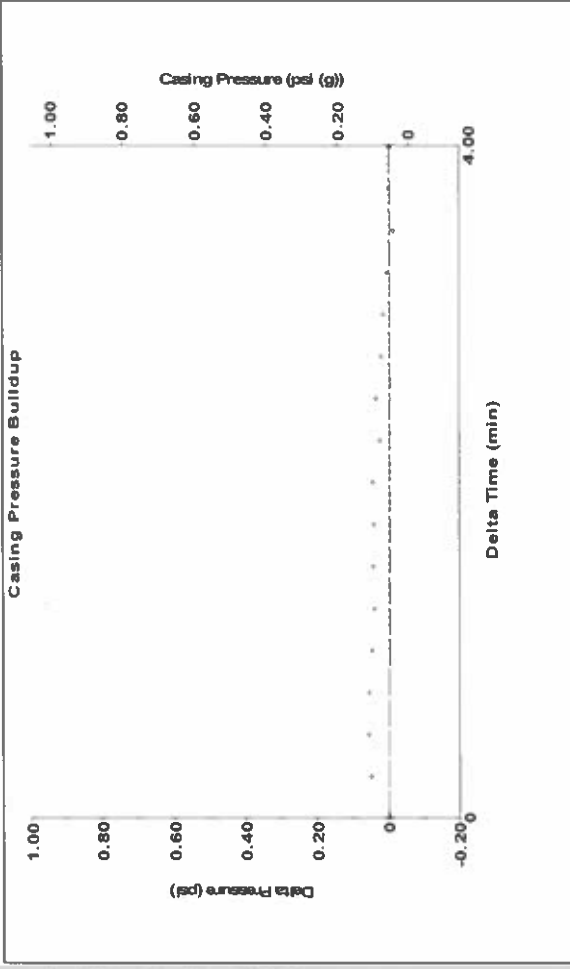
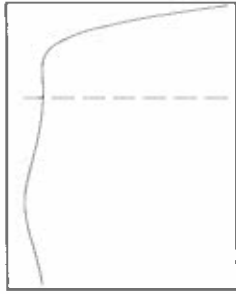
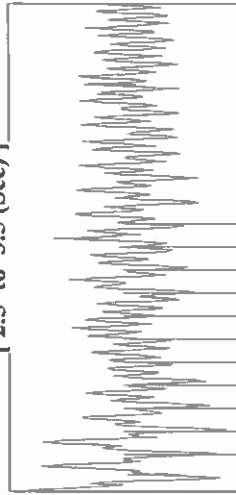
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.





Filter Type High Pass Automatic Collar Count Yes Time 4.26 sec
 Manual Acoustic Velocity 337.55 ft/s Manual JTS/sec 21.097
 Joints 90.8316 Jts
 Depth 2879.36 ft

[2.5 to 3.5 (Sec)]

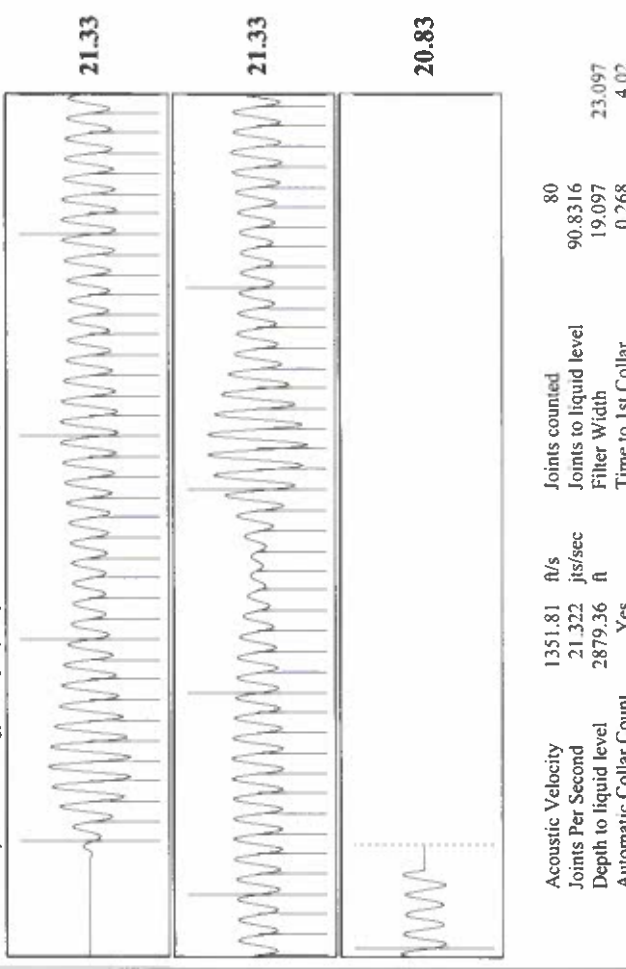


Change in Pressure -0.00 psi PT18865 Range
 Change in Time 4.00 min

Analysis Method: Automatic

Production	Potential	Casing Pressure	Producing
Oil -*- BBL/D	0.1 psi (g)	0.1 psi (g)	Annular
Water -*- BBL/D	Casing Pressure Buildup	-0.0 psi	Gas Flow 0 Mscf/D
Gas -*- Mscf/D	4.00 min	4.00 min	% Liquid 100 %
IPR Method Vogel	Gas/Liquid Interface Pressure	1.0 psi (g)	
PBHP/SBHP -*-	Liquid Level Depth		
Production Efficiency 0.0	2879.36 ft		
Oil 40 deg-API	Pump Intake Depth		
Water 1.05 Sp.Gr.H2O	2914.00 ft		
Gas 0.66 Sp.Gr.AIR	Formation Depth		
Acoustic Velocity 1351.81 ft/s	2895.00 ft		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	35 ft		
Equivalent Gas Free Liquid HT (TVD)	35 ft		

10/08/23



Acoustic Velocity 1351.81 ft/s Joints counted 80
 Joints Per Second 21.322 jts/sec Joints to liquid level 90.8316
 Depth to liquid level 2879.36 ft Filter Width 23.097
 Automatic Collar Count Yes Time to 1st Collar 4.02

October 13, 2023

Katherine McClurkan
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-067-20360-00-00
Kennedy C 2
SE/4 Sec.10-29S-36W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/13/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/13/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"