

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
SWD Permit #: _____ ENHR Permit #: _____
Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

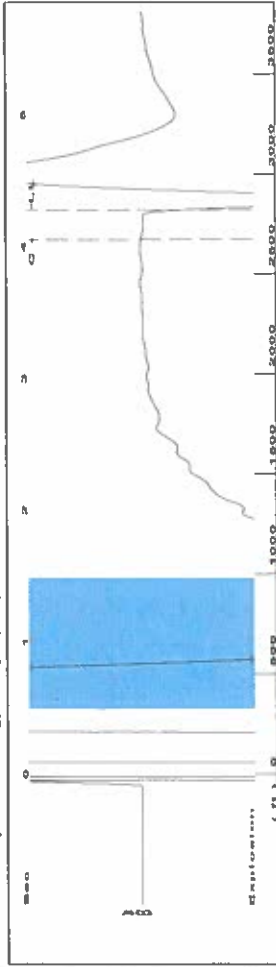
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

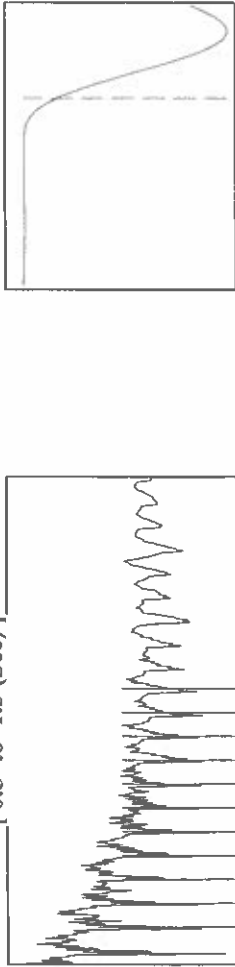
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Merit Energy Company-Ulysses Well: Biggs A-4 (acquired on: 10/09/23 15:21:52)

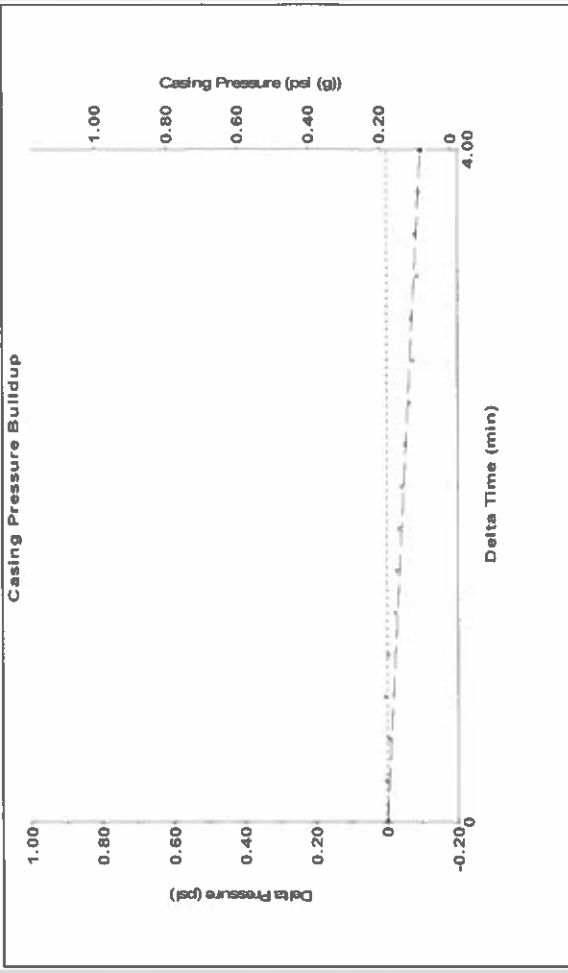


Filter Type High Pass Automatic Collar Count Yes Time 4.281 sec
 Manual Acoustic Velo 1293.88 ft/s Manual JTS/sec 20.4082 Joints 88.9062 Jts
 Depth 2818.32 ft

[0.5 to 1.5 (Sec)]



Group: Merit Energy Company-Ulysses Well: Biggs A-4 (acquired on: 10/09/23 15:21:52)



Change in Pressure -0.10 psi PT18865 Range
 Change in Time 4.00 min

Analysis Method: Automatic

Group: Merit Energy Company-Ulysses Well: Biggs A-4 (acquired on: 10/09/23 15:21:52)

| | | | |
|---|-------------------------------|-----------------|-------------------|
| Production | Potential | Casing Pressure | Producing |
| Oil -*- BBL/D | 0.2 psi (g) | 0.2 psi (g) | Annular |
| Water -*- BBL/D | -0.096 psi | -0.096 psi | Gas Flow 0 Mscf/D |
| Gas -*- Mscf/D | 4.00 min | 4.00 min | % Liquid 100 % |
| IPR Method Vogel | Gas/Liquid Interface Pressure | 1.2 psi (g) | |
| PBHP/SBHP -*- | Liquid Level Depth | 2818.32 ft | |
| Production Efficiency 0.0 | Pump Intake Depth | 2946.00 ft | |
| Oil 40 deg.API | Formation Depth | 2954.00 ft | |
| Water 1.05 Sp.Gr.H2O | | | |
| Gas 0.69 Sp.Gr.AIR | | | |
| Acoustic Velocity 1316.67 ft/s | | | |
| Formation Submergence | | | |
| Total Gaseous Liquid Column HT (TVD) 128 ft | | | |
| Equivalent Gas Free Liquid HT (TVD) 128 ft | | | |
| 10/09/23 | | | |

Group: Merit Energy Company-Ulysses Well: Biggs A-4 (acquired on: 10/09/23 15:21:52)

| | | | |
|------------------------|-----------------|------------------------|---------|
| Acoustic Velocity | 1316.67 ft/s | Joints counted | 79 |
| Joints Per Second | 20.7676 jts/sec | Joints to liquid level | 88.9062 |
| Depth to liquid level | 2818.32 ft | Filter Width | 18.4082 |
| Automatic Collar Count | Yes | Time to 1st Collar | 0.252 |
| | | | 4.056 |

October 13, 2023

Katherine McClurkan
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-081-20685-00-01
Biggs A 4
SW/4 Sec.31-27S-34W
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/13/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/13/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"