

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease?
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks:
Type Completion: ALT. I ALT. II Depth of: DV Tool: Port Collar:
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: Office Name, Address, Phone. Rows for District Offices #1, #2, #3, and #4.

File Mode Option Tools Help

Acquire Mode
Recall Mode

F2 Setup

F3

F4

Select Test

F5 Acquire Data

F6 Analyze

Select Liquid Level | Depth Determination | Collars |

Production

Oil Current Potential BBL/D

Water BBL/D

Gas Mscf/D

IPR Method Vogel

PBHP/SBHP

Producing Efficiency 0.0 %

Fluid Densities

Oil 40 deg API

Water 1.05 Sp.Gr.H2O

Gas Gravity 0.99 Air = 1

Acoustic Velocity 968.805 ft/s

Casing Pressure BHP

Casing Pressure -2.5 psi (g)

Casing Pressure Buildup -0.001 psi

0.25 min

Gas/Liquid Interface Pres. -2.2 psi (g)

Liquid Level Depth 828.33 ft

MD

Pump Intake Depth 5205.00 ft

MD

Formation Depth 5165.00 ft

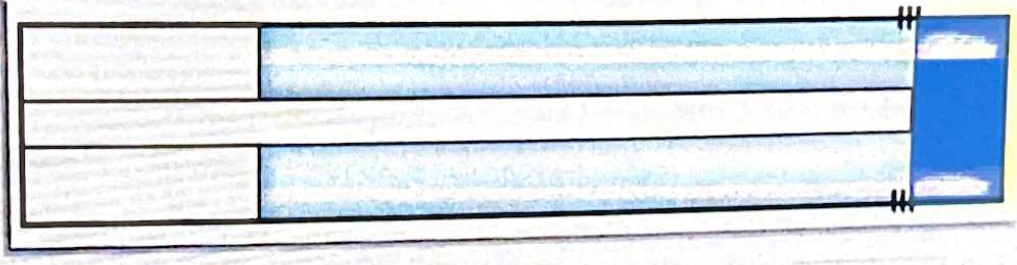
MD

Pump Submergence

Total Gaseous Liquid Column HT (TVD) 4377 ft

Equivalent Gas Free Liquid HT (TVD) 4377 ft

Comment
Acoustic Test



Well State:

Producing

Annual Gas Flow Mscf/D

% Liquid 100

Pump Intake Pressure 1398.5 psi (g)

PBHP 1380.4 psi (g)

Reservoir Pressure (SBHP) psi (g)

< Pg Up

Pg Dwn >

October 13, 2023

Dan Short
Five Star Energy, Inc.
215 E 14TH ST
HARPER, KS 67058-1407

Re: Temporary Abandonment
API 15-033-20765-00-00
MILLER 2-34
SE/4 Sec.34-34S-20W
Comanche County, Kansas

Dear Dan Short:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/13/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/13/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"