KOLAR Document ID: 1733509

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

2. _____ At: ____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INCOMMATION OF

_____ Size: ____

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: _____

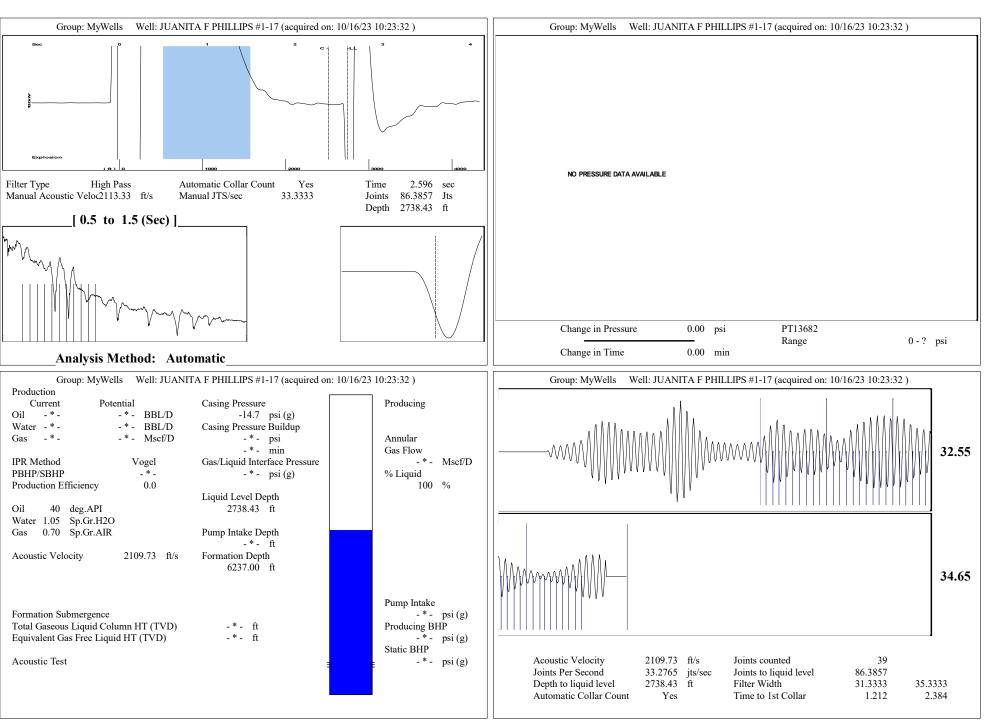
e#				API No. 15-					
				Spot Description:					
					Se	ec	Twp S. R	E	\square W
							feet from N /		
	State:	_ Zip: + _		GPS Location: Lat:, feet from E / W Line of Section, Long:					
				Datum:	NAD27 NA	.g. xx.xxxxx) .D83	GS84	(e.gxxx.xxxxx)	
							ion:	GL	KB
il:				Lease Name	e:		Well #:		
:							☐ OG ☐ WSW ☐ Ot		
Phon	e:()				rmit #: rage Permit #: _		_ ENHR Permit #	# :	
							 _ Date Shut-In:		
	Conductor	Surface	Proc	duction	Intermedia	nto	Liner	Tubing	
	Conductor	Surface	FIOC	luction	memedia	ate	Lillei	Tubing	
om Su	rface:	How	Determined?				Date	ı.	
	to w								
				(top) ((bottom)				
	Gas Lease? Yes								
Junk	in Hole at(depth)	Tools in Hole at	Cas	ing Leaks:	Yes No	Depth of ca	sing leak(s):		
AL	. I ALT. II Depth	of: DV Tool:	w /	sacks	of cement	Port Collar:	W /	sack of o	cemen
	Size: _		*				, , ,		
	Plug Ba	ick Depth:	P	lug Back Metho	od:		_		
	Ū	·							
		T			0		e.		
	Formation	Top Formation Base to F	act Darford	ation Intorval		pletion Infor		to	Foot
	۸.	ιυ F	eet Penora	ation interval _	IU	reet or	Open Hole Interval	ι0	Fee
		to F	ant David	ution later-	4 -	Ec+	Open Hole Interval	4-	F

Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

Notice State Case case the talk case from the case of	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Since there were first out to the total times to the time	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

10/17/2023

Octavio Morales American Warrior, Inc. PO BOX 399 GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment API 15-189-21320-00-00 JUANITA F. PHILLIPS 1-17 NW/4 Sec.17-31S-35W Stevens County, Kansas

Dear Octavio Morales:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/17/2024.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/17/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"