## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

Name:	OPERATOR: License#					API No. 15-					
Address 2:											
Address 2:	Address 1:							Sec	_ Twp S. R.	🗌	E 🗌 W
City:	Address 2:									=	
Contact Person:	City:	State:	Zip:	+						W Line o	of Section
Phone: ( )	Contact Person:							(e.g. xx.xxxxx)		(e.gxxx.xxxxx)	
Contact Person Email:	Phone:( )									GL	L 🗌 KB
Field Contact Person Phone: ()	Contact Person Email:					-					
Field Contact Person Phone: ()	Field Contact Person:					Well Type: (	check one) 🗌	] Oil 🗌 Gas		ther:	
Gas Storage Permit #:										#:	
Size		()									
Setting Depth		Conductor	Surfa	ce	Pro	duction	Interme	diate	Liner	Tubing	J
Amount of Cement	Size										
Top of Cement	Setting Depth										
Bottom of Cement	Amount of Cement										
Casing Fluid Level from Surface:	Top of Cement										
Casing Squeeze(s):       to       to       w /       sacks of cement.       Date:         Copyou have a valid Oil & Gas Lease?       Yes       No         Depth and Type:       Junk in Hole at       Tools in Hole at       Casing Leaks:       Yes       No       Depth of casing leak(s):         Type Completion:       ALT. I       Do You have a valid Oil & Gas Lease?       DV Tool:       depth)       Casing Leaks:       Yes       No       Depth of casing leak(s):         Type Completion:       ALT. I       Do You hor:       DV Tool:       depth)       w /       sacks of cement       Port Collar:       depth)       w /       sack of cement         Packer Type:       Size:       Inch Set at:       Feet       Feet       Total Depth:       Plug Back Depth:       Plug Back Method:         Geological Date:       Formation Top       Formation Base       Completion Information       Completion Information         1.       At:       to       Feet       Perforation Interval       to       Feet or Open Hole Interval       to       Feet	Bottom of Cement										
Casing Squeeze(s):       to       to       w /       sacks of cement.       Date:         Copyou have a valid Oil & Gas Lease?       Yes       No         Depth and Type:       Junk in Hole at       Tools in Hole at       Casing Leaks:       Yes       No       Depth of casing leak(s):         Type Completion:       ALT. I       Do You have a valid Oil & Gas Lease?       DV Tool:       depth)       Casing Leaks:       Yes       No       Depth of casing leak(s):         Type Completion:       ALT. I       Do You hor:       DV Tool:       depth)       w /       sacks of cement       Port Collar:       depth)       w /       sack of cement         Packer Type:       Size:       Inch Set at:       Feet       Feet       Total Depth:       Plug Back Depth:       Plug Back Method:         Geological Date:       Formation Top       Formation Base       Completion Information       Completion Information         1.       At:       to       Feet       Perforation Interval       to       Feet or Open Hole Interval       to       Feet	Casing Fluid Level from Sur	face:		How Dete	rmined?				Dat	e:	
Depth and Type:       Junk in Hole at       Tools in Hole at       Casing Leaks:       Yes       No       Depth of casing leak(s):	8										
Type Completion:       ALT. I       Depth of:       DV Tool:       w /	Do you have a valid Oil & G	as Lease? 🗌 Yes 🛛	No								
Type Completion:       ALT. I       Depth of:       DV Tool:       w /	Depth and Type: Junk i	n Hole at	Tools in Hol	e at	Cas	sing Leaks:	Yes 🗌 No	Depth of c	asing leak(s):		
Packer Type:											
Total Depth: Plug Back Depth: Plug Back Method:  Geological Date: Formation Name Formation Top Formation Base Completion Information 1 At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet									(depth)	000000	
Geological Date:         Formation Name       Formation Top       Formation Base       Completion Information         1.       At:       to       Feet       Perforation Interval       to       Feet	Раскег Туре:	Size: _			Incn a	Set at:		Feet			
Formation Name       Formation Top       Formation Base       Completion Information         1.       At:       to       Feet       Perforation Interval       to       Feet       reformation	Total Depth:	Plug Ba	ack Depth:		F	Plug Back Metho	od:		_		
1 At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet	Geological Date:										
	Formation Name	Formatio	n Top Formatic	n Base		Completion Information					
2 to At: to Feet Perforation Interval to Feet or Open Hole Interval to Fee	1	At:	to	Feet	Perfor	ation Interval _	to	Feet c	or Open Hole Interval_	to	Feet
	2	At:	to	Feet	Perfor	ation Interval -	to	Feet c	or Open Hole Interval –	to	Feet

### Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [	Denied Date:				

#### Mail to the Appropriate KCC Conservation Office:

$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

### 10/18/2023

Douglas Lamb SEK Energy, LLC 149 BENEDICT RD PO BOX 55 BENEDICT, KS 66714-0055

Re: Temporary Abandonment API 15-205-27388-00-00 BOSCH, DAVID 1-4 SW/4 Sec.04-30S-16E Wilson County, Kansas

Dear Douglas Lamb:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/18/2024.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/18/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"