

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30535

Name: Hartman Oil Co., Inc.

Address 1: 10500 E BERKELEY SQ PKWY STE 100

Address 2:

City: WICHITA State: KS Zip: 67206 +

Contact Person: Stan Mitchell

Phone: (620) 272-1025

CONTRACTOR: License # 32721

Name: Eldredge Well Service LLC

Wellsite Geologist: n/a

Purchaser:

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover☒ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: Hartman Oil Co Inc

Well Name: L Maune

Original Comp. Date: 6/26/2012 Original Total Depth: 4770

☐ Deepening ☒ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ EOR Permit #:☐ GSW Permit #:

06/07/2023 06/10/2023

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-055-22149-00-01

Spot Description:

- NW NE NE Sec. 30 Twp. 21 S. R. 33 ☐ East ☒ West330 Feet from ☒ North / ☐ South Line of Section990 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Finney

Lease Name: L MAUNE Well #: 6

Field Name: Finnup NW

Producing Formation: St. Gene/Atoka

Elevation: Ground: 2895 Kelly Bushing: 2903

Total Vertical Depth: 4770 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 1910 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2400 ppm Fluid volume: 8000 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: 10/09/2023

☐ Confidential Release Date:☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☒ I ☐ II ☐ III Approved by: David Befort Date: 10/18/2023

Operator Name: Hartman Oil Co., Inc. Lease Name: L MAUNE Well #: 6
 Sec. 30 Twp. 21 S. R. 33 ☐ East ☒ West County: Finney

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name Attached	Top Attached	Datum Attached
Cores Taken	☐ Yes ☒ No			
Electric Log Run	☐ Yes ☒ No			
Geologist Report / Mud Logs	☐ Yes ☒ No			
List All E. Logs Run:				

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8.625	12.25	24	1910	65/35/ClassA	800	6% Gel, 3%cc
Production	7.875	5.5	15.5	4823	Class A Common/Lite	300	5lbs Gel, .25Flo seal, 10%salt, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection: <u>7/20/2012</u>		Producing Method: ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☒ Used on Lease (If vented, Submit ACO-18.)	☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-5)	Top Bottom
		4046 4050

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)
4	4046	4050	CIBP Cast Iron Bridge Plug	4350	
TUBING RECORD: Size: <u>2.875</u> Set At: <u>4750</u> Packer At: <u>N/A</u>					

Form	ACO1 - Well Completion
Operator	Hartman Oil Co., Inc.
Well Name	L MAUNE 6
Doc ID	1728067

Tops

Name	Top	Datum
Heebner	3762	-859
Lansing	3807	-904
B/KC	4263	-1360
Marmaton	425	-1382
Pawnee	4358	-1415
Ft Scott	4385	-1482
Cherokee	4397	-1494
Morrow Sand	4586	-1683
Mississippi	4606	-1703
LTD	4826	-1927

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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
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Production	7.875	5.5	15.5	4823	Class A Common/Lite	300	5lbs Gel, .25Flo seal, 10%salt, 2%gel

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

October 18, 2023

Stan Mitchell
Hartman Oil Co., Inc.
10500 E BERKELEY SQ PKWY STE 100
WICHITA, KS 67206

Re: ACO-1
API 15-055-22149-00-00
L MAUNE 6
NE/4 Sec.30-21S-33W
Finney County, Kansas

Dear Stan Mitchell:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/07/2023 and the ACO-1 was received on October 09, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department