KOLAR Document ID: 1729828

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5056
Name: F. G. Holl Company L.L.C.
Address 1: 9431 E CENTRAL STE 100
Address 2:
City: WICHITA State: KS Zip: 67206 + 2563
Contact Person: Loveness Mpanje
Phone: (316) 684-8481
Contact Person Email: lmpanje@fgholl.com
Field Contact Person: Rob Long
Field Contact Person Phone: (620) 793-0915

API No. 15- 15-145-21682-00-01
Spot Description:
__ - NE - NE - SW Sec. 36 Twp. 20 S. R. 16 ☐ E ☑ W
2500 feet from ☐ N / ☑ S Line of Section
2290 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Pawnee Elevation: 2017 ☐ GL ☐ KB
Lease Name: DEMEL UNIT "OWWO" Well #: 1-36
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 04/14/2015 Date Shut-In: 01/28/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.6250	5.5	N/A	N/A	2.8750
Setting Depth		1023	3940			3727
Amount of Cement		400	150			0
Top of Cement		0	3002			0
Bottom of Cement		1023	3940			0

Casing Fluid Level from Surface: 1065 How Determined? Survey Date: 10/19/2023
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3950 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Arbuckle	At:	to Feet	Perforation Interval 3770 to 3774 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

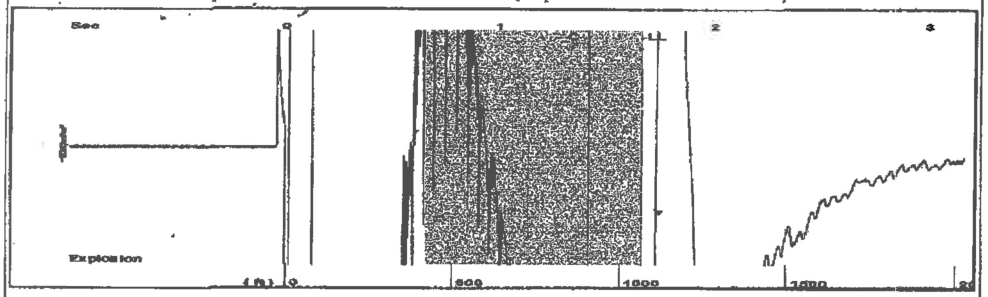
Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 10/23/2023

Mail to the Appropriate KCC Conservation Office:

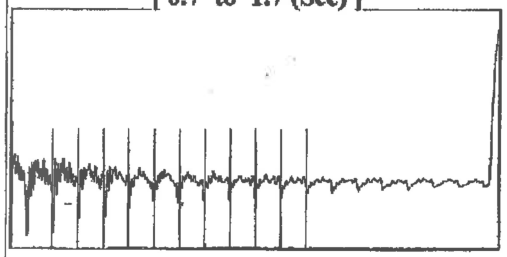
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

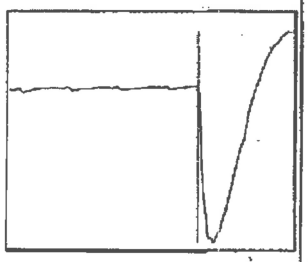
Group: Radium Well: Demel Unit 1-36 (acquired on: 10/19/23 10:11:03)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	1.663 sec
Manual Acoustic Velo	1251.15 ft/s	Manual JTS/sec	19.2308	Joints	32.7474 Jts
				Depth	1065.27 ft

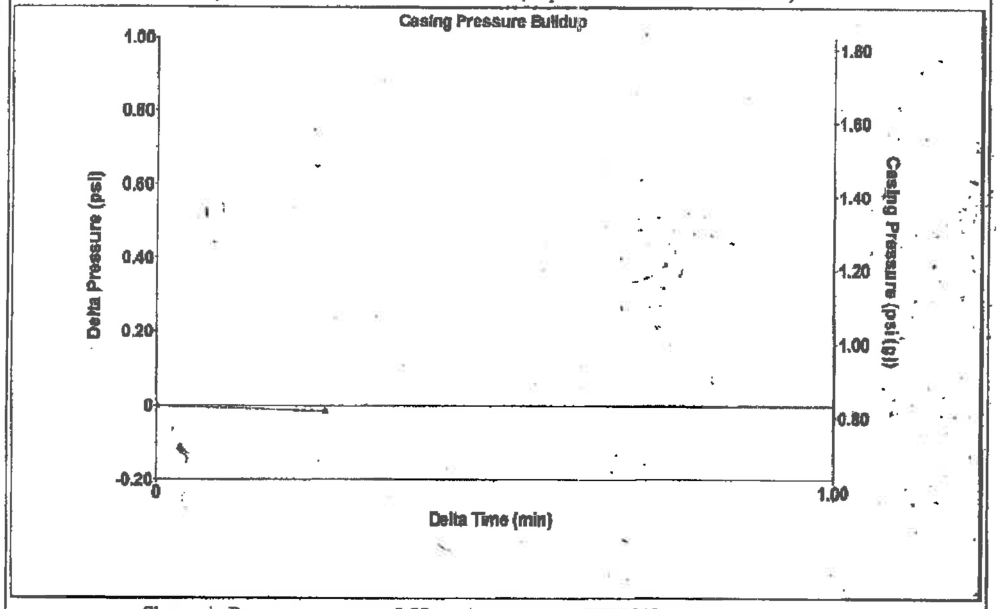
[0.7 to 1.7 (Sec)]





Analysis Method: Automatic

Group: Radium Well: Demel Unit 1-36 (acquired on: 10/19/23 10:11:03)



Change in Pressure	-0.02 psi	PT13440 Range	0 - ? psi
Change in Time	0.25 min		

Group: Radium Well: Demel Unit 1-36 (acquired on: 10/19/23 10:11:03)

Production

	Current	Potential	
Oil	-*-	-*-	BBL/D
Water	-*-	-*-	BBL/D
Gas	-*-	-*-	Mscf/D

IPR Method	Vogel
PBHP/SBHP	-*-
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.70	Sp.Gr.AIR

Acoustic Velocity 1281.15 ft/s

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 2742 ft
Equivalent Gas Free Liquid HT (TVD) 2742 ft

Acoustic Test

Casing Pressure
0.8 psi (g)
Casing Pressure Buildup
-0.016 psi
0.25 min
Gas/Liquid Interface Pressure
1.2 psi (g)
Liquid Level Depth
1065.27 ft
Pump Intake Depth
3807.00 ft
Formation Depth
3770.00 ft

Producing

Annular Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
909.6 psi (g)
Producing BHP
898.0 psi (g)
Static BHP
-*- psi (g)

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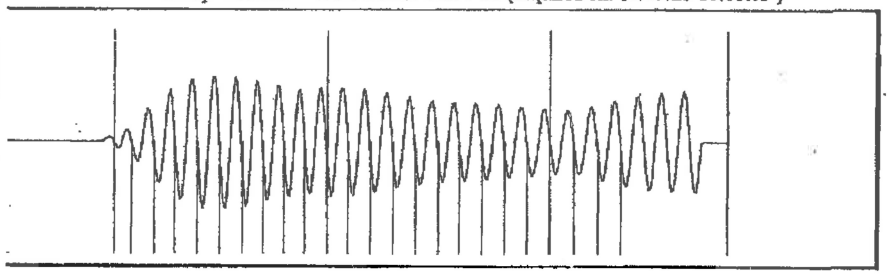

19.69

Acoustic Velocity	1281.15	ft/s	Joints counted	23	
Joints Per Second	19.6918	jts/sec	Joints to liquid level	32.7474	
Depth to liquid level	1065.27	ft	Filter Width	17.2308	21.2308
Automatic Collar Count	Yes		Time to 1st Collar	0.248	1.416

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

10/23/2023

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-145-21682-00-01
DEMEL UNIT "OWWO" 1-36
SW/4 Sec.36-20S-16W
Pawnee County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/23/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/23/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"