

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

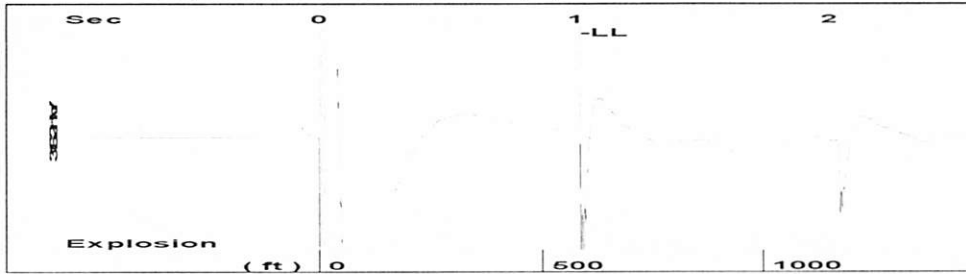
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

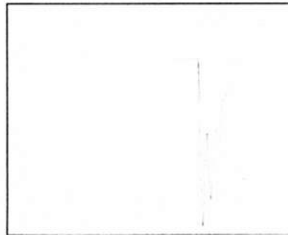
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Time 1.017 sec
 Joints 18.4472 Jts
 Depth 584.77 ft

Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s

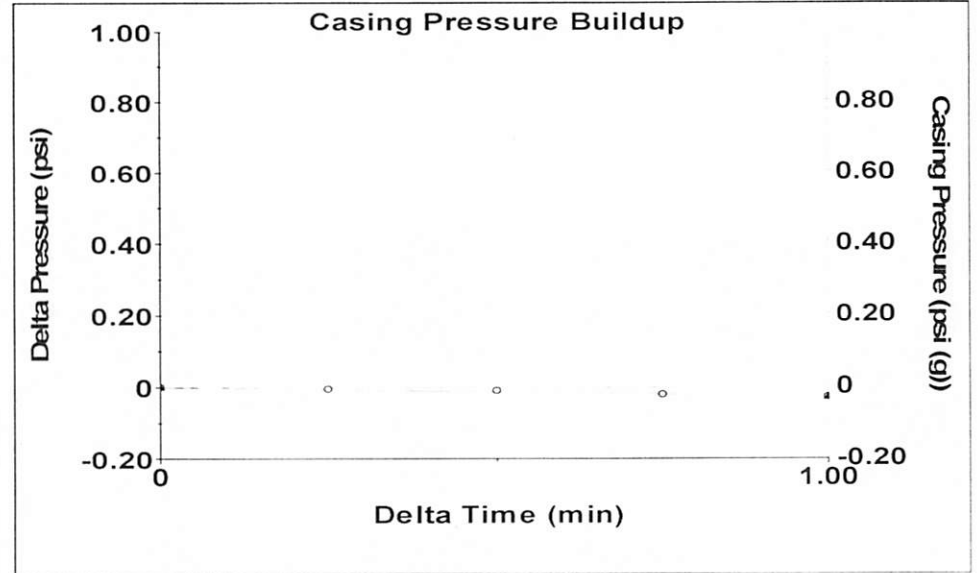


Analysis Method: Acoustic Velocity

Production					
Current	Potential	Casing Pressure	-0.0 psi (g)	Producing	
Oil -*-	-*- BBL/D	Casing Pressure Buildup	-0.0 psi	Casing % Liquid	100 %
Water -*-	-*- BBL/D		1.00 min		
Gas -*-	-*- Mscf/D	Gas/Liquid Interface Pressure	0.3 psi (g)		
IPR Method	Vogel	Liquid Level Depth	584.77 ft		
PBHP/SBHP	-*-	Tubing Intake Depth	4200.00 ft		
Production Efficiency	0.0	Formation Depth	4200.00 ft		
Oil 40 deg.API					
Water 1.05 Sp.Gr.H2O					
Gas 0.85 Sp.Gr.AIR					
Acoustic Velocity	1150 ft/s				
Formation Submergence					
Total Gaseous Liquid Column HT (TVD)	3615 ft				
Equivalent Gas Free Liquid HT (TVD)	3615 ft				
Acoustic Test					



Tubing Intake 1643.9 psi (g)
 Producing BHP 1643.9 psi (g)
 Static BHP -*- psi (g)



Change in Pressure -0.03 psi PT 15469
 Range 0-? psi
 Change in Time 1.00 min

Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/24/2023

Kenneth C Gates
3G Production, LLC
10387 NE SR 61
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-151-20241-00-01
BUCKLIN ESTATE 1
SE/4 Sec.17-27S-12W
Pratt County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/24/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/24/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"