KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|--|-------------------------------------|--------------|----------------|----------------------|---|-----------------------------|------------|--|--|--|
| Name: | | | | Spot Descri | Spot Description: | | | | | |
| Address 1: | | | | | Se | c Twp S. R. | E [| | | |
| Address 2: | | | | | | feet from N / | | | | |
| City: State: Zip: + Contact Person: Phone:() | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | Lagas Nam | | | | | | |
| Field Contact Person: | | | | Well Type: (| Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: | | | | | |
| Field Contact Person Phon | e:() | | | | | | | | | |
| | () | | | Gas Sto | | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | |
| | Conductor | Surfa | ce | Production | Intermedia | te Liner | Tubing | | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Determ | nined? | | Da | te: | | | |
| | | | sacks of cemer | nt, to | (bottom) w / _ | sacks of cement. Da | te: | | | |
| Do you have a valid Oil & O | Bas Lease? Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hol | e at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | | |
| Type Completion: | .I ALT. II Depth | of: DV Tool | : | _w / sacks | s of cement | Port Collar:w /w / | sack of ce | | | |
| Packer Type: | | | | | | | | | | |
| Total Depth: | Plug Back Depth: | | | Plug Back Metho | Plug Back Method: | | | | | |
| Geological Date: | | | | | | | | | | |
| | n Name Formation Top Formation Base | | | | Completion Information | | | | | |
| Formation Name | | 1- | Foot | Perforation Interval | to | Feet or Open Hole Interval_ | to | | | |
| Formation Name 1 | At: | to | reel | Fenoration intervar_ | | | to | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{ c c c c c c c c c c c c c c c c c c c$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

10/24/2023

Mikey Pham Scout Energy Management LLC 13800 Montfort Drive Suite 100 DALLAS, TX 75240

Re: Temporary Abandonment API 15-055-21473-00-01 KERFOOT GAS UNIT 2HI SE/4 Sec.17-23S-32W Finney County, Kansas

Dear Mikey Pham:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/23/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1