KOLAR Document ID: 1733991

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1: Address 2: City: State:Zip:+ Contact Person: Phone: ()	Sec Twp S. R East West Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:	Invoice Da	to.	10/15/2023
MCGINNESS ENERGY COMPANY INC	Invoice		0371878
9330 E CENTRAL AVE	Lease Nar	ne:	Petrowsky-Taylor Unit
SUITE 300	Wel	l #:	1-18
WICHITA, KS 67206	Cour	nty:	Pratt, Ks
	Job Numb	er:	WP4803
	Distr	ict:	Pratt
Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	220.000	16.000	3,520.00
Light Eq Mileage	15.000	2.000	30.00
Heavy Eq Mileage	30.000	4.000	120.00
Ton Mileage Minimum	1.000	300.000	300.00
Cement Blending & Mixing	220.000	1.400	308.00
Depth Charge 4001'-5000'	1.000	2,500.000	2,500.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

Net Invoice	7,303.00
Sales Tax:	466.01
Total	7,769.01
-	

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	MOONNECO -	ICDOV COM		E TOTAL COL						ICLASSICAL PRODUCTION			
Customer	MCGINNESS EN	NERGY COM	12.00				TAYLOR UNIT 1-18			Date	1	0/15/2	023
Service District	PRATT			unty & State	PRAT	TKS	Legals S/T/R	18-	26S-13W	Job #	1		
Job Type	ΡΤΑ	PROD		J	□ SW		New Well?	☑ YES	□ No	Ticket #		WP480	03
Equipment #	Driver		Job Safety Analysis - A Discussion of Hazards & Safety Procedures										
912	MATTAL	Hard ha	at		🛛 Glo			□ Lockout/	Tagout	Warning Sign	s & Flagging		
179/521	M MCGRAW	☑ H2S Mo	onitor		☑ Eye	Protectio	n	Required	Permits	Fall Protection	n		
176/532	JULIAN	☑ Safety F				s (22)	Protection	□ Slip/Trip/	Fall Hazards	□ Specific Job S	equence/Exp	ectatio	ons
		_	otective Cloth	ing			hemical/Acid PPE	Overhead	l Hazards	Muster Point/	Medical Loca	ations	
		Hearing	Protection		□ Fire	Extingui	sher	□ Additiona	al concerns or is	sues noted below			
							Cor	nments	and the second second				
Product/ Service			1000									100	
Code			Description	ı			Unit of Measure	e Quantity	/			Ne	et Amour
	H-Plug A						sack	220	.00				\$3,520
015	Light Equipment						mi	15	.00				\$30
	Heavy Equipmen						mi	30	.00				\$120
025	Ton Mileage - Mir						each	1	.00			tirer	\$300.
060	Cement Blending	or an entrance	vice				sack	220			-		\$308
35	Depth Charge: 40						job		.00				\$2,500
	Cement Data Acc						job		.00				\$250
061	Service Supervis	or					day	1	.00				\$275.
			-							-			_
		1010											
	_												
	10												
										1			
								1					- 1. J.
								_					
Custo	mer Section: On	the following :	scale how wo	uld you rate	Hurrica	ne Servic	es Inc.?			-	Net:	-	\$7,303.
								Total Taxab	le \$ -	Tax Rate:			~
Bas	sed on this job, h	now likely is i	t you would i	recommend	HSI to	a collea	jue?	State tax laws	deem certain pro	ducts and services	Sale Tax:	\$	
		□ □ 3 4	5 6	□ □ 7 8		10		Hurricane Ser well information	in above to make	a customer provided a determination if			
	······y · Z	5 4	5 0	7 8	9	10	Extremely Likely	services and/c	r products are ta:	exempt.	Total:	\$	7,303.

TERMS: Cash in advance unless Humicane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAMMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



EMENT	TRE	ATMEN	T REP	ORT				
Cust	omer:	MCGIN	NESS EI	NERGY CO	MPANY Well:	PETROWSKY TAYLOR	UNIT 1-18 Ticket	WP4803
City,	State:				County:	PRATT KS		
	Rep:				S-T-R:	Contraction of the contraction	Date	
					S-1-R:	18-26S-13W	Service	РТА
		nformatio	on		Calculated Slu	ırry - Lead	Cal	culated Slurry - Tail
	Size:	7 7/8			Blend:	H-PLUG A	Blend	
Hole D		4560			Weight:	13.8 ppg	Weight	ppg
Casing	4		in		Water / Sx:	6.9 gal / sx	Water / Sx	gal / sx
Casing D			ft		Yield:	1.43 ft ³ / sx	Yield	ft ³ / sx
Tubing /			in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.	bbs / ft.
Tool / Pa	epth:		ft	-2	Depth:	ft	Depth	
Tool D			£4.		Annular Volume:	0.0 bbls	Annular Volume	
Displace			ft bbls		Excess:		Excess	
Jephaee	mente		STAGE	TOTAL	Total Slurry:	56.0 bbls	Total Slurry:	
TIME	RATE	PSI	BBLs	BBLs	Total Sacks:	220 sx	Total Sacks:	#DIV/0! sx
10:50 PM				0.27	ON LOCATION			
					1ST PLUG AT 4500'			
12:18 PM	4.0	250.0	20.0	20.0	PUMP 20 BBL WATER			
12:25 PM	4.0	350.0	12.7	32.7	MIX 50 SKS H-PLUG			
12:30 PM	4.0	290.0	5.0	37.7	PUMP 5 BBL WATER			
12:32 PM	8.0	400.0	50.0	87.7	PUMP 50 BBL MUD			
				87.7	2ND PLUG AT 810'			
2:30 AM	4.6	140.0	10.0	97.7	PUMP 10 BBL WATER		_	
2:36 AM	4.5	180.0	12.7	110.4	MIX 50 SKS H-PLUG			
2:39 AM	4.0	140.0	5.5	115.9	START DISPLACEMENT			
				115.9	3RD PLUG AT 450'			
3:55 AM	4.0	140.0	5.0	120.9	PUMP 5 BBL WATER			
4:04 AM	4.0	140.0	12.7	133.6	MIX 50 SKS H-PLUG			
4:07 AM	4.0	100.0	1.5	135.1	START DISPLACEMENT			
4:35 AM	2.0	25.0	5.0	135.1	4TH PLUG AT 60'			
4.00 AM	2.0	25.0	5.0	140.1 140.1	MIX 20 SKS H-PLUG CEMENT TO SURFACE			
4:25 AM	2.0	25.0	7.0	140.1	MIX 30 SKS H-PLUG FOR	BATHOLE		
4:31 AM	2.0	25.0	5.0	152.1	MIX 20 SKS H-PLUG FOR			
			0.0	102.1		MOUSE HOLE		
		_						
				-				
				-				
				-	JOB COMPLETE, THANK	YOU!		
				-	MIKE MATTAL		_	
				-	MIKE & KENNY			
		CREW			UNIT		SUMMAR	Y
Cem	enter:	MATT	AL		912	Average Rate	Average Pressure	Total Fluid
Pump Operator: M MCGRAW 179/521					179/521	3.9 bpm	170 psi	152 bbls
	ik #1:	JULIA			176/532			

MCGINNESS PTA IMP.accdb 1

