

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

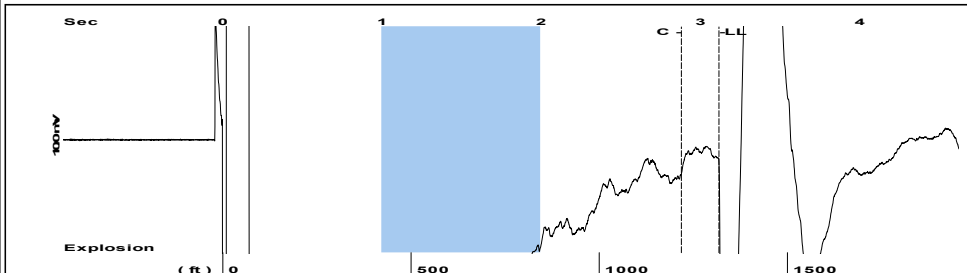
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

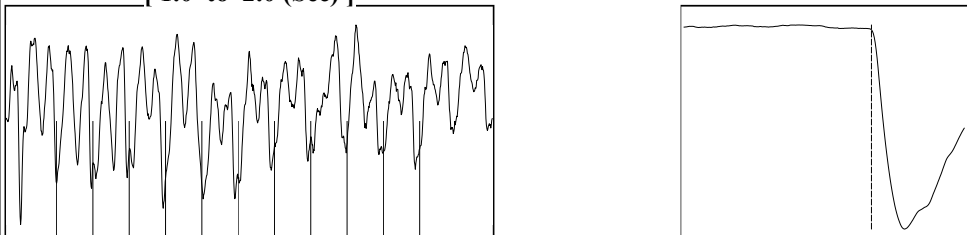
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Skaer A 24 (acquired on: 10/19/23 14:44:50)



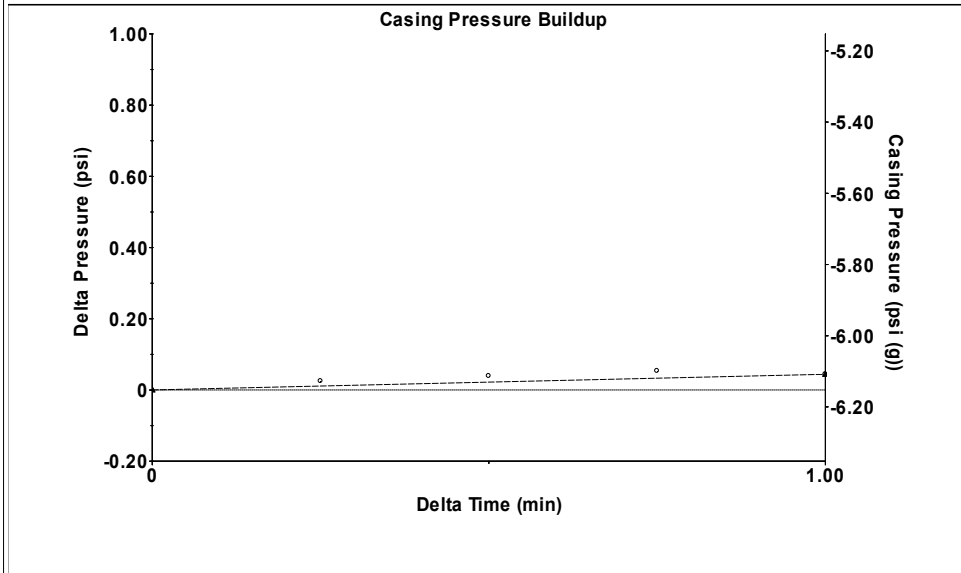
Filter Type High Pass Automatic Collar Count Yes Time 3.116 sec
 Manual Acoustic Veloc 817.694 ft/s Manual JTS/sec 13.4048 Joints 43.2111 Jts
 Depth 1317.94 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Skaer A 24 (acquired on: 10/19/23 14:44:50)

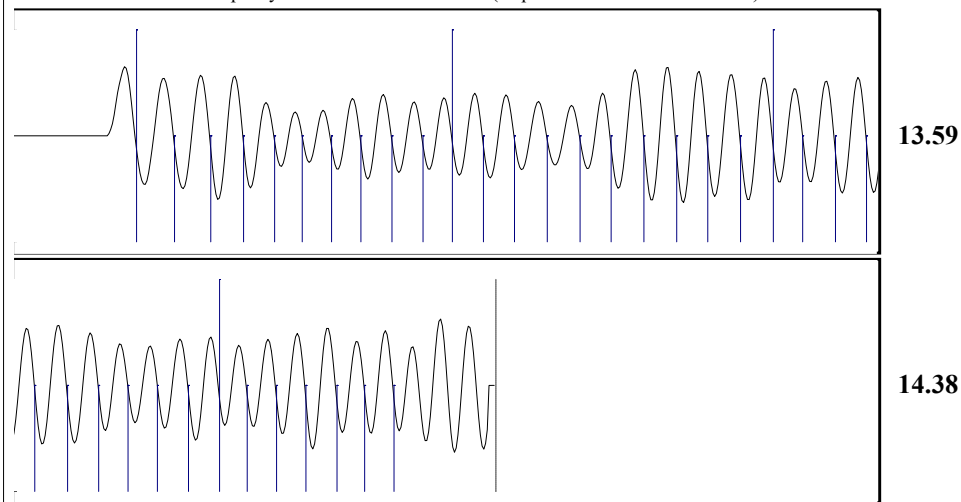


Change in Pressure 0.04 psi PT 12349
 Change in Time 1.00 min Range 0 - ? psi

Group: MyWells Well: Skaer A 24 (acquired on: 10/19/23 14:44:50)

<p>Production</p> <p>Current Potential</p> <p>Oil - * - * - BBL/D</p> <p>Water - * - * - BBL/D</p> <p>Gas - * - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 34 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 1.12 Sp.Gr.AIR</p> <p>Acoustic Velocity 845.917 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 817 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 816 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure -6.2 psi (g)</p> <p>Casing Pressure Buildup 0.044 psi</p> <p>Gas/Liquid Interface Pressure 1.00 min</p> <p>Liquid Level Depth 1317.94 ft</p> <p>Pump Intake Depth 2135.00 ft</p> <p>Formation Depth 2061.00 ft</p> <p>Pump Intake 285.5 psi (g)</p> <p>Producing BHP 259.6 psi (g)</p> <p>Static BHP - * - psi (g)</p>	<p>Producing</p> <p>Annular Gas Flow 1 Mscf/D</p> <p>% Liquid 100 %</p>	
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Group: MyWells Well: Skaer A 24 (acquired on: 10/19/23 14:44:50)



Acoustic Velocity 845.917 ft/s Joints counted 36
 Joints Per Second 13.8675 jts/sec Joints to liquid level 43.2111
 Depth to liquid level 1317.94 ft Filter Width 11.4048 15.4048
 Automatic Collar Count Yes Time to 1st Collar 0.284 2.88

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/24/2023

Shane Summers
Vess Oil Corporation
1700 N WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-015-23850-00-02
SKAER A 24
NE/4 Sec.35-27S-04E
Butler County, Kansas

Dear Shane Summers:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/24/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/24/2024.

You may contact me at the number above if you have questions.

Very truly yours,

DUANE KRUEGER"