

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

*a suble T  
ords. + pump  
dump*

Allez a averya.ca/gabarits  
Utilisez le Gabarit Avery 95945

Etiquettes d'expédition

Part. Avery.com/gabarits

# QUASAR ENERGY SERVICES, INC.



3288 FM 51  
Gainesville, Texas 76240  
Office: 940-612-3336  
Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 7644      AFE#/PO#: 17236

TYPE / PURPOSE OF JOB: PLUG/PTA      SERVICE POINT: Liberal, KS

CUSTOMER: Scout Energy Partners      WELL NAME: Pearl 1-A

ADDRESS: 14400 Midway Rd      LOCATION: Lakin, Ks.

CITY: Dallas      STATE: Texas      ZIP: 75244      COUNTY: Kearny      STATE: KS

DATE OF SALE: 10/23/2023

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
110	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 613.80
220	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 1,918.40
1	5623	L	Per Well	Pumping Service Charge -2	\$3,307.50	\$ 3,307.50
<b>Subtotal for Pumping &amp; Equipment Charges</b>						<b>\$ 5,839.70</b>

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
175	5638	L	Per Sack	Cement - Lite - A (LB)	\$21.54	\$ 3,769.50
25	5635	L	Per Sack	Cement - Class A (LB)	\$21.54	\$ 538.50
3	5751	L	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 145.89
50	5930	L	Per Lb.	Sugar	\$2.78	\$ 139.00

MANHOURS: 12      # WORKERS: 3

Subtotal for Material Charges      \$ 4,592.89

WORKERS		TOTAL	\$ 10,432.59
Daniel Beck		DISCOUNT: 10%	DISCOUNT \$ 1,043.26
Phillip Grano		DISCOUNTED TOTAL	\$ 9,389.33
Eduardo Mendoza			

STAMPS & NOTES: As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE



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 3288 FM 51  
 Gainesville, Texas 76240  
 Office: 940-612-3336  
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2  
 10/23/23  
 CEMENTING JOB LOG

**CEMENTING JOB LOG**

Company: Scout Energy Partners  
 Type Job: PLUG/PTA  
 Well Name: Pearl 1-A  
 AFE #:  
**CASING DATA**  
 Size: 5 1/2" Grade: Weight: 14  
 Casing Depths Top: Bottom: Plugs: 2162', 1150'  
 Tubing: Size: 2 3/8" Weight: 4.7 Perfs: 425'  
 Casing: Size: 8 5/8" T.D. (ft):

**CEMENT DATA**

Spacer Type:	Amt.	Sks Yield	ft <sup>3</sup> /sk	Density (PPG)
		0		Excess
<b>LEAD:</b>	Class A: 60/60/4			Density (PPG) 13.51
Amt.	175	Sks Yield	262.5	ft <sup>3</sup> /sk 1.5
<b>TAIL:</b>	Class A: Neat			Density (PPG) 15
Amt.	25	Sks Yield	29.25	ft <sup>3</sup> /sk 1.17

**WATER:**  
 Lead: 175 gals/sk: 20 Tail: 25 gals/sk: 5.2 Total (bbls): 86.4  
 Pump Trucks Used: 04, DP03  
 Bulk Equipment: 227, 660-25  
 Disp. Fluid Type: Water Amt. (Bbls.) 7 Weight (PPG): 8.3

COMPANY REPRESENTATIVE: \_\_\_\_\_ CEMENTER: Daniel Beck

TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
9:10						ON LOCATION & SAFETY MEETING
9:15						RIG UP
9:55		200		5	2.0	PUMP 5BBL TO CLEAR TB
10:02		200		8.0slurry	2.0	PUMP 30SX LEAD @ 13.5# / 2162'
10:05		100		7	2.0	DISPLACE W/ 7BBL
10:08						SHUTDOWN
10:44						PUMP 4BBL CIRCULATING
10:53		200		32.0slurry	3.0	PUMP 120SX LEAD @ 13.5# / 1150'
11:05						CEMENT TO SURFACE SURFACE CASING
11:14		180		6.6slurry	2.0	PUMP 25SX LEAD @ 13.5# / 1150'
				3.1slurry		PUMP 15SX TAIL @ 15# / 1150'
11:18						CEMENT TO SURFACE BS
12:14				2.0slurry		TOP OFF W/ 10SX TAIL @ 15#
						JOB COMPLETE

Company: Scout Energy Partners  
 Type Job: PLUG/PTA  
 Date: 10/23/2023  
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 CEMENTING JOB LOG