KOLAR Document ID: 1734409

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -						
Name:		Spot Description:						
Address 1:	'							
Address 2:								
City:	+	Feet from East / West Line of Section						
Contact Person:	Footage	s Calculated from Nea	rest Outside Section Corner:					
Phone: ( )		□ NE □ NW	SE SW					
Type of Well: (Check one) Oil Well Gas Well OG D&A  Water Supply Well Other: SWD Permit #:  ENHR Permit #: Gas Storage Permit #:  s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet)  Depth to Top: Bottom: T.D.	Lease N  Date We The plug by:	County: Lease Name: Well #:  Date Well Completed: (Date) by: (KCC District Agent's Name)  Plugging Commenced:						
Depth to Top: Bottom: T.D.								
Depth to Top: Bottom:T.D.		g Completed						
Show depth and thickness of all water, oil and gas formations.								
Oil, Gas or Water Records	Casing Record (Su	asing Record (Surface, Conductor & Production)						
Formation Content Casing	Size	Setting Depth	Pulled Out					
Describe in detail the manner in which the well is plugged, indicating where to be the character of same depth placed from the	·		ods used in introducing it into the hole. If					
Plugging Contractor License #:	Name:	ıe:						
Address 1:	Address 2:	ss 2:						
City:	State:							
Phone: ( )								
Name of Party Responsible for Plugging Fees:								
State of County,								

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Acid & Cement** 

**POST OFFICE BOX 438** HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

**Invoice** 

Page: 1

BURRTON, KS | | GREAT BEND, KS (620) 463-5161

FAX (620) 463-2104

(620) 793-3366 FAX (620) 793-3536

**INVOICE NUMBER:** C60933-IN

**BILL TO:** 

TREK AEC, LLC **1020 E LEVEE ST SUITE 130 DALLAS, TX 75207**  **LEASE: JK WARKENTIN #7** 

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE O	RDER	SPECIAL INSTRUCTIONS			
10/19/2023	60933	10/11/2023		JK WARKENTIN #7		NET 30			
QUANTITY	U/M	ITEM NO./DE	SCRIPTION		D/C	PRICE EXTENSIO			
80.00	MI	MILEAGE CEME	NT PUMP TRUCK		0.00	0 6.00 480.0			
1.00	EA	PUMP CHARGE	PLUG		0.00	700.00	700.00		
125.00	sĸ	СОММОМ СЕМЕ	ENT		0.00	17.50	2,187.50		
125.00	EA	BULK CHARGE			0.00	1.25	156.25		
235.00	Mi	BULK TRUCK - T	ON MILES		0.00	1.10	258.50		
	:								
					-				
REMIT TO:		СОР				3,782.25			
P.O. BOX 438 HAYSVILLE, KS 67060		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.			MANO	283.67			
RECEIVED BY	<u></u>	NET 30 DAYS				4,065.92			
			of 1 50/ Paor month!! /1		<u> </u>				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas



HELD ORDER Nº C 60933

## BOX 438 - HAYSVILLE, KANSAS 67060 316-524-1225

					DA	TE	11-Oct	20 23
IS AUTHORIZ	ED BY: TRE	EK AEC	/N/ANA / 110					. <u></u>
Address				- CUSTOMER)		Ctoto	K.C.	
TO TREAT WE						State	<u> </u>	<del>-</del>
AS FOLLOWS		WARKENTIN	Well No.	7	_Custome	r Order No.		
Sec. Twp. Range 7-21S-	-3E		County M	IARION		State	KS	
be held liable for any implied and no reprei treatment is payable our invoicing department. The unders	damage that may acc sentations have been There will be no disco ent in accordance will igned represents in ST BE SIGNED	in hereof it is agreed that Copeland Acid is to service of the rue in connection with said service or treatment. Copeland relied on as to what may be the results or effect of the ser- runt allowed subsequent to such date. 6% interest will be of histest published price schedules imself to be duly authorized to sign this order for we	at at owners risk Acid Service has vicing or treating harged after 60 d	the hereinbefore mentic made no representation said well. The considera lays. Total charges are s	expressed or	na: to	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
BEFORE WORK IS	COMMENCED	Well Owner or Op	erator		– <sup>By</sup> ———		<del></del>	
CODE	QUANTITY	DESCRI		-		UNIT	gent	MOUNT
20.0002	80	Mileage P.T.			1.	COST		
20.0003	1	Pump Charge Plug		<u> </u>		6.00	<u> </u>	\$480.00
20.1001	125	Common Cement Sack				700.00		\$700.00
20.1001		Common Cernent Sack	<u> </u>		\$	17.50		\$2,187.50
20.0011	125	Bulk Charge	<del></del>			1.25		\$155 OF
20.0012	235	Bulk Truck Miles		·		1.10	<del></del>	\$156.25 \$259.50
		Process License Fee on	······································	Gallons		1.10	_	\$258.50
			<del> </del>	TOTAL B	ILLING	_		\$3,782.25
I certify that manner und	the above mai er the direction	erial has been accepted and used; that n, supervision and control of the owner,	the above operator or	service was perf	ormed in a	good and w	orkmanli low.	ke
	epresentative	GREG C.	<del></del>					
Station GI	3		BF	ROCK DAVIS	Well Owner	Operator or Age	nt .	
Remarks		NET 3	0 DAYS	<del>-</del>	omieti		· · ·	



## TREATMENT REPORT

Acid	& Cemen	it 🕿			Acid Stage No.					<del> </del>
					Type Treatment	Amt	Type Flui	id Sand Size	Poun	ids of Sand
Date 10	<b>0/11/2023</b> D	istrict GB	F.O. N	c C60933	Bkdown					
	TREK AEC				1					
	e & No. JK WAR	KENTIN #7			]	Bol./Gal.				
Location	7-7	21S-3E	Field			Bbl./Gal.				
County	MARION		State KS		flush	Bbl./Gal				
					Treated from		ft. to	ft.	No. ft.	0
Casing:	Size7"	Type & Wt.		Set atft.	from		ft. to	ft.	No. ft.	
Formation			Perf		from		fi. to	ft.	No. ft	
Formation	1:		Perf.	to	Actual Volume of	Oil / Water to Load H				8bi /Gal.
Formation			Perf.		1					
Liner: Si					Pump Trucks	No. Used. Std	320 Sr	٥	Twin	
			rom		Auxiliary Equipme			367-310T		
Tubing:	Size & Wt.	2 7/8	Swung at	ft.	Personnel GREG	7			•	
	Perforated fr		ft. to		. Auxiliary Tools					
					Plugging or Sealin	g Materials: Type		COMMON (	EMENT	
Open Hole	: Size	T.D.	ft. P					Gals		lo
					<u> </u>					
Company	Representative	<u> </u>	BROCK D	AVIS	Treater			GREG C.		
TIME	PRES	SURES			***************************************					
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMA	RKS			
11:45				ON LOCATION						
				CUT 4 1/2" @ 1	830'	<del></del>			<del></del>	
						<del></del>	<del></del> -	<del></del>	_	
				CIRCULATE CEM	ENT FROM	250'. TOOK	125 SKS			
							<u> </u>			
				HOLE STAYED FL	ULL					
			<del>                                     </del>			·		<u> </u>		
2:15			<b>†</b>	JOB COMPLETE	<del></del>	<del></del>		<del>-</del>	<del></del>	
			<del>-</del>		<del></del>		<u> </u>			
			<del> </del>	THANK YOU!!!			<del></del> ·			
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